



Licence

Environmental Protection Act 1986, Part V

Licensee: Independence Long Pty Ltd

Licence: L8575/2011/1

Registered office: Durkin Road
KAMBALDA WA 6442

ACN: 098 270 789

Premises address: Long Victor Nickel Complex
Part of Lot 13 on Plan 48932 (within coordinates 373,122.20 E 6,550,741.97 N, 374,292.19 E 6,550,741.96 N, 374,292.17 E 6,550,541.97 N, 374,648.19 E 6,550,541.97 N, 374,847.28 E 6,550,455.91 N, 374,949.83 E 6,549,577.97 N, 374,310.18 E 6,549,569.96 N, 373,422.20 E 6,550,151.96 N and 373,083.18 E 6,550,151.96 N) and mining tenements M15/1761, M15/1762 and M15/17632
COOLGARDIE WA 6442
as depicted in Schedule 1.

Issue date: Thursday, 14 July 2011

Commencement date: Thursday, 14 July 2011

Expiry date: Friday, 13 July 2018

Prescribed premises category

Schedule 1 of the *Environmental Protection Regulations 1987*

Category number	Category description	Category production or design capacity	Approved Premises production or design capacity
6	Mine dewatering	50 000 tonnes or more per year	600 000 tonnes per year
61(A)	Solid waste facility premises (other than premises within category 67A) on which solids waste produced on other premises is stored, reprocessed, treated or discharged onto land.	1 000 tonnes or more per year	110 000 tonnes per year

Conditions

This licence is subject to the conditions set out in the attached pages.



Danielle Eyre
Officer delegated under section 20
of the *Environmental Protection Act 1986*



Contents

Licence	1
Contents	2
Introduction	2
Licence conditions	4
1 General	4
2 Emissions	7
3 Monitoring	8
4 Improvements	9
5 Information	10
Schedule 1: Maps	12
Schedule 2: Reporting & notification forms	16

Introduction

This Introduction is not part of the Licence conditions.

DER's industry licensing role

The Department of Environment Regulation (DER) is a government department for the state of Western Australia in the portfolio of the Minister for Environment. DER's purpose is to advise on and implement strategies for a healthy environment for the benefit of all current and future Western Australians.

DER has responsibilities under Part V of the *Environmental Protection Act 1986* (the Act) for the licensing of prescribed premises. Through this process DER works with the business owners, community, consultants, industry and other representatives to prevent, control and abate pollution and environmental harm to conserve and protect the environment. DER also monitors and audits compliance with works approvals and licence conditions, takes enforcement action as appropriate and develops and implements licensing and industry regulation policy.

Licence requirements

This Licence is issued under Part V of the Act. Conditions contained within the Licence relate to the prevention, reduction or control of emissions and discharges to the environment and to the monitoring and reporting of them.

Where other statutory instruments impose obligations on the Premises/Licensee the intention is not to replicate them in the licence conditions. You should therefore ensure that you are aware of all your statutory obligations under the Act and any other statutory instrument. Legislation can be accessed through the State Law Publisher website using the following link:

<http://www.slp.wa.gov.au/legislation/statutes.nsf/default.html>

For your Premises relevant statutory instruments include but are not limited to obligations under the:

- *Environmental Protection (Unauthorised Discharges) Regulations 2004* – these Regulations make it an offence to discharge certain materials such as contaminated stormwater into the environment other than in the circumstances set out in the Regulations.
- *Environmental Protection (Controlled Waste) Regulations 2004* - these Regulations place obligations on you if you produce, accept, transport or dispose of controlled waste.
- *Environmental Protection (Noise) Regulations 1997* – these Regulations require noise emissions from the Premises to comply with the assigned noise levels set out in the Regulations.



You must comply with your licence. Non-compliance with your licence is an offence and strict penalties exist for those who do not comply.

Licence holders are also reminded of the requirements of section 53 of the Act which places restrictions on making certain changes to prescribed premises unless the changes are in accordance with a works approval, licence, closure notice or environmental protection notice.

Licence fees

If you have a licence that is issued for more than one year, you are required to pay an annual licence fee prior to the anniversary date of issue of your licence. Non payment of annual licence fees will result in your licence ceasing to have effect meaning that it will no longer be valid and you will need to apply for a new licence for your Premises.

Ministerial conditions

If your Premises has been assessed under Part IV of the Act you may have had conditions imposed by the Minister for Environment. You are required to comply with any conditions imposed by the Minister.

Premises description and Licence summary

Lightning Nickel Pty Ltd was re-named in May 2014 as Independence Long Pty Ltd (Independence Long) and is a wholly owned subsidiary of the Independence Group NL (IGO) that owns and operates the Long Operation. This includes the Long, Victor South, Moran and McLeay underground deposits located on Part of Lot 13 on Plan 48932, and mining leases M15/1761, M15/1762, M15/1763, M26/317 and M26/491.

Long Operation is located about 2.7 km from the BHPB Nickel West Kambalda Nickel Concentrator, which is located immediately northeast of the Kambalda East town site. Kambalda is connected to the regional centre of Kalgoorlie-Boulder, 55 km to the north, by the Goldfields Highway.

Long Operation is an underground nickel mine located underneath the shores of, and below Lake Lefroy in Kambalda. Mining methods range from long-hole open stoping with mullock and paste backfill and mechanised Jumbo flat-back stoping, to hand-held mining, which is utilised to extract blocks in narrow stopes not suitable for mechanisation.

Ore from the mine is brought to the surface and trucked to the adjacent BHP Billiton's Kambalda Nickel Concentrator for toll treatment. A small amount of copper is also extracted from the ore.

The current depth of mining is more than 1 000 metres below ground level (mbgl). To maintain safe mining conditions, the Long Operation is dewatered. Dewatering is predominantly recycled underground, with excess being pumped to either the Long Dam or Victor Dam and then discharged via a pipeline to Lake Lefroy. In the past, discharge has been mainly from the Long Dam with dewatering water transferred via pipeline from Victor Dam to Long Dam. However, due to difficulties maintaining leak detection equipment in the pipeline (due to hypersaline conditions), water is not currently transferred between the dams, and the Victor Dam is used as the main discharge point.

Independence Long Pty Ltd also operates a paste plant at Long Operation which uses dry tailings from the Goldfields St Ives tailings storage facility (south of Long Operation), which are stockpiled adjacent to the plant before being mixed with cement to backfill mined-out stopes within Long, Victor South, Moran and McLeay underground mines.

To manage dust the tailings are watered down upon arrival to the stockpile, they are visually inspected daily and if surface dryness indicates the stockpile may be a source of dust or if strong winds are forecast a water truck is used to water the tailings down.

Stormwater and other surface water run-off is captured within the bunded stockpile area and where practical is transferred to the Victor Settling Dam.



This Licence is the result of an amendment sought by the Licensee to increase the throughput for category 61A from 50 000 tonnes per annum to 110 000 tonnes per annum. The Licence has also been converted into the most recent format during this amendment.

The licences and works approvals issued for the Premises since 08/10/2002 are:

Instrument log		
Instrument	Issued	Description
L7812/2002/1	08/10/2002	New application
L7812/2002/2	06/10/2003	Licence re-issue
L7812/2002/3	27/09/2004	Licence re-issue
L7812/2002/4	23/11/2007	Licence re-issue
W4787/2010/1	16/12/2010	Works approval for new paste plant
L8575/2011/1	14/07/2011	New application
L8575/2011/1	15/10/2015	Licence amendment to increase capacity for prescribed category 61A and to update format

Severance

It is the intent of these Licence conditions that they shall operate so that, if a condition or a part of a condition is beyond the power of this Licence to impose, or is otherwise *ultra vires* or invalid, that condition or part of a condition shall be severed and the remainder of these conditions shall nevertheless be valid to the extent that they are within the power of this Licence to impose and are not otherwise *ultra vires* or invalid.

END OF INTRODUCTION

Licence conditions

1 General

1.1 Interpretation

1.1.1 In the Licence, definitions from the *Environmental Protection Act 1986* apply unless the contrary intention appears.

1.1.2 For the purposes of this Licence, unless the contrary intention appears:

'Act' means the *Environmental Protection Act 1986*;

'annual period' means the inclusive period from 1 July until 30 June in the following year;

'AS/NZS 5667.1' means the Australian Standard AS/NZS 5667.1 *Water Quality – Sampling – Guidance of the Design of sampling programs, sampling techniques and the preservation and handling of samples*;

'AS/NZS 5667.4' means the Australian Standard AS/NZS 5667.4 *Water Quality – Sampling – Guidance on sampling from lakes, natural and man-made*;

'averaging period' means the time over which a limit is measured or a monitoring result is obtained;

'CEO' means Chief Executive Officer of the Department of Environment Regulation;

'CEO' for the purpose of correspondence means;
Chief Executive Officer



Department administering the Environmental Protection Act 1986
Locked Bag 33
Cloisters Square
PERTH WA 6850
Telephone: (08) 9333 7510
Facsimile: (08) 9333 7550
Email: info@der.wa.gov.au;

'code of practice for the storage and handling of dangerous goods' means the document titled "Storage and handling of dangerous goods: Code of Practice" published by the Department of Mines and Petroleum, as amended from time to time;

'dangerous goods' has the meaning defined in the *Dangerous Goods Safety (Storage and Handling of Non-explosives) Regulations 2007*;

'environmentally hazardous material' means material (either solid or liquid raw materials, materials in the process of manufacture, manufactured products, products used in the manufacturing process, by-products and waste) which if discharged into the environment from or within the premises may cause pollution or environmental harm. Note: Environmentally hazardous materials include dangerous goods where they are stored in quantities below placard quantities. The storage of dangerous goods above placard quantities is regulated by the Department of Mines and Petroleum;

'Environmental Management Plan 2009' means the document titled "Environmental Management Plan 2009 – Long Victor Mining Complex" prepared for Lightning Nickel Pty Ltd Kambalda on behalf of Independence Gold NL Perth, prepared by ENVIRON Australia Pty Ltd. December 2009.

'freeboard' means the distance between the maximum water surface elevations and the top of retaining banks or structures at their lowest point;

'fugitive emissions' means all emissions not arising from point sources identified in sections 2.2, 2.3, 2.4 and 2.5;

'Licence' means this Licence numbered L8575/2011/1 and issued under the Act;

'Licensee' means the person or organisation named as Licensee on page 1 of the Licence;

'NATA' means the National Association of Testing Authorities, Australia;

'NATA accredited' means in relation to the analysis of a sample that the laboratory is NATA accredited for the specified analysis at the time of the analysis;

'Premises' means the area defined in the Premises Map in Schedule 1 and listed as the Premises address on page 1 of the Licence;

'Schedule 1' means Schedule 1 of this Licence unless otherwise stated;

'Schedule 2' means Schedule 2 of this Licence unless otherwise stated;

'six monthly' means the 2 inclusive periods from 1 April to 30 September and 1 October to 31 March in the following year;

'spot sample' means a discrete sample representative at the time and place at which the sample is taken;

'usual working day' means 0800 – 1700 hours, Monday to Friday excluding public holidays in Western Australia;



- 1.1.3 Any reference to an Australian or other standard in the Licence means the relevant parts of the standard in force from time to time during the term of this Licence.
- 1.1.4 Any reference to a guideline or code of practice in the Licence means the version of that guideline or code of practice in force from time to time, and shall include any amendments or replacements to that guideline or code of practice made during the term of this Licence.
- 1.1.5 Nothing in the Licence shall be taken to authorise any emission that is not mentioned in the Licence, where the emission amounts to:
 - (a) pollution;
 - (b) unreasonable emission;
 - (c) discharge of waste in circumstances likely to cause pollution; or
 - (d) being contrary to any written law.

1.2 General conditions

- 1.2.1 The Licensee shall operate and maintain all pollution control and monitoring equipment to the manufacturer's specification or any relevant and effective internal management system.
- 1.2.2 The Licensee shall immediately recover, or remove and dispose of spills of environmentally hazardous materials outside an engineered containment system.
- 1.2.3 The Licensee shall:
 - (a) implement all practical measures to prevent stormwater run-off becoming contaminated by the activities on the Premises; and
 - (b) treat contaminated or potentially contaminated stormwater as necessary prior to being discharged from the Premises.¹

Note1: *The Environmental Protection (Unauthorised Discharges) Regulations 2004* make it an offence to discharge certain materials into the environment.

1.3 Premises operation

- 1.3.1 The Licensee shall ensure that all pipelines containing environmentally hazardous materials are either:
 - (a) equipped with telemetry systems and pressure sensors along pipelines to allow for the detection of leaks and failures; or
 - (b) equipped with automatic cut-outs in the event of a pipe failure; or
 - (c) provided with secondary containment sufficient to contain any spill for a period equal to the time between routine inspections.
- 1.3.2 The Licensee shall ensure that any saline dewatering effluent shall only be managed in the following manner:
 - (a) Used for dust suppression in a manner that minimises damage to surrounding vegetation; or
 - (b) Discharged to Lake Lefroy at the approved discharge points defined in Schedule 1 in accordance with the conditions in section 2 of this licence.
- 1.3.3 The Licensee shall ensure that dewatering effluent is only discharged into containment ponds with the relevant infrastructure requirements and at the locations specified in Table 1.3.1.

Table 1.3.1: Containment infrastructure

Containment point reference	Material	Infrastructure requirements
Long Dam	Dewater effluent	Clay lined
Victor Dam	Dewater effluent	Clay lined
Water storage pond	Black and grey water	Lined with compacted in-situ soils



- 1.3.4 The Licensee shall manage containment dams in Table 1.3.1 such that a minimum top of embankment freeboard of 300mm or a 1 in 100 year/72 hour storm event (whichever is greater) is maintained.
- 1.3.5 The Licensee shall:
- (a) undertake inspections as detailed in Table 1.3.2;
 - (b) where any inspection identifies that an appropriate level of environmental protection is not being maintained, take corrective action to mitigate adverse environmental consequences as soon as practicable; and
 - (c) maintain a record of all inspections undertaken.

Table 1.3.2: Inspection of infrastructure

Scope of inspection	Type of inspection	Frequency of inspection
Dewatering pipelines	Visual integrity	Daily
Embankment freeboard of containment ponds	Visual to confirm required freeboard capacity is available	Daily

- 1.3.6 The Licensee shall only accept waste on to the Premises if:
- (a) it is of a type listed in Table 1.3.3;
 - (b) the quantity accepted is below any quantity limit listed in Table 1.3.3; and
 - (c) it meets any specification listed in Table 1.3.3.

Table 1.3.3: Waste acceptance

Waste type	Quantity limit	Specification ¹
Dry tailings	110 000 tonnes per year	Trucked in from Goldfields St Ives Mine Site and stockpiled at the bunded stockpile area as depicted in Schedule 1.

Note 1: Additional requirements for the acceptance of controlled waste (including asbestos and tyres) are set out in the *Environmental Protection (Controlled Waste) Regulations 2004*.

- 1.3.7 The Licensee shall undertake an annual dewatering discharge report to show that mine dewatering discharges to the receiving environment are not having any adverse environmental impact. The assessment shall include:
- (a) dewater discharge (volume and quality) as compared to runoff into the waterbody/watercourse and water quality (salt and metals) of the receiving waters;
 - (b) the area of the waterbody/watercourse likely to be affected by the dewater discharge and effects on waterbody/watercourse levels resulting from the discharge;
 - (c) if dewatering occurs to a creek system (permanent or ephemeral), it will also be necessary to consider the consequences of the alteration of the receiving environment, especially with respect to the impacts on vegetation and existing ecosystems;
 - (d) chemistry of the waterbody/watercourse – including dewater and nondewater scenarios (with and without consideration of runoff events);
 - (e) a comparison between each year’s monitoring data and that of all available data from previous years since mining commenced; and
 - (f) findings (including trends), conclusions and recommendations.

2 Emissions

2.1 General

- 2.1.1 The Licensee shall record and investigate the exceedance of any descriptive or numerical limit specified in any part of section 2 of this Licence.



2.2 Point source emissions to surface water

2.2.1 The Licensee shall ensure that where waste is emitted to surface water from the emission points in Table 2.2.1 and identified on the map of emission points in Schedule 1 it is done so in accordance with the conditions of this Licence.

Table 2.2.1: Emission points to surface water			
Emission point reference	Emission point reference on Map of emission points	Description	Source including abatement
Lake Lefroy discharge point – Long dam	W1	Mine dewater discharge from underground workings to Lake Lefroy	Mine dewater from underground workings to Lake Lefroy. Abatement includes settlement dams to reduce sediment loading, erosion and scouring impacts. The settling dams must be maintained to ensure sufficient retention time to maximise the removal of suspended solids prior to discharge to Lake Lefroy.
Lake Lefroy discharge point – Victor dam	W2		
Lake Lefroy discharge point – Victor Fan	W3	Water vapour from underground discharged to Lake Lefroy	The water vapour is directed into the shroud where it condenses out of the air and it is then collected within the trench and gravity fed through a flow meter onto Lake Lefroy.

2.2.2 The Licensee shall not cause or allow point source emissions to surface water greater than the limits listed in Table 2.3.2.

Table 2.2.2: Point source emission limits to surface water			
Emission point reference	Parameter	Limit (including units)	Averaging period
W1, W2 and W3	Volume	600 000 kL per year	Annually

2.3 Fugitive emissions

2.3.1 The Licensee must ensure fugitive emissions are managed in accordance with the documents, or parts of the documents specified in Table 2.4.1:

Table 2.3.1: Management Plans		
Management Plan Reference	Parts	Date of Document
Environmental Management Plan 2009	P6 Dust Management Procedure	December 2009

3 Monitoring

3.1 General monitoring

3.1.1 The licensee shall ensure that:

- all water samples are collected and preserved in accordance with AS/NZS 5667.1;
- all surface water sampling is conducted in accordance with AS/NZS 5667.4, AS/NZS 5667.6 or AS/NZS 5667.9 as relevant;
- all sediment sampling is conducted in accordance with AS/NZS 5667.12; and
- all laboratory samples are submitted to and tested by a laboratory with current NATA accreditation for the parameters being measured unless indicated otherwise in the relevant table.



- 3.1.2 The Licensee shall ensure that :
- (a) monthly monitoring is undertaken at least 15 days apart; and
 - (b) six monthly monitoring is undertaken at least 5 months apart.

3.2 Monitoring of point source emissions to surface water

- 3.2.1 The Licensee shall undertake the monitoring in Table 3.2.1 according to the specifications in that table.

Table 3.2.1: Monitoring of point source emissions to surface water				
Monitoring point reference and location	Parameter	Units	Averaging period	Frequency
W1	pH ¹	-	Spot sample	Six monthly
W2	Total dissolved solids	mg/L		
W3	Total suspended solids			
	Metals: cadmium, selenium, iron, cobalt, lead, copper, nickel, zinc, arsenic and chromium			
	Major anions and cations: sodium, potassium, calcium, magnesium, chlorine, bicarbonate and sulfate			
	Total recoverable hydrocarbons			

Note 1: In-field non-NATA accredited analysis permitted.

3.3 Process monitoring

- 3.3.1 The Licensee shall undertake the monitoring in Table 3.3.1 according to the specifications in that table.

Table 3.3.1: Process monitoring					
Monitoring point reference	Process description	Parameter	Units	Frequency	Averaging period
W1, W2 and W3	Volumetric flow rate (cumulative)	Discharge volume	kL	Continuous	Monthly

4 Improvements

- 4.1.1 The Licensee shall complete the improvements in Table 4.1.1 by the date of completion in Table 4.1.1.
- 4.1.2 The Licensee, for improvements not specifically requiring a written submission, shall write to the CEO stating whether and how the Licensee is compliant with the improvement within one week of the completion date specified in Table 4.1.1.

Table 4.1.1: Improvement program		
Improvement reference	Improvement	Date of completion
IR1	The Licensee shall construct and install infrastructure at the South Fan to ensure no hypersaline water or mist is discharged into the environment. Any discharge that occurs from the operation of the fan must be captured and directed to an approved discharge point.	29 February 2016



Information

5.1 Records

- 5.1.1 All information and records required by the Licence shall:
- (a) be legible;
 - (b) if amended, be amended in such a way that the original and subsequent amendments remain legible or are capable of retrieval;
 - (c) except for records listed in 5.1.1(d) be retained for at least 6 years from the date the records were made or until the expiry of the Licence or any subsequent licence; and
 - (d) for those following records, be retained until the expiry of the Licence and any subsequent licence:
 - (i) off-site environmental effects; or
 - (ii) matters which affect the condition of the land or waters.
- 5.1.2 The Licensee shall ensure that:
- (a) any person left in charge of the Premises is aware of the conditions of the Licence and has access at all times to the Licence or copies thereof; and
 - (b) any person who performs tasks on the Premises is informed of all of the conditions of the Licence that relate to the tasks which that person is performing.
- 5.1.3 The Licensee shall complete an Annual Audit Compliance Report indicating the extent to which the Licensee has complied with the conditions of the Licence, and any previous licence issued under Part V of the Act for the Premises for the previous annual period.
- 5.1.4 The Licensee shall implement a complaints management system that as a minimum records the number and details of complaints received concerning the environmental impact of the activities undertaken at the Premises and any action taken in response to the complaint.

5.2 Reporting

- 5.2.1 The Licensee shall submit to the CEO an Annual Environmental Report by 31 August each year. The report shall contain the information listed in Table 5.2.1 in the format or form specified in that table.

Table 5.2.1: Annual Environmental Report		
Condition or table (if relevant)	Parameter	Format or form¹
-	Summary of any failure or malfunction of any pollution control equipment and any environmental incidents that have occurred during the annual period and any action taken	None specified
1.3.3	Quantity of tailings accepted onto the Premises	None specified
1.3.7	Dewatering discharge report	None specified
Table 3.2.1	Monitoring of point source emissions to surface water	None specified
Table 3.3.1	Process monitoring	None specified
5.1.3	Compliance	Annual Audit Compliance Report (AACR)
5.1.4	Complaints summary	None specified

Note 1: Forms are in Schedule 2

- 5.2.2 The Licensee shall ensure that the Annual Environmental Report also contains:
- (a) any relevant process, production or operational data; and
 - (b) an assessment of the information contained within the report against previous monitoring results and Licence limits.



5.3 Notification

5.3.1 The Licensee shall ensure that the parameters listed in Table 5.3.1 are notified to the CEO in accordance with the notification requirements of the table.

Table 5.3.1: Notification requirements			
Condition or table (if relevant)	Parameter	Notification requirement¹	Format or form²
2.2.2	Limit exceedance where management action taken	As soon as practicable but no later than 5pm of the next usual working day.	None specified
2.1.1	Breach of any limit specified in the Licence	Part A: As soon as practicable but no later than 5pm of the next usual working day. Part B: As soon as practicable	N1

Note 1: Notification requirements in the Licence shall not negate the requirement to comply with s72 of the Act

Note 2: Forms are in Schedule 2



Schedule 1: Maps

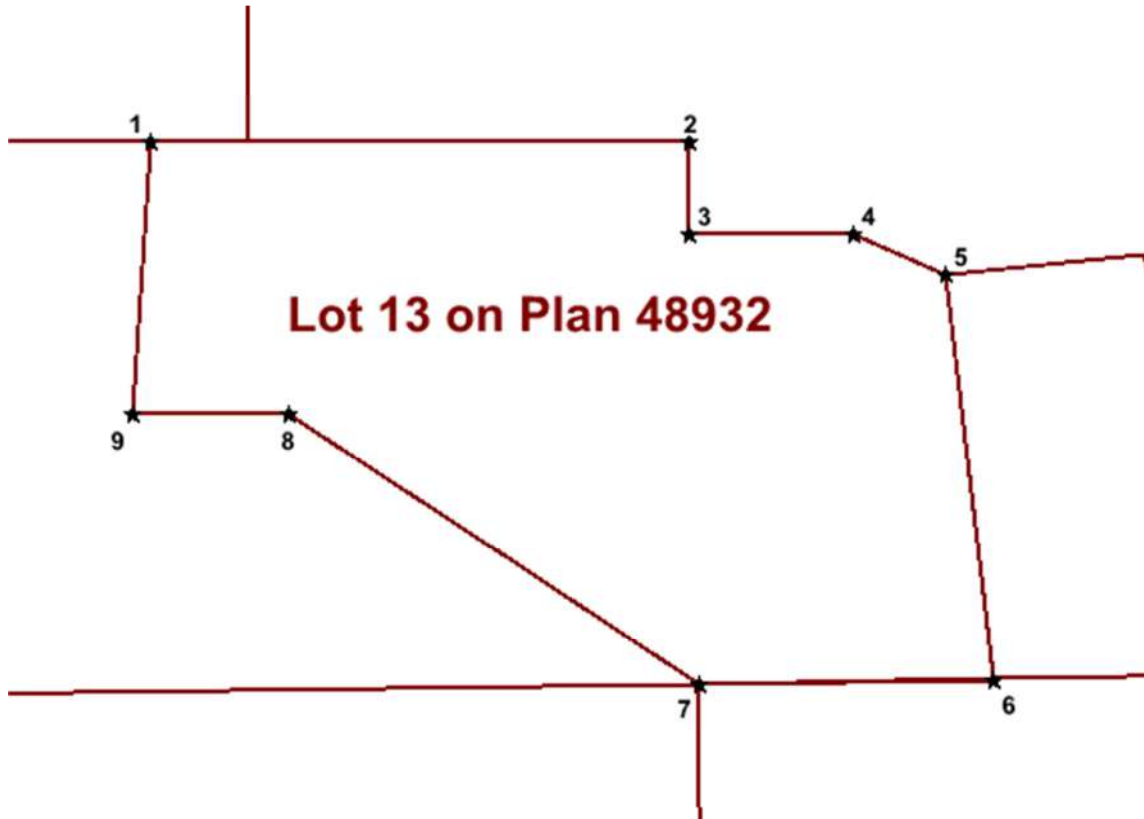
Premises map

The Premises is shown in the map below. The outer red line depicts the Premises boundary.





The coordiantes for part of Lot 13 on Plan 48932 are shown below:

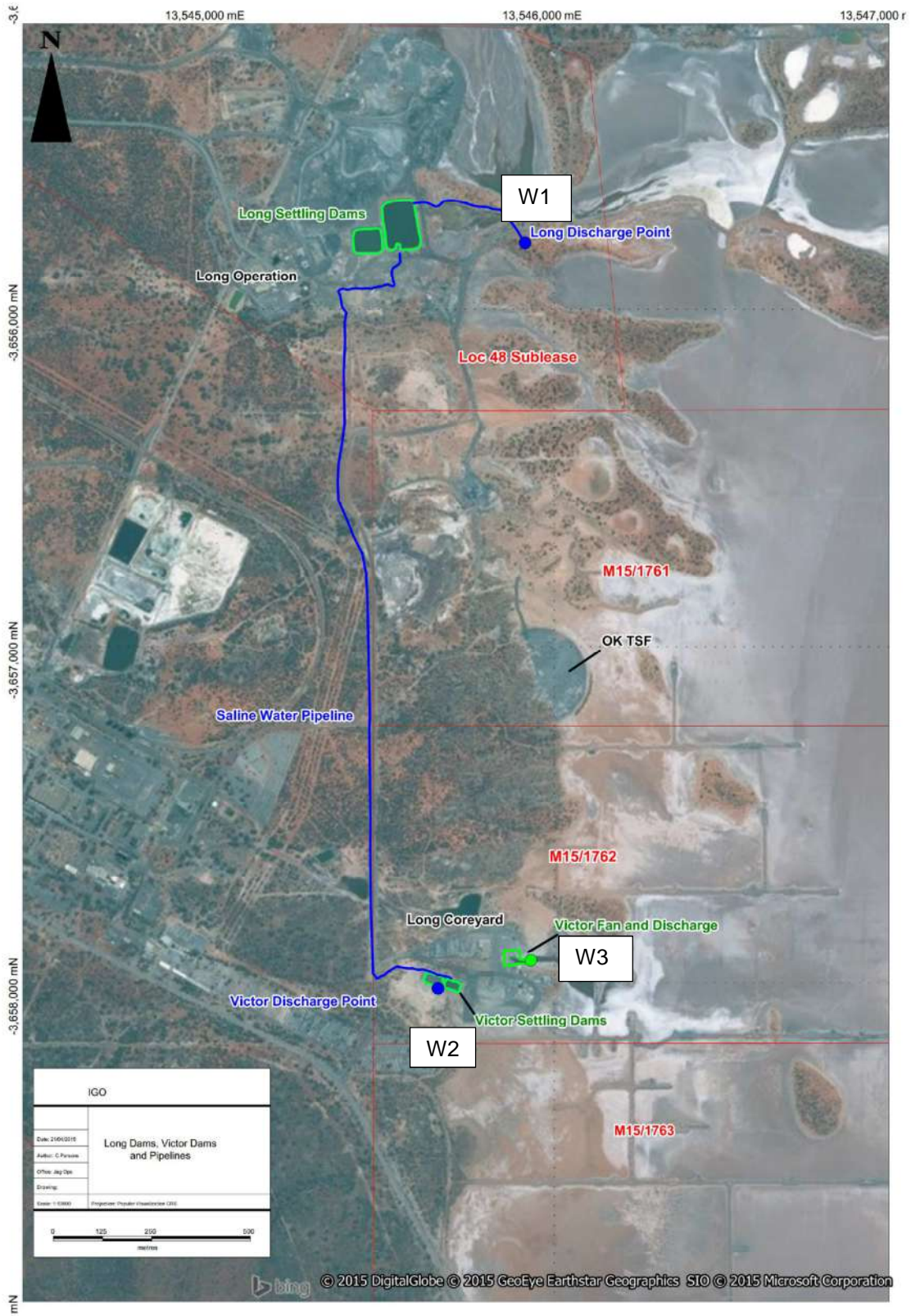


Node No.	Easting (x)	Northing (y)
1	373,122.20	6,550,741.97
2	374,292.19	6,550,741.96
3	374,292.17	6,550,541.97
4	374,648.19	6,550,541.97
5	374,847.28	6,550,455.91
6	374,949.83	6,549,577.36
7	374,310.18	6,549,569.97
8	373,422.20	6,550,151.96
9	373,083.18	6,550,151.96



Map of emission points

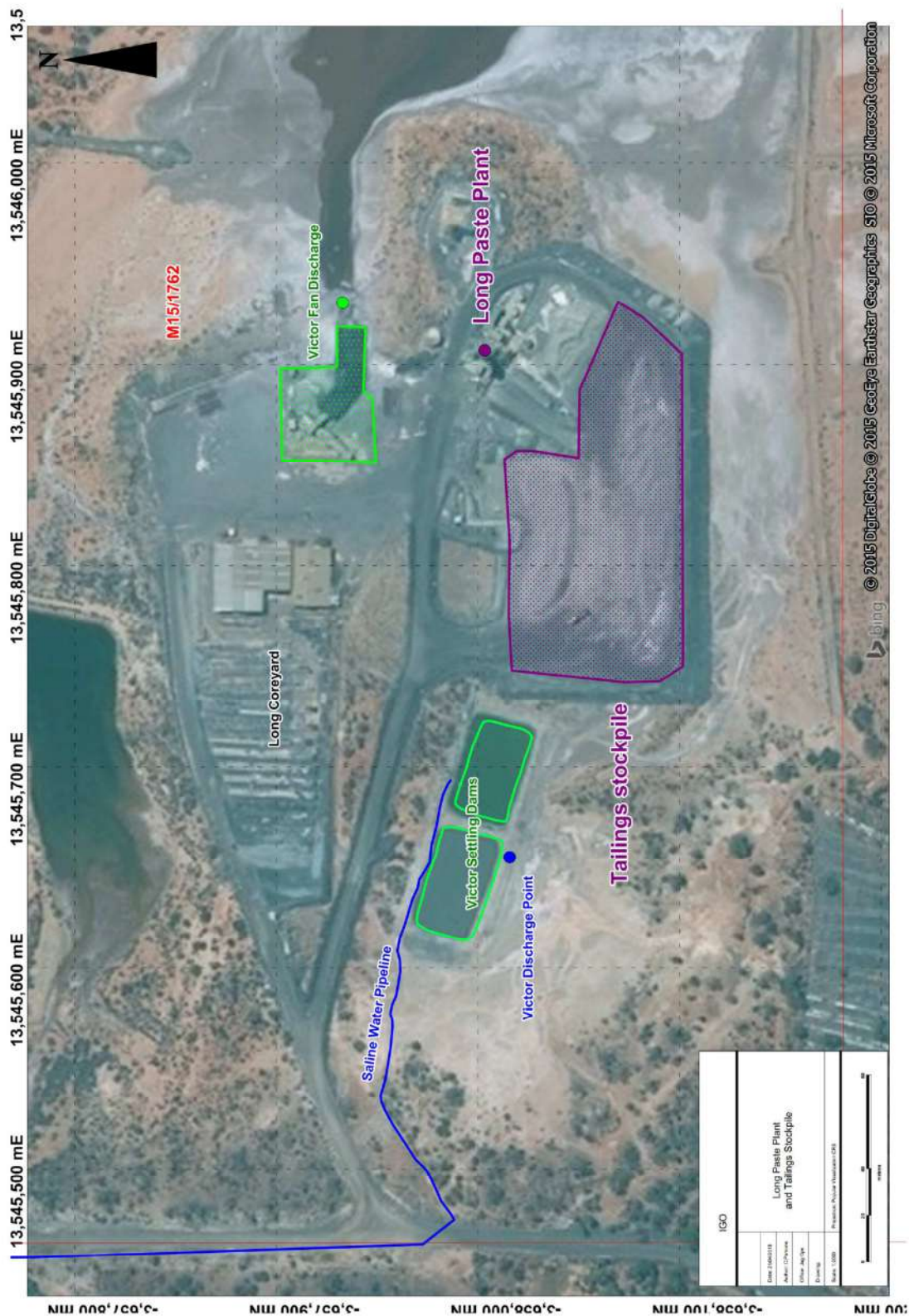
The locations of the emission points defined in Table 2.3.1 is shown below.





Map of storage locations

The location of the storage area defined in Table 1.3.1 is shown below.





Schedule 2: Reporting & notification forms

These forms are provided for the proponent to report monitoring and other data required by the Licence. They can be requested in an electronic format.

ANNUAL AUDIT COMPLIANCE REPORT PROFORMA

SECTION A LICENCE DETAILS

Licence Number:	Licence File Number:
Company Name: Trading as:	ABN:
Reporting period: _____ to _____	

STATEMENT OF COMPLIANCE WITH LICENCE CONDITIONS

1. Were all conditions of the Licence complied with within the reporting period? (please tick the appropriate box)

Yes Please proceed to Section C

No Please proceed to Section B

Each page must be initialled by the person(s) who signs Section C of this Annual Audit Compliance Report (AACR).

Initial:



SECTION B DETAILS OF NON-COMPLIANCE WITH LICENCE CONDITION.

Please use a separate page for each Licence condition that was not complied with.

a) Licence condition not complied with:	
b) Date(s) when the non compliance occurred, if applicable:	
c) Was this non compliance reported to DER?:	
<input type="checkbox"/> Yes	<input type="checkbox"/> Reported to DER verbally Date _____ <input type="checkbox"/> Reported to DER in writing Date _____
<input type="checkbox"/> No	
d) Has DER taken, or finalised any action in relation to the non compliance?:	
e) Summary of particulars of the non compliance, and what was the environmental impact:	
f) If relevant, the precise location where the non compliance occurred (attach map or diagram):	
g) Cause of non compliance:	
h) Action taken, or that will be taken to mitigate any adverse effects of the non compliance:	
i) Action taken or that will be taken to prevent recurrence of the non compliance:	

Each page must be initialled by the person(s) who signs Section C of this AACR

Initial:



SECTION C

SIGNATURE AND CERTIFICATION

This Annual Audit Compliance Report (AACR) may only be signed by a person(s) with legal authority to sign it. The ways in which the AACR must be signed and certified, and the people who may sign the statement, are set out below.

Please tick the box next to the category that describes how this AACR is being signed. If you are uncertain about who is entitled to sign or which category to tick, please contact the licensing officer for your premises.

If the licence holder is		The Annual Audit Compliance Report must be signed and certified:
An individual	<input type="checkbox"/> <input type="checkbox"/>	by the individual licence holder, or by a person approved in writing by the Chief Executive Officer of the Department of Environment Regulation to sign on the licensee's behalf.
A firm or other unincorporated company	<input type="checkbox"/> <input type="checkbox"/>	by the principal executive officer of the licensee; or by a person with authority to sign on the licensee's behalf who is approved in writing by the Chief Executive Officer of the Department of Environment Regulation.
A corporation	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	by affixing the common seal of the licensee in accordance with the <i>Corporations Act 2001</i> ; or by two directors of the licensee; or by a director and a company secretary of the licensee, or if the licensee is a proprietary company that has a sole director who is also the sole company secretary – by that director, or by the principal executive officer of the licensee; or by a person with authority to sign on the licensee's behalf who is approved in writing by the Chief Executive Officer of the Department of Environment Regulation.
A public authority (other than a local government)	<input type="checkbox"/> <input type="checkbox"/>	by the principal executive officer of the licensee; or by a person with authority to sign on the licensee's behalf who is approved in writing by the Chief Executive Officer of the Department of Environment Regulation.
a local government	<input type="checkbox"/> <input type="checkbox"/>	by the chief executive officer of the licensee; or by affixing the seal of the local government.

It is an offence under section 112 of the *Environmental Protection Act 1986* for a person to give information on this form that to their knowledge is false or misleading in a material particular. There is a maximum penalty of \$50,000 for an individual or body corporate.

I/We declare that the information in this annual audit compliance report is correct and not false or misleading in a material particular.

SIGNATURE: _____

SIGNATURE: _____

NAME:
(printed) _____

NAME:
(printed) _____

POSITION: _____

POSITION: _____

DATE: ____/____/____

DATE: ____/____/____

SEAL (if signing under seal)



Licence: L8575/2011/1
 Form: N1

Licensee: Independence Long Pty Ltd
 Date of breach:

Notification of detection of the breach of a limit or any failure or malfunction of any pollution control equipment or any incident which has caused, is causing or may cause pollution.

These pages outline the information that the operator must provide.
 Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

Part A

Licence Number	
Name of operator	
Location of Premises	
Time and date of the detection	

Notification requirements for the breach of a limit	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	



Part B

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident.	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission.	
The dates of any previous N1 notifications for the Premises in the preceding 24 months.	

Name	
Post	
Signature on behalf of Independence Long Pty Ltd	
Date	