



# Licence

## *Environmental Protection Act 1986, Part V*

**Licensee: Electricity Networks Corporation T/A  
 Western Power**

**Licence: L8442/2010/3**

**Registered office:** 363 Wellington Street  
 PERTH WA 6000

**Premises address:** Western Power – Kewdale Oil Stores  
 Part Lot 201 on Diagram 96439 Abernethy Road  
 KEWDALE WA 6105  
 Being the area bound by GPS locations A-H as depicted in Schedule 1

**Issue date:** Thursday, 03 December 2015

**Commencement date:** Sunday, 06 Decmber 2015

**Expiry date:** Wednesday, 05 December 2035

**Prescribed premises category**

Schedule 1 of the *Environmental Protection Regulations 1987*

Category number	Category description	Category production or design capacity	Approved Premises production or design capacity
61	Liquid waste facility: premises on which liquid waste produced on other premises (other than sewerage waste) is stored, reprocessed, treated or irrigated.	100 tonnes or more per year	500 tonnes per annual period

**Conditions**

This Licence is subject to the conditions set out in the attached pages.

Date signed: 3 December 2015

.....  
**Alan Kietzmann**  
 Manager Licensing (Waste Industries)  
 Officer delegated under section 20  
 of the *Environmental Protection Act 1986*



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## Introduction

This Introduction is not part of the Licence conditions.

### DER's industry licensing role

The Department of Environment Regulation (DER) is a government department for the state of Western Australia in the portfolio of the Minister for Environment. DER's purpose is to advise on and implement strategies for a healthy environment for the benefit of all current and future Western Australians.

DER has responsibilities under Part V of the *Environmental Protection Act 1986* (the Act) for the licensing of prescribed premises. Through this process DER regulates to prevent, control and abate pollution and environmental harm to conserve and protect the environment. DER also monitors and audits compliance with works approvals and licence conditions, takes enforcement action as appropriate and develops and implements licensing and industry regulation policy.

### Licence requirements

This Licence is issued under Part V of the Act. Conditions contained within the Licence relate to the prevention, reduction or control of emissions and discharges to the environment and to the monitoring and reporting of them.

Where other statutory instruments impose obligations on the Premises/Licensee the intention is not to replicate them in the licence conditions. You should therefore ensure that you are aware of all your statutory obligations under the Act and any other statutory instrument. Legislation can be accessed through the State Law Publisher website using the following link:

<http://www.slp.wa.gov.au/legislation/statutes.nsf/default.html>

For your Premises relevant statutory instruments include but are not limited to obligations under the:

- *Environmental Protection (Unauthorised Discharges) Regulations 2004* – these Regulations make it an offence to discharge certain materials such as contaminated stormwater into the environment other than in the circumstances set out in the Regulations.
- *Environmental Protection (Controlled Waste) Regulations 2004* - these Regulations place obligations on you if you produce, accept, transport or dispose of controlled waste.
- *Environmental Protection (Noise) Regulations 1997* – these Regulations require noise emissions from the Premises to comply with the assigned noise levels set out in the Regulations.

You must comply with your licence. Non-compliance with your licence is an offence and strict penalties exist for those who do not comply.



Licence holders are also reminded of the requirements of section 53 of the Act which places restrictions on making certain changes to prescribed premises unless the changes are in accordance with a works approval, licence, closure notice or environmental protection notice.

**Licence fees**

If you have a licence that is issued for more than one year, you are required to pay an annual licence fee prior to the anniversary date of issue of your licence. Non payment of annual licence fees will result in your licence ceasing to have effect meaning that it will no longer be valid and you will need to apply for a new licence for your Premises.

**Ministerial conditions**

If your Premises has been assessed under Part IV of the Act you may have had conditions imposed by the Minister for Environment. You are required to comply with any conditions imposed by the Minister.

**Premises description and Licence summary**

Electricity Networks Corporation T/A Western Power is a State Government owned agency providing electricity to Western Australians. The company occupies and operates a liquid waste facility on Abernethy Road in Kewdale for the purposes of waste oil storage. The premises processes and stores no more than 500 tonnes of waste oil per year.

The premises is located within the City of Belmont in an area zoned as Industrial. The Department of Environment Regulation’s GIS mapping system indicates that the premises is surrounded by offices and warehouses, and the nearest residents are located approximately 500 meters to the north-west of the premises. An artificial lake is located immediately adjacent to the south-east boundary of the premises and collects stormwater run-off from the premises. Noble Park, a public reserve, is located approximately 180m to the west of the premises.

There are no direct emissions from the premises activities and all hazardous materials are stored within hardstand and bunded areas. The premises has a drainage system with shut-off valves which are utilised when any mineral oils are loaded or unloaded at the premises, and as a preventative measure should a spill occur.

The licences and works approvals issued for the Premises since 06/12/2004 are:

<b>Instrument log</b>		
<b>Instrument</b>	<b>Issued</b>	<b>Description</b>
L7971/2004/1	06/12/2004	New application
L7971/2004/2	07/11/2005	Licence re-issue
L8442/2010/1	22/04/2010	New application – previous licence ceased due to late payment of annual fees
L8442/2010/2	18/11/2010	Licence re-issue
L8442/2010/2	07/03/2013	Proponent initiated amendment to amend occupier name and update condition related to recording origin of waste oil loads
L8442/2010/2	23/01/2014	Licence amendment to new format
L8442/2010/3	03/12/2015	Licence re-issue.

**Severance**

It is the intent of these Licence conditions that they shall operate so that, if a condition or a part of a condition is beyond the power of this Licence to impose, or is otherwise *ultra vires* or invalid, that condition or part of a condition shall be severed and the remainder of these conditions shall nevertheless be valid to the extent that they are within the power of this Licence to impose and are not otherwise *ultra vires* or invalid.

**END OF INTRODUCTION**



# Licence conditions

## 1 General

### 1.1 Interpretation

1.1.1 In the Licence, definitions from the *Environmental Protection Act 1986* apply unless the contrary intention appears.

1.1.2 For the purposes of this Licence, unless the contrary intention appears:

**'Act'** means the *Environmental Protection Act 1986*;

**'annual period'** means the inclusive period from 1 July until 30 June;

**'CEO'** means Chief Executive Officer of the Department of Environment Regulation;

**'CEO'** for the purpose of correspondence means;

Chief Executive Officer  
Department Administering the Environmental Protection Act 1986  
Locked Bag 33  
CLOISTERS SQUARE WA 6850  
Email: [info@der.wa.gov.au](mailto:info@der.wa.gov.au)

**'Licence'** means this Licence numbered L8442/2010/3 and issued under the Act;

**'Licensee'** means the person or organisation named as Licensee on page 1 of the Licence;

**'Premises'** means the area defined in the Premises Map in Schedule 1 and listed as the Premises address on page 1 of the Licence;

**'Schedule 1'** means Schedule 1 of this Licence unless otherwise stated;

**'Schedule 2'** means Schedule 2 of this Licence unless otherwise stated;

1.1.3 Any reference to an Australian or other standard in the Licence means the relevant parts of the the standard in force from time to time during the term of this Licence.

1.1.4 Any reference to a guideline or code of practice in the Licence means the version of that guideline or code of practice in force from time to time, and shall include any amendments or replacements to that guideline or code of practice made during the term of this Licence.

### 1.2 Premises operation

1.2.1 The Licensee shall only accept waste on to the Premises if:

- (a) it is of a type listed in Table 1.2.1;
- (b) the quantity accepted is below any quantity limit listed in Table 1.2.1; and
- (c) it meets any specification listed in Table 1.2.1.

Table 1.2.1: Waste acceptance			
Waste type	Waste code	Quantity Limit	Specification
Oils	J100	500 tonnes per annual period	None

1.2.2 The Licensee shall visually inspect all waste on arrival at the Premises to ensure that it complies with the waste acceptance criteria in Table 1.2.1.



- 1.2.3 The Licensee shall ensure that where waste does not meet the waste acceptance criteria set out in condition 1.2.1 it is removed from the Premises by the delivery vehicle or, where that is not possible, stored in a segregated storage area or container and removed to an appropriately authorised facility as soon as practicable.
- 1.2.4 The Licensee shall ensure that any waste oils containing or suspected of containing polychlorinated biphenyls is stored on spill trays within 'Area A' as depicted in Schedule 1 prior to removal offsite.
- 1.2.5 The Licensee shall ensure that the shut-off valve within the drainage system is activated while any oil transport vehicle is loading or unloading mineral oil.

## 2 Monitoring

- 2.1.1 The Licensee shall undertake the monitoring in Table 2.1.1 according to the specifications in that table.

Table 2.1.1: Monitoring of inputs and outputs				
Input/Output	Parameter	Units	Averaging period	Frequency
Waste Oils (J100)	Volume	Tonnes	N/A	Each load received at the premises

## 3 Information

### 3.1 Records

- 3.1.1 All information and records required by the Licence shall:
  - (a) be legible;
  - (b) if amended, be amended in such a way that the original and subsequent amendments remain legible or are capable of retrieval;
  - (c) except for records listed in 3.1.1(d) be retained for at least 6 years from the date the records were made or until the expiry of the Licence or any subsequent licence; and
  - (d) for those following records, be retained until the expiry of the Licence and any subsequent licence:
    - (i) off-site environmental effects; or
    - (ii) matters which affect the condition of the land or waters.
- 3.1.2 The Licensee shall complete an Annual Audit Compliance Report indicating the extent to which the Licensee has complied with the conditions of the Licence, and any previous licence issued under Part V of the Act for the Premises for the previous annual period.
- 3.1.3 The Licensee shall implement a complaints management system that as a minimum records the number and details of complaints received concerning the environmental impact of the activities undertaken at the Premises and any action taken in response to the complaint.

### 3.2 Reporting

- 3.2.1 The Licensee shall submit to the CEO an Annual Environmental Report within 60 calendar days after the end of the annual period. The report shall contain the information listed in Table 3.2.1 in the format or form specified in that table.



<b>Table 3.2.1: Annual Environmental Report</b>		
<b>Condition or table (if relevant)</b>	<b>Parameter</b>	<b>Format or form<sup>1</sup></b>
-	Summary of any failure or malfunction of any pollution control equipment and any environmental incidents that have occurred during the annual period and any action taken	None specified
2.1.1	Monitoring of inputs and outputs	None specified
3.1.2	Compliance	Annual Audit Compliance Report (AACR)
3.1.3	Complaints summary	None specified

Note 1: Forms are in Schedule 2



## Schedule 1: Maps

### Premises map

The Premises is shown in the maps below. The pink line depicts the Premises boundary. The yellow line depicts the boundary of Area A.





The map below depicts the GPS locations defining the premises boundary







## Schedule 2: Reporting & notification forms

These forms are provided for the proponent to report monitoring and other data required by the Licence. They can be requested in an electronic format.

### ANNUAL AUDIT COMPLIANCE REPORT PROFORMA

#### SECTION A LICENCE DETAILS

Licence Number:	Licence File Number:
Company Name:	ABN:
Trading as:	
Reporting period: _____ to _____	

#### STATEMENT OF COMPLIANCE WITH LICENCE CONDITIONS

1. Were all conditions of the Licence complied with within the reporting period? (please tick the appropriate box)

Yes  Please proceed to Section C

No  Please proceed to Section B

Each page must be initialled by the person(s) who signs Section C of this Annual Audit Compliance Report (AACR).

Initial:



**SECTION B**  
**DETAILS OF NON-COMPLIANCE WITH LICENCE CONDITION.**

Please use a separate page for each Licence condition that was not complied with.

a) Licence condition not complied with:	
b) Date(s) when the non compliance occurred, if applicable:	
c) Was this non compliance reported to DER?:	
<input type="checkbox"/> <b>Yes</b> <input type="checkbox"/> Reported to DER verbally Date _____  <input type="checkbox"/> Reported to DER in writing Date _____	<input type="checkbox"/> <b>No</b>
d) Has DER taken, or finalised any action in relation to the non compliance?:	
e) Summary of particulars of the non compliance, and what was the environmental impact:	
f) If relevant, the precise location where the non compliance occurred (attach map or diagram):	
g) Cause of non compliance:	
h) Action taken, or that will be taken to mitigate any adverse effects of the non compliance:	
i) Action taken or that will be taken to prevent recurrence of the non compliance:	

Each page must be initialled by the person(s) who signs Section C of this AACR

Initial:



## SECTION C

### SIGNATURE AND CERTIFICATION

This Annual Audit Compliance Report (AACR) may only be signed by a person(s) with legal authority to sign it. The ways in which the AACR must be signed and certified, and the people who may sign the statement, are set out below.

Please tick the box next to the category that describes how this AACR is being signed. If you are uncertain about who is entitled to sign or which category to tick, please contact the licensing officer for your premises.

If the licence holder is		The Annual Audit Compliance Report must be signed and certified:
An individual	<input type="checkbox"/> <input type="checkbox"/>	by the individual licence holder, or by a person approved in writing by the Chief Executive Officer of the Department of Environment Regulation to sign on the licensee's behalf.
A firm or other unincorporated company	<input type="checkbox"/> <input type="checkbox"/>	by the principal executive officer of the licensee; or by a person with authority to sign on the licensee's behalf who is approved in writing by the Chief Executive Officer of the Department of Environment Regulation.
A corporation	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	by affixing the common seal of the licensee in accordance with the <i>Corporations Act 2001</i> ; or by two directors of the licensee; or by a director and a company secretary of the licensee, or if the licensee is a proprietary company that has a sole director who is also the sole company secretary – by that director, or by the principal executive officer of the licensee; or by a person with authority to sign on the licensee's behalf who is approved in writing by the Chief Executive Officer of the Department of Environment Regulation.
A public authority (other than a local government)	<input type="checkbox"/> <input type="checkbox"/>	by the principal executive officer of the licensee; or by a person with authority to sign on the licensee's behalf who is approved in writing by the Chief Executive Officer of the Department of Environment Regulation.
a local government	<input type="checkbox"/> <input type="checkbox"/>	by the chief executive officer of the licensee; or by affixing the seal of the local government.

It is an offence under section 112 of the *Environmental Protection Act 1986* for a person to give information on this form that to their knowledge is false or misleading in a material particular. There is a maximum penalty of \$50,000 for an individual or body corporate.

I/We declare that the information in this annual audit compliance report is correct and not false or misleading in a material particular.

SIGNATURE: \_\_\_\_\_

SIGNATURE: \_\_\_\_\_

NAME:  
(printed) \_\_\_\_\_

NAME:  
(printed) \_\_\_\_\_

POSITION: \_\_\_\_\_

POSITION: \_\_\_\_\_

DATE: \_\_\_\_/\_\_\_\_/\_\_\_\_

DATE: \_\_\_\_/\_\_\_\_/\_\_\_\_

SEAL (if signing under seal)



Licence: L8442/2010/3  
 Form: N1

Licensee: Electricity Networks Corporation  
 Date of breach:

**Notification of detection of the breach of a limit.**

These pages outline the information that the operator must provide.  
 Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

**Part A**

Licence Number	
Name of operator	
Location of Premises	
Time and date of the detection	

<b>Notification requirements for the breach of a limit</b>	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	



## Part B

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident.	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission.	
The dates of any previous N1 notifications for the Premises in the preceding 24 months.	

Name	
Post	
Signature on behalf of Electricity Networks Corporation	
Date	



# Decision Document

## *Environmental Protection Act 1986, Part V*

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**Licensee: Electricity Networks Corporation T/A  
Western Power**

**Licence: L8442/2010/3**

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**Registered office:** 363 Wellington Street  
PERTH WA 6000

**Premises address:** Western Power – Kewdale Oil Stores  
Part Lot 201 on Diagram 96439 Abernethy Road  
KEWDALE WA 6105

**Issue date:** Thursday, 03 December 2015

**Commencement date:** Sunday, 06 Decmber 2015

**Expiry date:** Wednesday, 05 December 2035

### **Decision**

Based on the assessment detailed in this document the Department of Environment Regulation (DER), has decided to issue a licence. DER considers that in reaching this decision, it has taken into account all relevant considerations.

Decision Document prepared by: Melissa Chamberlain  
Licensing Officer

Decision Document authorised by: Alan Kietzmann  
Delegated Officer



## Contents

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### 1 Purpose of this Document

This decision document explains how DER has assessed and determined the application and provides a record of DER's decision-making process and how relevant factors have been taken into account. Stakeholders should note that this document is limited to DER's assessment and decision making under Part V of the *Environmental Protection Act 1986*. Other approvals may be required for the proposal, and it is the proponent's responsibility to ensure they have all relevant approvals for their Premises.



## 2 Administrative summary

Administrative details		
Application type	Works Approval <input type="checkbox"/>	New Licence <input checked="" type="checkbox"/>
	Licence amendment <input type="checkbox"/>	Works Approval amendment <input type="checkbox"/>
Activities that cause the premises to become prescribed premises	<b>Category number(s)</b>	<b>Assessed design capacity</b>
	61	500 tones per annual period
Application verified	Date: 14/09/2015	
Application fee paid	Date: 04/11/2015	
Works Approval has been complied with	Yes <input type="checkbox"/>	No <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Compliance Certificate received	Yes <input type="checkbox"/>	No <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Commercial-in-confidence claim	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Commercial-in-confidence claim outcome		
Is the proposal a Major Resource Project?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Was the proposal referred to the Environmental Protection Authority (EPA) under Part IV of the <i>Environmental Protection Act 1986</i> ?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Is the proposal subject to Ministerial Conditions?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Does the proposal involve a discharge of waste into a designated area (as defined in section 57 of the <i>Environmental Protection Act 1986</i> )?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Is the Premises within an Environmental Protection Policy (EPP) Area	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Is the Premises subject to any EPP requirements?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>





### **3 Executive summary of proposal and assessment**

Electricity Networks Corporation T/A Western Power is a State Government owned agency providing electricity to Western Australians. The company occupies and operates a liquid waste facility on Abernethy Road in Kewdale for the purposes of waste oil storage. The premises processes and stores no more than 500 tonnes of waste oil per year.

The premises is located within the City of Belmont in an area zoned as Industrial. The Department of Environment Regulation's GIS mapping system indicates that the premises is surrounded by offices and warehouses, and the nearest residents are located approximately 500 meters to the north-west of the premises. An artificial lake is located immediately adjacent to the south-east boundary of the premises and collects stormwater run-off from the premises. Noble Park, a public reserve, is located approximately 180m to the west of the premises.

There are no direct emissions from the premises activities and all hazardous materials are stored within hardstand and bunded areas. The premises has a drainage system with shut-off valves which are utilised when any mineral oils are loaded or unloaded at the premises, and as a preventative measure should a spill occur.



## 4 Decision table

All applications are assessed in line with the *Environmental Protection Act 1986*, the *Environmental Protection Regulations 1987* and DER's Operational Procedure on Assessing Emissions and Discharges from Prescribed Premises. Where other references have been used in making the decision they are detailed in the decision document.

DECISION TABLE			
Works Approval / Licence section	Condition number W = Works Approval L = Licence	Justification (including risk description & decision methodology where relevant)	Reference documents
Premises operation	L1.2.1 – 1.2.5	<p>Condition 1.2.1 limits the waste types and quantities that can be accepted at the premises to those that have been assessed under the licence application as suitable given the infrastructure and control measures at the premises.</p> <p>Conditions 1.2.2 and 1.2.3 further specify that waste must be visually inspected to ensure compliance with condition 1.2.1, and where waste is found to be non-conforming, the waste is segregated and removed offsite.</p> <p><u>Emission Description</u>  <i>Emission:</i> Stormwater contaminated with mineral oils or polychlorinated biphenyls from oils stored on site.  <i>Impact:</i> Contamination of surrounding land and surface water drainage systems. Potential impacts on ecology of surface water from the addition of a foreign substance. Mineral oil has poor biodegradation rates and may persist in the environment for long periods of time. Untreated mineral oil and polychlorinated biphenyls may be carcinogenic, and may cause other health impacts to humans and fauna.  <i>Controls:</i> The bunded tank areas drain to a sump located at the northern corner of the bunding. The sump is pumped to an oil separator that collects any oil content and the remaining water drains to the cleaning bay sump. The oils stores building drains into the bund, which in turn drains into the plate oil separator and then to the triple interceptor.</p>	Application supporting documentation



DECISION TABLE			
Works Approval / Licence section	Condition number W = Works Approval L= Licence	Justification (including risk description & decision methodology where relevant)	Reference documents
		<p>The loading bays and concrete areas surrounding the oil stores drain to the onsite stormwater drainage systems as six interconnected sumps, forming a U shape around the building. The stormwater passes through a shut off valve and sump before exiting the premises into a constructed triangular wetland reserve.</p> <p>Any mineral oil containing or suspected of containing polychlorinated biphenyls is stored within the warehouse on spill trays.</p> <p><u>Risk Assessment</u> <i>Consequence:</i> Minor <i>Likelihood:</i> Possible <i>Risk Rating:</i> Moderate</p> <p><u>Regulatory Controls</u> Condition 1.2.4 requires the licensee to store any mineral oil containing or suspected of containing polychlorinated biphenyls on spill trays within the enclosed warehouse to provide additional protection for spills to be captured before they may enter the environment, and to further prevent stormwater coming into contact with the oils.</p> <p>Condition 1.2.5 requires the licensee to activate the shut-off valve within the drainage system while any transport vehicle is loading or unloading mineral oil to ensure that in the event of a spill the oil can be captured on site.</p> <p><u>Residual Risk</u> <i>Consequence:</i> Minor <i>Likelihood:</i> Unlikely <i>Risk Rating:</i> Moderate</p>	



DECISION TABLE			
Works Approval / Licence section	Condition number W = Works Approval L= Licence	Justification (including risk description & decision methodology where relevant)	Reference documents
Monitoring	L2.1.1	Condition 2.1.1 and Table 2.1.1 are included in the licence to monitor compliance with waste acceptance condition 1.2.1.	
Fugitive emissions		Dust emissions are not expected from activities on the premises. Fugitive emissions are sufficiently regulated under the general provisions of the <i>Environmental Protection Act 1986</i> .	Application supporting documentation
Odour		<p><u>Emission Description</u>  <i>Emission:</i> Odour from receipt of waste oils.  <i>Impact:</i> Odour can negatively impact on the welfare and amenity of those on nearby properties. The nearest residents are located 500 meters to the north-west of the premises. A public reserve is located approximately 180m to the west of the premises.  <i>Controls:</i> The licensee has not proposed any specific odour controls. Waste oils are stored within enclosed tanks.</p> <p><u>Risk Assessment</u>  <i>Consequence:</i> Insignificant  <i>Likelihood:</i> Unlikely  <i>Risk Rating:</i> Low</p> <p><u>Regulatory Controls</u>            Odour is appropriately managed under the general provisions of the <i>Environmental Protection Act 1986</i> and therefore no specific odour conditions are required.</p> <p><u>Residual Risk</u>  <i>Consequence:</i> Insignificant  <i>Likelihood:</i> Unlikely  <i>Risk Rating:</i> Low</p>	Application supporting documentation



DECISION TABLE			
Works Approval / Licence section	Condition number W = Works Approval L= Licence	Justification (including risk description & decision methodology where relevant)	Reference documents
<b>Noise</b>		<p><u>Emission Description</u>  <i>Emission:</i> Noise from vehicle activity on the premises.  <i>Impact:</i> Noise can cause a nuisance for people on nearby properties. The nearest residents are located 500 meters to the north-west of the premises. A public reserve is located approximately 180m to the west.  <i>Controls:</i> No specific noise control measures are proposed by the licensee.</p> <p><u>Risk Assessment</u>  <i>Consequence:</i> Insignificant  <i>Likelihood:</i> Unlikely  <i>Risk Rating:</i> Low</p> <p><u>Regulatory Controls</u>            No specific conditions are required in the licence relating to noise. The previous licence did not contain any conditions relating to noise. The <i>Environmental Protection (Noise) Regulations 1997</i> apply to this premises.</p> <p><u>Residual Risk</u>  <i>Consequence:</i> Insignificant  <i>Likelihood:</i> Unlikely  <i>Risk Rating:</i> Low</p>	Application supporting documentation
<b>Improvements</b>	N/A	The licensee has submitted the improvement requirements of the previous licence. No improvement conditions are required as part of this licence.	L8442/2010/2
<b>Information</b>	L3.1.1 – L3.1.3, L3.2.1 and L3.3.1	Condition 3.1.1 sets out the requirements for any records that are required under this licence, such as ensuring they are legible and retained for 6 years which assists DER in regulating the conditions of this licence.	N/A



<b>DECISION TABLE</b>			
<b>Works Approval / Licence section</b>	<b>Condition number W = Works Approval L= Licence</b>	<b>Justification (including risk description &amp; decision methodology where relevant)</b>	<b>Reference documents</b>
		<p>Condition 3.1.2 requires the occupier to undertake an audit of their operations against the conditions of the licence and to report on this compliance in an Annual Audit Compliance Report (AACR). This condition assists DER in regulating the occupier's compliance with licence conditions and allows an opportunity for DER to review the occupier's environmental performance.</p> <p>Condition 3.1.3 requires a complaints management system to be implemented where the occupier can internally address any issues that arise from premises operations. DER will review these complaints as reported in the Annual Environmental Report (AER) and can consider the requirement for reassessment of any regulatory controls to address the complaints.</p> <p>Condition 3.2.1 requires the licensee to submit an AER. The AER is required to include the AACR and a summary of the complaints required under condition 3.1.4. The AER is also required to provide the results for the monitoring of inputs/outputs, and a summary of any malfunction of pollution control equipment or any environmental incidents. DER reviews all of the data provided in the AER to assess compliance with the licence conditions and to monitor the environmental impacts from the premises.</p> <p>Condition 3.3.1 requires the licensee to notify the CEO if there is a breach of any licence limit (i.e processing limits). The notifications required under this condition give DER appropriate notice of any environmental impacts at the premises so that DER can determine if any further action is required to address the incident.</p>	
<b>Licence Duration</b>	N/A	<p>The premises is classified as low risk.</p> <p>There is no active planning approval currently in place for the premises. The premises was originally constructed when Western Power was a fully government owned entity, and therefore had exemption from planning approval as the activities were considered public works by a public authority. Should the land use change, or the land is developed for another purpose then planning approval</p>	Department of Environment Regulation Guidance Statement, <i>Licence Duration</i> , November 2014 (revised May 2015)



<b>DECISION TABLE</b>			
<b>Works Approval / Licence section</b>	<b>Condition number W = Works Approval L= Licence</b>	<b>Justification (including risk description &amp; decision methodology where relevant)</b>	<b>Reference documents</b>
		would be required.  It is recommended that the licence be issued for the maximum period of 20 years.	Correspondance from Garreth Chivell, Planning Officer, City of Belmont, 30 <sup>th</sup> October 2015.  Correspondance from Emma Jones, Senior Assurance Specialist, Western Power, 3 <sup>rd</sup> November 2015.



## 5 Advertisement and consultation table

Date	Event	Comments received/Notes	How comments were taken into consideration
09/11/2015	Application advertised in West Australian	No comments	N/A
12/11/2015	Proponent sent a copy of draft instrument	Clarification that oils suspected of containing PCBs are accepted on site for testing.  Minor changes to decision document wording	Conditions 1.3.1 and 1.3.4 altered to provide for current operations of accepting suspect PCB oil for testing.  Minor changes made to decision document wording





## 6 Risk Assessment

*Note: This matrix is taken from the DER Corporate Policy Statement No. 07 - Operational Risk Management*

**Table 1: Emissions Risk Matrix**

Likelihood	Consequence				
	Insignificant	Minor	Moderate	Major	Severe
Almost Certain	Moderate	High	High	Extreme	Extreme
Likely	Moderate	Moderate	High	High	Extreme
Possible	Low	Moderate	Moderate	High	Extreme
Unlikely	Low	Moderate	Moderate	Moderate	High
Rare	Low	Low	Moderate	Moderate	High