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Manager Resource Industries Department of Water and Environmental Regulation Locked Bag 10 Joondalup DC WA 6919

11 September 2024

Our reference: RTIO-1082456

Dear

Hope Downs 1 Iron Ore Project - Works Approval Application - WWTP & Sprayfield

Please find enclosed a Works Approval Application to construct a Wastewater Treatment Plant (WWTP) and irrigation sprayfield associated with the operation of an 800-person multipurpose camp to accommodate the construction and operational workforce for the Hope Downs 2 and Bedded Hilltop Project..

Should you require any further information or if you would like to discuss the application, please contact me in the first instance on



Attachments

- 1. Application Form: Works Approval Application Form
- 2. Attachment 1A: Proof of Occupier Status
- 3. Attachment 1B: ASIC Extract
- 4. Attachment 1C: Authorisation to Act as a Representative of the Occupier
- 5. Attachment 2: Project Area Map
- 6. Attachment 8A: Works Approval Supporting Document Hope Downs 1 WWTP & Sprayfield

Application Form: Works Approval Application

Application form: Works Approval / Licence / Renewal / Amendment / Registration

Part V Division 3, *Environmental Protection Act 1986*Environmental Protection Regulations 1987

Part 1: Application type

INSTRUCTIONS:

- Completion of this form is a statutory requirement under s.54(1)(a) of the *Environmental Protection Act* 1986 (WA) (EP Act) for works approval applications; s.57(1)(a) for licence and licence renewal applications; s.59B(1)(a) for applications for an amendment; and under r.5B(2)(a) of the Environmental Protection Regulations 1987 (WA) (EP Regulations) for applications for registration of premises.
- The instructions set out in this application form are general in nature.
- A reference to 'you' in these instructions is a reference to the applicant.
- The information provided to you by the Department of Water and Environmental Regulation (DWER) in relation to making applications does not constitute legal advice. DWER recommends that you obtain independent legal advice.
- Applicants seeking further information relating to requirements under the EP Act and/or EP Regulations
 are directed to the Parliamentary Counsel's Office website (www.legislation.wa.gov.au). Schedule 1 of the
 EP Regulations contains the categories of prescribed premises.
- For prescribed premises where activities fall within more than one category, ALL applicable categories
 must be identified. This applies for existing prescribed premises seeking renewal or amendment, as well
 as new prescribed premises.
- The application form must be completed with all relevant information attached. Attachments can be
 combined and submitted as one or more consolidated documents if desired, provided it is clear which
 section of the application form the information / attachments relate to. Where attachments are submitted
 separately, avoid duplicating information. Ensure that any cross-references between the application form
 and the supporting document(s) are accurate.
- If an application form has been submitted which is incomplete or materially incorrect, the Chief Executive Officer of DWER (CEO) will decline to deal with the application and advise the applicant accordingly.
- On completing this application form, please submit it to DWER in line with the instructions in Part 15 of the form.

1.1	This is an application for: [Select one option only. Your application	☑ Works approval☐ LicenceExisting registration number(s): []				
	may be returned if multiple options are selected.]					
	under Part V, Division 3 of the EP Act.	Existing registration number(s): [Existing works approval number(s): [
	Please see the:	Renewal				
	Guideline: Industry Regulation Guide to Licensing	Existing licence number: []				
	Procedure: Prescribed premises works approvals and licences	☐ Amendment Number of the existing licence or works approval to be amended: []				
for more information to assist in understanding DWER's regulatory regime for prescribed premises.		Registration (works approval already obtained) Existing works approval number(s): []				
1.2	For a works approval amendment or licented days until the expiry of the existing works	ce amendment, are there less than 90 business Yes				
	Only active instruments can be amended. Ap	plications to amend a works approval or licence r to the existing works approval or licence expiring				
1.3	This application is for the following categories of prescribed premises:	[Category 54: Sewage Facility]				
	(specify all prescribed premises category numbers)					
	,	All activities that meet the definition of a prescribed premises as set out in Schedule 1 of the EP Regulations have been specified above (tick, if yes).				

Application form section	New application / registration	Renewal	Amendment
Part 1: Application type	•	•	•
Part 2: Applicant details	•	•	•
art 3: Premises details	•	•	Δ
art 4: Proposed activities	•	•	•
art 5: Index of Biodiversity Surveys for Assessment nd Index of Marine Surveys for Assessment	If required.	If required.	If required.
art 6: Other DWER approvals	•	•	•
art 7: Other approvals and consultation	•	•	•
art 8: Applicant history	•	•	Δ
art 9: Emissions, discharges, and waste	•	•	Δ
art 10: Siting and location	•	•	Δ
art 11: Submission of any other relevant information	•	•	If required.
art 12: Category checklist(s)	•	•	•
art 13: Proposed fee calculation	•	•	•
Part 14: Commercially sensitive or confidential information	•	•	•
Part 15: Submission of application	•	•	•
art 16: Declaration and signature	•	•	•
attachment 1A: Proof of occupier status	•	•	N/A
Attachment 1B: ASIC company extract	•	•	N/A
Attachment 1C: Authorisation to act as a representative if the occupier	•	•	•
Attachment 2: Premises map/s	•	•	Δ
attachment 3A: Environmental commissioning plan	If required.	N/A	If required
Attachment 3B: Proposed activities	•	•	Δ
Attachment 3C: Map of area proposed to be cleared only applicable if clearing is proposed)	•	•	•
Attachment 3D: Additional information for clearing assessment	If required.	If required.	If required.
Attachment 4: Marine surveys (only applicable if marine surveys included in application)	•	•	•
Attachment 5: Other approvals and consultation locumentation	•	•	Δ
attachment 6A: Emissions and discharges	If required.	If required.	If required.
ttachment 6B: Waste acceptance	If required.	If required.	If required.
attachment 7: Siting and location	•	•	Δ
Attachment 8: Additional information submitted	If required.	If required.	If required.
attachment 9: Category-specific checklist(s)	•	If required.	If required.
attachment 10: Proposed fee calculation	•	•	•
Attachment 11: Request for exemption from publication	If required.	If required.	If required.

Key:

Must be completed / submitted.

To the extent changed / required in relation to the amendment.

N/A Not required with application, but may be requested subsequently depending on DWER records.

"If required" Sections for applicants to determine.

Part 2: Applicant details

INSTRUCTIONS:

- The applicant (the occupier of the premises) must be an individual(s), a company, body corporate, or public authority, but not a partnership, trust, or joint-venture name. Applications made by or on behalf of business names or unincorporated associations will not be accepted.
- If applying as an individual, your full legal name must be provided.
- If applying as a company, body corporate, or public authority, the full legal entity name must be inserted.
- . Australian Company Number's (ACN) must be provided for all companies or body corporates.
- DWER prefers to send all correspondence electronically via email. We request that you consent to
 receiving all correspondence relating to instruments and notices under Part V of the EP Act (Part V
 documents) electronically via email, by indicating your consent in Section 2.3.
- Companies or body corporates making an application must nominate an authorised representative from within their organisation. Proof of authorisation must be submitted with the application (see Section 2.10). If you are applying as an individual, you are the representative.
- Details of a contact person must be provided for DWER enquiries in relation to your application. This contact person can be a consultant if authorised to represent the applicant. Written evidence of this authorisation must be provided.
- Details of the occupier of the premises must be provided. One of the options must be selected and if you
 have been asked to specify, please provide details. For example, if 'lease holder' has been selected,
 please specify the type of lease (for example, pastoral lease, mining lease, or general lease) and provide a
 copy of the lease document(s). Note that contracts for sale of land will not be sufficient evidence of
 occupancy status.

OC	occupancy status.				
2.1	Applicant name/s (full legal name/s): The proposed holder of the works approval, licence or	Hamersley HMS Pt	y Ltd		
	registration.				
	ACN (if applicable):	115 004 129			
2.2	Trading as (if applicable):				
2.3	Authorised representative details:	Name			
	The person authorised to receive correspondence and Part V documents on behalf of the applicant under the EP Act.	Position			
	Where 'yes' is selected, all correspondence will be sent to you via email, to the email	Telephone			
	address provided in this section. Where 'no' has been	Email			
	selected, Part V documents will be posted to you in hard		15 (1)	Yes	No
	copy to the postal / business address specified in Section 2.4, below. Other general correspondence may still be sent to you via email.	applicant) and DWE	en correspondence between myself (the ER, regarding the subject of this exclusively via email, using the email vided above.	\boxtimes	
2.4	Registered office address,	Level 12 (Office), C	entral Park		
	as registered with the Australian Securities and	152-158 St Georges	s Terrace		
	Investments Commission (ASIC):	PERTH WA 6000			
	This must be a physical address to which a Part V document may be delivered.				

Part 2:	Part 2: Applicant details				
2.5	Postal address for all other correspondence: If different from Section 2.4.	Level 18 (Reception), Central Park 152-158 St Georges Terrace PERTH WA 6000			
2.6	Contact person details for DWER enquiries relating to	Name			
	the application (if different from the authorised representative):	Position			
	For example, could be a consultant or a site-based	Organisation			
	employee.	Address			
		Telephone			
		Email			
2.7	Occupier status: Occupier is defined in s.3 of	Registered proprietor on certificate of title.			
	the EP Act and includes a person in occupation or	Lease holder (please specify, including date of expiry of lease).			\boxtimes
	control of the premises, or occupying a different part of the premises whether or not that person is the owner.	Mineral Lease 282 State Agreement granted pursua Downs) Agreement Act 1992. Commenced 31/03/2 the Hope Downs Joint Venture (Hope Downs Iron C Hamersley WA Pty Ltd).	006. Tene	ement he	
	Note: if a lease holder, the applicant must be the holder of an executed lease, not	Public authority that has care, control, or management	ent of the	land.	
	just an agreement to lease.	Other evidence of legal occupation or control (pleas example, joint venture operating entity, contract, lett control, or other legal document or evidence of legal	er of oper	ational	
Attach	ments			N/A	Yes
2.8	Attachment 1A: Proof of occupier status	Copies of certificate of title, lease, or other instruments evidencing proof of occupier status, including the expiry date or confirmation that there is no expiry date, have been provided and labelled as Attachment 1A.		\boxtimes	
2.9	Attachment 1B: ASIC company extract	A current company information extract (not the company information summary) purchased from the ASIC website(s) for all new applications / registrations has been provided and labelled as Attachment 1B.			\boxtimes
2.10	Attachment 1C: Authorisation to act as representative of the occupier	A copy of the documentation authorising the applica act on the occupier's behalf as their authorised agent/representative has been provided and labelle Attachment 1C.			\boxtimes

Part 3: Premises details

3.1	Premises description (whole or part to be specified): Include the land description (volume and folio number, lot, or location number/s); Crown lease or reserve number; pastoral lease number; or mining tenement number (as appropriate), of all properties, as shown on title details registered with Landgate. Premises street address Tenement M282SA Tenement M282SA Prement M282SA Tenement M282SA Tenement M282SA Tenement M282SA Tenement M282SA						
	Include the suburb.						
	Premises name (if	applicable):	Hope Dow	ns 1 Iron Ore Mi	ne		
3.2	Local Government City, Town, or Shire	*	Shire of Ea	ast Pilbara			
3.3	GPS (latitude and coordinates: GPS coordinates de	etermined using the			7/2006/9. The WWT ordinates below:	P and Sp	orayfield
	GDA 2020 (Geogra coordinate system a	phic latitude / longitude) and datum must be	Corner	Easting (m)	Northing (m)		
	provided for all poin	its around the proposed , where the entirety of	WWTP a	nd Sprayfield			
	the cadastre (land p		1	719826	7455038		
	boundary.	accu de une premiece	2	719867	7455071		
			3	719928	7454922		
			4	719889	7454960		
			5	719908	7454931		
			6	719534	7454632		
			7	719537	7454622		
			8	719263	7454603		
			9	719237	7454637		
			10	719792	7455076		
	nments					N/A	Yes
3.4	Attachment 2: Premises map(s)	You must provide as ar Attachment 2, either: 1. an aerial photograp showing the propose	oh, map, and	site plan of suff	icient scale		
		or	ood proceribe	ra promisos bos	aa. y		
	2. where available, a site plan as an ESF .shp, .prj, and .shx) suitable portable di hard copy form):			accepted file typowing properties	pes include .dbf, s (provided on a		\boxtimes
		Geometry type:			I-th		
		 Coordinate system longitude) 	tem: GDA 20	20 (Geographic	latitude /		
			•	tric Datum of Au	•		
		You must also provide clearly identifying and la	abelling:	•	•		
		 layout of key inf 	rastructure a	nd buildings, cle	early labelled;		

the premises boundary (where the premises boundary does not align with the entirety of the cadastral boundary, identify the Lot Number for which the premises is part of); emission and discharge points (with precise GPS coordinates where available); monitoring points (with precise GPS coordinates where available); sensitive receptors and land uses all areas proposed to be cleared (if applicable). Maps must contain a north arrow, clearly marking the area in which the activities are carried out. The map or maps must be of reasonable clarity and have a visible scale.

Part 4: Proposed activities

INSTRUCTIONS:

- You must provide a description and the scope, size and scale of all prescribed activities of Schedule 1 to the EP Regulations including the maximum production or design capacity of each prescribed activity.
- If applying for a works approval or licence amendment involving the construction of new infrastructure, you must provide information on infrastructure to be constructed and how long construction is expected to take. You must confirm if commissioning is to occur and how long it will take.
- If applying for a works approval or licence amendment *not* involving the construction of new infrastructure, provide details of the proposed amendment.
- You must identify all emission sources on the premises map/s.
- You must also provide information on activities which directly relate to the prescribed premises category
 which have, or are likely to result in, an emission or discharge.
- If clearing activities are proposed provide a description and details. If a relevant exemption under Schedule 6 of the EP Act or r.5 of the Environmental Protection (Clearing of Native Vegetation) Regulations 2004 (WA) (Clearing Regulations) may apply, provide details.
- Note that in some cases, DWER may require that the clearing components of a works approval or licence (or amendment) application be submitted separately through the clearing permit application process.
 Refer to the <u>Procedure: Prescribed premises works approvals and licences</u> for further guidance.
- Please note that the requested information is critical to DWER's understanding of the proposed activities. The more accurate, specific, and complete the information provided in the application, the less uncertainty that DWER may identify in the application, therefore facilitating completion of the assessment in a more efficient and timely manner.

4.1 Prescribed premises infrastructure and equipment

In Table 4.1 (below), provide a list of all items of infrastructure and equipment within the boundary of the prescribed premises relevant to this application, and include the following details for each:

- **relevant categories (if known)** the categories of prescribed premises (as listed under Schedule 1 of the EP Regulations) that relate to that infrastructure or equipment;
- **site plan reference** the location of that infrastructure or equipment (with reference to the site plan map or maps provided above in Section 3.4 and labelled as Attachment 2 e.g. use GPS coordinates or a clear description such as "labelled as [label on premises map] on Map A");
- is it critical containment infrastructure (CCI)? indicate if the identified infrastructure or equipment would be categorised as CCI. Refer to the <u>Guideline: Industry Regulation Guide to Licensing</u> for further information on CCI; and
- **is environmental commissioning required?** indicate if environmental commissioning is intended to be undertaken for that item of infrastructure or equipment. Refer to the <u>Guideline: Industry</u> <u>Regulation Guide to Licensing</u> for further information on environmental commissioning.

Add additional rows to Table 4.1 (below) as required.

Table 4.1: Infrastructure and equipment

	Infrastructure and equipment	Relevant categories (if known)	Site plan reference	CCI? (mark if yes)	Environmental commissioning? (mark if yes)
1.	Details provided within the Supporting Docu	ument (Attachr	nent 8A)		
2.					
3.					
4.					
5.					
6.					
7.					
8.					
9.					
10.					

Part 4: Proposed activities

4.2 Detailed description of proposed activities or proposed changes (if an amendment):

You must provide details of proposed activities relevant to this application within the boundary of the prescribed premises, identifying:

- scope, size, and scale of the project, including details as to production or design capacity (and/or frequency, if applicable);
- · key infrastructure and equipment;
- · description of processes or operations (a process flow chart may be included as an attachment);
- emission / discharge points;
- · locations of waste storage or disposal
- · activities occurring during construction, environmental commissioning, and operation (if applicable).

If assessment and imposition of conditions to allow environmental commissioning to be undertaken are requested, please provide an environmental commissioning plan as Attachment 3A (see 4.11 below). Additional information relating to the proposed activities may be included in Attachment 3B (see 4.12 below).

Construction activities (if applicable):

Refer to Section 8.2 and Section 8.3 of Attachment 8A (Supporting Document).

Environmental commissioning activities (if applicable):

Refer to the Guideline: Industry Regulation Guide to Licensing for further guidance.

Refer to Section 8.4 of Attachment 8A (Supporting Document).

Time limited operations activities (if applicable):

Different elements of the premises may require time limited operations to commence at different times. In these circumstances, please specify the infrastructure and/or equipment for which time limited operations authorisation is being applied for.

If time limited operations are expected to differ from future licensed operations, specify how and why this would be the case.

Refer to the Guideline: Industry Regulation Guide to Licensing for further guidance.

Refer to Section 8.5 of Attachment 8A (Supporting Document).

Operations activities (for a licence):

N/A

4.3	Estimated operating period of the project / premises (e.g. based on	Life of mine
	estimated infrastructure life):	(L8117/2006/9 expires 26/11/2041)
4.4	Proposed date(s) for commencement of works (if applicable):	January 2025
4.5	Proposed date(s) for conclusion of works construction (if applicable):	March 2025
	This date should coincide with the submission to DWER of an Environmental Compliance Report(s) and/or a Critical Containment Infrastructure Report(s) as required.	
	Refer to the Guideline: Industry Regulation Guide to Licensing.	
4.6	Proposed date(s) for environmental commissioning of works (if applicable):	March 2025
	Refer to the Guideline: Industry Regulation Guide to Licensing.	
4.7	Proposed date/s for commencement of time limited operations under works approval (if applicable):	April 2025
	Refer to the Guideline: Industry Regulation Guide to Licensing.	

4.10 Attachment 2: Premises map 4.11 Attachment 3A: Environmental commissioning plan 5 Environmental commissioning plan 6 If applying to construct works or install equipment, and environmental commissioning plan has been included in Attachment 3A. The environmental commissioning plan is expected to include, at minimum, identification of: • the sequence of commissioning activities to be undertaken, including details on whether they will be done in stages; • a summary of the timeframes associated with the identified sequence of commissioning activities; • the imputs and outputs that will be used in the commissioning process; • the emissions and/or discharges expected to occur during commissioning; • the emissions and/or discharges that will be monitored and/or confirmed to establish or test a steady-state operation (e.g. identifying emissions surrogates, etc.), including a detailed emissions monitoring program for the measurement of those emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • any contingency plans for if emissions exceedances or unplanned emissions and/or discharges occur • how any of the above would differ from standard operations once commissioning is complete. Note that DWER will not include conditions on a granted instrument that authorise environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning can be adequately addressed. 4.12 Attachment 3B: Proposed activities Additional information relating to the proposed activities has been included in Attachment 3B (if required). Up to 11.3 ha will be cleared.	Part 4: I	Proposed activities				
Provide figures for all categories listed in Section 1.2. Units of measurement must be the same as the units of measurement associated with the relevant category as identified in Schedule 1 of the EP Regulations. Attachments 4.10 Attachment 2: Emission/discharge points are clearly labelled on the map/s required for Part 3.4 (Attachment 2). 4.11 Attachment 3A: Environmental commissioning of the works or equipment, and environmental commissioning plan in Attachment 3A. The environmental commissioning plan in Attachment 3A. The environmental commissioning plan is expected to include, at minimum, identification of. • the sequence of commissioning activities to be undertaken, including details on whether they will be done in stages. • a summary of the timeframes associated with the identified sequence of commissioning activities; in the emissions and/or discharges expected to occur during commissioning process; • the emissions and/or discharges expected to occur during commissioning process; • the emissions and/or discharges expected to occur during commissioning activities; • the emissions and/or discharges expected to occur during commissioning in commissioning activities; • the emissions and/or discharges that will be monitored and/or confirmed to establish or test a steady-state operation (e.g. identifying emissions surrogates, etc.), including a detailed emissions monitoring program for the measurement of those emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges occur how any of the above would differ from standard operations once commissioning is complete. Note that DWER will not include conditions on a granted instrument that authorise environmental commissioning activities has been included in Attachment 3B (if required). Clearing activities Attachment 3B: Additional information relating to the proposed activities has been included in Attachment 3B (if required). Proposed clearing area (hectare		associated with the relev				
4.10 Attachment 2: Premises map required for Part 3.4 (Attachment 2). 4.11 Attachment 3A: Environmental commissioning plan required for Part 3.4 (Attachment 2). 4.12 Environmental commissioning plan required in Attachment 3A: The environmental commissioning plan has been included in Attachment 3A. The environmental commissioning plan has been included in Attachment 3A. The environmental commissioning plan has been included in Attachment 3A. The environmental commissioning plan has been included in Attachment 3A. The environmental commissioning plan has been included in Attachment 3A. The environmental commissioning activities to be undertaken, including details on whether they will be done in stages; • a summary of the timeframes associated with the identified sequence of commissioning activities; • the inputs and outputs that will be used in the commissions and/or discharges expected to occur during commissioning; • the emissions and/or discharges expected to occur during commissioning; • the emissions and/or discharges expected emissions surrogates, etc.), including a detailed emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • the controls of the address the expected emissions and/or discharges; • the controls of the address of the expected emissions and/or discharges; • the	4.9	Provide figures for all categories listed in Section 1.2. 200 m³/day Units of measurement must be the same as the units of measurement associated with the relevant category as identified in Schedule 1 of the				
4.11 Attachment 3A: Environmental commissioning plan If applying to construct works or install equipment, and environmental commissioning of the works or equipment is planed, an environmental commissioning plan has been included in Attachment 3A. The environmental commissioning plan has been included in Attachment 3A. The environmental commissioning activities to be undertaken, including details on whether they will be done in stages; a summary of the timeframes associated with the identified sequence of commissioning activities; the inputs and outputs that will be used in the commissioning process; the emissions and/or discharges expected to occur during commissioning; the emissions and/or discharges state will be monitored and/or confirmed to establish or test a steady-state operation (e.g. identifying emissions surogates, etc.), including a detailed emissions monitoring program for the measurement of those emissions and/or discharges; the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; any contingency plans for if emissions exceedances or unplanned emissions and/or discharges occur how any of the above would differ from standard operations once commissioning is complete. Note that DWER will not include conditions on a granted instrument that authorise environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning on the adequately addressed. 4.12 Attachment 3B: Proposed clearing area (hectares and/or number of individual trees to be removed): 4.13 to 4.19 are only required if the application includes clearing of native vegetation. 4.14 Details of any relevant exemptions: Refer to DWER's A guide to the exemptions and requisitions for clearing activities to the proposed dearing area (hectares and/or number of individual trees to be removed): 4.16 Period within which cleari	Attachn	nents			N/A	Yes
Environmental commissioning of the works or equipment is planned, an environmental commissioning plan has been included in Attachment 3A. The environmental commissioning plan is expected to include, at minimum, identification of: • the sequence of commissioning activities to be undertaken, including details on whether they will be done in stages; • a summary of the timeframes associated with the identified sequence of commissioning activities; • the inputs and outputs that will be used in the commissioning; • the emissions and/or discharges expected to occur during commissioning; • the emissions and/or discharges that will be monitored and/or confirmed to establish or test a steady-state operation (e.g. identifying emissions surrogates, etc.), including a detailed emissions monitoring program for the measurement of those emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • any contingency plans for if emissions exceedances or unplanned emissions and/or discharges occur • how any of the above would differ from standard operations once commissioning is complete. Note that DWER will not include conditions on a granted instrument that authorise environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning an be adequately addressed. 4.12 Attachment 3B: Proposed activities Additional information relating to the proposed activities has been included in Attachment 3B (if required). Up to 11.3 ha will be cleared. 4.13 to 4.19 are only required if the application includes clearing of native vegetation. Proposed clearing area (hectares and/or number of individual trees to be removed): Up to 11.3 ha will be cleared. 4.14 Details of any relevant exemptions: Refer to DWER'S A guide to the exemptions and regulations for	4.10			on the map/s		\boxtimes
undertaken, including details on whether they will be done in stages; a summary of the timeframes associated with the identified sequence of commissioning activities; the inputs and outputs that will be used in the commissioning nocess; the emissions and/or discharges expected to occur during commissioning; the emissions and/or discharges that will be monitored and/or confirmed to establish or test a steady-state operation (e.g. identifying emissions surrogates, etc.), including a detailed emissions monitoring program for the measurement of those emissions and/or discharges; the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; any contingency plans for if emissions exceedances or unplanned emissions and/or discharges occur how any of the above would differ from standard operations once commissioning is complete. Note that DWER will not include conditions on a granted instrument that authorise environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning can be adequately addressed. 4.12 Attachment 3B: Proposed activities Additional information relating to the proposed activities has been included in Attachment 3B (if required). Clearing activities 4.13 to 4.19 are only required if the application includes clearing of native vegetation. 4.14 Potalis of any relevant exemptions: Refer to DWER's A guide to the exemptions and regulations for clearing native vegetation. 4.15 Proposed method of clearing: Mechanical 4.16 Period within which clearing is proposed to be undertaken: July 2024	4.11	Environmental	environmental commissioning of the works or eplanned, an environmental commissioning plan included in Attachment 3A. The environmental commissioning plan is expeat minimum, identification of:	equipment is n has been ected to include,		
identified sequence of commissioning activities; • the inputs and outputs that will be used in the commissioning process; • the emissions and/or discharges expected to occur during commissioning; • the emissions and/or discharges that will be monitored and/or confirmed to establish or test a steady-state operation (e.g. identifying emissions surrogates, etc.), including a detailed emissions monitoring program for the measurement of those emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • any contingency plans for if emissions exceedances or unplanned emissions and/or discharges occur • how any of the above would differ from standard operations once commissioning is complete. Note that DWER will not include conditions on a granted instrument that authorise environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning can be adequately addressed. 4.12 Attachment 3B: Additional information relating to the proposed activities has been included in Attachment 3B (if required). Clearing activities 4.13 to 4.19 are only required if the application includes clearing of native vegetation. 4.14 Proposed clearing area (hectares and/or number of individual trees to be removed): 4.15 Proposed method of clearing: Mechanical 4.16 Period within which clearing is proposed to be undertaken: July 2024			undertaken, including details on whet done in stages;	her they will be		
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be put in place to address the expected emissions and/or discharges; • any contingency plans for if emissions exceedances or unplanned emissions and/or discharges occur • how any of the above would differ from standard operations once commissioning is complete. Note that DWER will not include conditions on a granted instrument that authorise environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning can be adequately addressed. 4.12 Attachment 3B: Additional information relating to the proposed activities has been included in Attachment 3B (if required). Clearing activities 4.13 to 4.19 are only required if the application includes clearing of native vegetation. 4.13 Proposed clearing area (hectares and/or number of individual trees to be removed): 4.14 Details of any relevant exemptions: Refer to DWER's A guide to the exemptions and regulations for clearing native vegetation. 4.15 Proposed method of clearing: Mechanical 4.16 Period within which clearing is proposed to be undertaken: July 2024			the emissions and/or discharges that will be monitored and/or confirmed to establish or test a steady-state operation (e.g. identifying emissions surrogates, etc.), including a detailed emissions monitoring program for the measurement of those			
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operations once commissioning is complete. Note that DWER will not include conditions on a granted instrument that authorise environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning can be adequately addressed. 4.12 Attachment 3B: Additional information relating to the proposed activities has been included in Attachment 3B (if required). Clearing activities 4.13 to 4.19 are only required if the application includes clearing of native vegetation. 4.13 Proposed clearing area (hectares and/or number of individual trees to be removed): Up to 11.3 ha will be cleared. Up to 11.3 ha will be cleared. Schedule 6, Clause 2: Assess by the Environmental Protection anative vegetation. 4.15 Proposed method of clearing: Mechanical 4.16 Period within which clearing is proposed to be undertaken: July 2024			or unplanned emissions and/or discha-	arges occur		
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4.13 Proposed clearing area (hectares and/or number of individual trees to be removed): 4.14 Details of any relevant exemptions: Refer to DWER's A guide to the exemptions and regulations for clearing native vegetation. 4.15 Proposed method of clearing: 4.16 Period within which clearing is proposed to be undertaken: Up to 11.3 ha will be cleared. Schedule 6, Clause 2: Assess by the Environmental Protection Authority Mechanical						
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Refer to DWER's A guide to the exemptions and regulations for clearing native vegetation. 4.15 Proposed method of clearing: 4.16 Period within which clearing is proposed to be undertaken: July 2024		trees to be removed):				
4.16 Period within which clearing is proposed to be undertaken: July 2024	4.14	Refer to DWER's A guide to the exemptions and regulations for clearing				
	4.15	Proposed method of cl	earing:	Mechanical		
	4.16			July 2024		
4.17 Purpose of clearing:	4.17	Purpose of clearing:				

9

Part 4:	Part 4: Proposed activities					
	Hope Downs 1 multi-user camp and associated activities					
Clearii	ng activities – Attacl	nments	N/A	Yes		
4.18	Attachment 3C: Map of area proposed to be cleared	You must provide: an aerial photograph or map of sufficient scale showing the proposed clearing area and prescribed premises boundary <i>OR</i> if you have the facilities, a suitable portable digital storage device of the area proposed to be cleared as an ESRI shapefile with the following properties: • Geometry type: Polygon Shape • Coordinate system: GDA 2020 (Geographic latitude / longitude) • Datum: 2020 1994 (Geocentric Datum of Australia 2020).				
4.19	Attachment 3D: Additional information for clearing assessment	Additional information to assist in the assessment of the clearing proposal may be attached to this application (for example, reports on salinity, fauna or flora studies or other environmental reports conducted for the site).	\boxtimes			

Part 5: Index of Biodiversity and Marine Surveys for Assessments (IBSA and IMSA)

INSTRUCTIONS:

- Biodiversity surveys should be submitted through the IBSA Submissions Portal at <u>ibsasubmissions.dwer.wa.gov.au</u>
- Biodiversity surveys submitted to support this application must meet the requirements of the EPA's
 Instructions for the preparation of data packages for the Index of Biodiversity Surveys for Assessments
 (IBSA).
- Marine surveys submitted to support this application must meet the requirements of the EPA's Instructions for the preparation of data packages for the Index of Marine Surveys for Assessments (IMSA).
- . If these requirements are not met, DWER will decline to deal with the application

If these requirements are not met, DWER will decline to deal with the application.						
Attach	ments				N/A	Yes
Please provide the IBSA number(s) (or submission number(s) if IBSA number has not yet been issued) in the space		All biodiversity surveys submitted with this application meet the requirements of the EPA's Instructions for the preparation of data packages for the Index of Biodiversity Surveys for Assessments (IBSA).				
	Note that a submission number is not confirmation of acceptance of a biodiversity survey and is not the same as an IBSA number. IBSA numbers are only issued once a survey has been accepted. Once an IBSA number is issued, please notify the department.		Submission number(s)			
			IBSA number(s)			
5.2	Attachment 4: Marine surveys	All marine surveys submitted with this application meet the requirements of the EPA's <u>Instructions for the preparation of data packages for the Index of Marine Surveys for Assessments (IMSA)</u> .		\boxtimes		

Part 6:	Other DWER approvals	
• If ap	oplication, you must provide relevant details.	approvals within DWER that may be relevant to this osal to the Environmental Protection Authority (EPA),
	plication scoping	
6.1	Have you had any pre-application / pre- referral / scoping meetings with DWER regarding any planned applications?	 ✓ No ✓ Yes – provide details: This application will be raised and discussed with DWER at the DWER-Part V and RTIO Q3 meeting. This is currently scheduled for Thursday, 19 September 2024.
Enviro	onmental impact assessment (Part IV of the EP	Act)
6.2	Have you referred or do you intend to refer the proposal to the EPA? Section 37B(1) of the EP Act defines a 'significant proposal' as "a proposal likely, if implemented, to have a significant effect on the environment". If DWER considers that the proposal in this application is likely to constitute a 'significant proposal', DWER is required under s.38(5) of the EP Act to refer the proposal to the EPA for assessment under Part IV, if such a referral has not already been made. If a relevant Ministerial Statement already exists, please provide the MS number in the space provided.	☐ Yes (referred) – reference (if known): [] ☐ Yes – intend to refer (proposal is a 'significant proposal') ☐ Yes – intend to refer (proposal will require a s.45C amendment to the current Ministerial Statement):
Clearin	ng of native vegetation (Part V Division 2 of the	EP Act and Country Area Water Supply Act 1947)
6.3	 Have you applied or do you intend to apply for a native vegetation clearing permit? In accordance with the <i>Guideline: Industry Regulation Guide to Licensing</i> and <i>Procedure: Native vegetation clearing permits</i>, where clearing of native vegetation: is exempt under Schedule 6 of the EP Act or the Environmental Protection (Clearing of Native Vegetation) Regulations 2004 (WA) (refer to A guide to the exemptions and regulations for clearing native vegetation) is being assessed by a relevant authority which would lead to an exemption under Schedule 6 of the EP Act, or has been referred under s.51DA of the EP Act and a determination made that a clearing permit is not required (refer to the <i>Guideline: Native vegetation clearing referrals</i>), the clearing will not be reassessed by DWER or be subject to any additional controls by DWER. If the proposed clearing action is to be assessed in accordance with, or under, an <i>Environment Protection and Biodiversity Conservation Act</i> (Cth) (EPBC Act) accredited process, such as the assessment bilateral agreement, the clearing permit application <i>Form Annex C7 – Assessment bilateral agreement</i> must be completed and attached to your clearing permit application. 	 Yes – clearing application reference (if known): CPS [] Yes – a valid EP Act clearing permit already applies: CPS [] No – this application includes clearing (please complete Sections 4.13 to 4.19 above) No – permit not required (no clearing of native vegetation) No – permit not required (clearing referral decision): CPS [] No – an exemption applies (explain why): The proposed activities are considered to be authorised by the existing Part IV approvals: Ministerial Statements 584, 983.

Part 6	: Other DWER approvals								
6.4									
0.4	Have you applied or do you intend to apply for a Country Area Water Supply Act 1947 licence?	Yes – application reference	•	_]				
	If a clearing exemption applies in a Country Area	☐ No – a valid licence applie	s: []					
	Water Supply Act 1947 (CAWS Act) controlled catchment, or if compensation has previously been	☑ No – licence not required							
	paid to retain the subject vegetation, a CAWS Act clearing licence is required.								
	If yes, contact the relevant DWER regional office for a Form 1 Application for licence.								
	Map of CAWS Act controlled catchments								
Water	Water licences and permits (Rights in Water and Irrigation Act 1914)								
6.5	Have you applied, or do you intend to apply for:	☐ Yes –application reference	e (if known)): []				
	a licence or amendment to a licence to take water (surface water or	⊠ No – a valid licence / perm	it applies:	[GWL 16 ⁻	1141]				
	groundwater); or	☐ No – an exemption applies	s (explain v	vhy):					
	2. a licence to construct wells (including bores and soaks); or								
	a permit or amendment to a permit to interfere with the bed and banks of a watercourse?								
	For further guidance on water licences and permits under the <i>Rights in Water and Irrigation Act 1914</i> , refer to the <i>Procedure: Water licences and permits</i> .	☐ No – licence / permit not re	equired						
	lost to the recedence trace morned and political.								
Part 7	: Other approvals and consultation								
	RUCTIONS:								
•	Please provide copies of all relevant documen exclusions, or expiry dates.	itation indicated below, includi	ing any co	onditions,					
•	"Major Project" means:								
	A State Development Project, where the lea and Innovation (including projects to which			ourism, Sc	ience				
	A Level 2 or 3 proposal, as defined in the E Framework.	Department of Premier and Cab	oinet's <u>Lea</u>	ad Agency	Ľ				
	namowork.		N/A	No	Yes				
7.1	Is the proposal a Major Project?			\boxtimes					
7.2	Is the proposal subject to a State Agreement	Act?			\boxtimes				
		he premises falls entirely within to	enure gran	ted pursua	nt to the				
		on Ore (Hope Downs) Ågreemer							
7.3	Has the proposal been allocated to a "Lead A Agency Framework)?	gency" (as defined in the <u>Lead</u>	₫	\boxtimes					
	If yes, specify Lead Agency contact details:								
7.4	Has the proposal been referred and/or assess (Commonwealth)?	sed under the EPBC Act	\boxtimes						
	If yes, please specify referral, assessment and/or approval number:								
7.5	Has the proposal obtained all relevant planning	ng approvals?		\boxtimes					
	If planning approval is necessary but has not bee	en obtained, please provide deta	ils indicatir	ng why:					
	An application to construct an apparatus for the tellibara for assessment.	treatment of sewage will be subn	nitted to the	e Shire of	East				
	If planning approval is not necessary, please pro	wide details indicating why:							

Part 7:	Other approvals and consultation				
7.6	For renewals or amendment applications, are the relevant planning approvals still valid (that is, not expired)?	\boxtimes			
7.7	Has the proposal obtained all other necessary statutory approvals (not including any other DWER approvals identified in Part 6 of this application)?	\boxtimes			
	If no, please provide details of approvals already obtained, outstanding approvals, and expected dates for obtaining these outstanding approvals:				
	N/A				
		N/A	No	Yes	
7.8	Has consultation been undertaken with parties considered to have a direct interest in the proposal (that is, interested parties or persons who are considered to be directly affected by the proposal)?			\boxtimes	
	DWER will give consideration to submissions from interested parties or persons in accordance with the <u>Guideline: Industry Regulation Guide to Licensing.</u>				
Attach	ments		N/A	Yes	
7.9	Attachment 5: Other approvals specified in Part 7 of this approvals and consultation documentation Details of other approvals specified in Part 7 of this application, including copies of relevant decisions are consultation undertaken with direct interest stakehold have been provided and labelled Attachment 5.		\boxtimes		
Part 8:	Applicant history				
Note:					
	WER will undertake an internal due diligence of the applicant's fitness and cor WER's compliance records and the responses to Part 8 of the form.	npetency	based o	า	
	you wish to provide additional information for DWER to consider in making th rovide that information as a separate attachment (see Part 11).	is assess	sment, yo	u may	
		N/A	No	Yes	
8.1	If the applicant is an individual, has the applicant previously held, or do they currently hold, a licence or works approval under Part V of the EP Act?	\boxtimes			
8.2	If the applicant is a corporation, has any director of that corporation previously held, or do they currently hold, a licence or works approval under Part V of the EP Act?			\boxtimes	
8.3	If yes to 8.1 or 8.2 above, specify the name of company and/or licence or works a	pproval n	ımber		
	L8117/2006/9		arribor.		
8.4			ambor.		
8.5	If the applicant is an individual, has the applicant ever been convicted, or paid a penalty, for an offence under a provision of the EP Act, its subsidiary legislation, or similar environmental protection or health-related legislation in Western Australia or elsewhere in Australia?				
	If the applicant is an individual, has the applicant ever been convicted, or paid a penalty, for an offence under a provision of the EP Act, its subsidiary legislation, or similar environmental protection or health-related legislation in Western				
8.6	If the applicant is an individual, has the applicant ever been convicted, or paid a penalty, for an offence under a provision of the EP Act, its subsidiary legislation, or similar environmental protection or health-related legislation in Western Australia or elsewhere in Australia? If the applicant is a corporation, has any director of that corporation ever been convicted, or paid a penalty, for an offence under a provision of the EP Act, its subsidiary legislation, or similar environmental protection or health-related				

Part 8: Applicant history					
8.8	With regards to the questions posed in 8.4 to 8.7 above, have any legal proceedings been commenced, whether convicted or not, against the applicant for an offence under a provision of the EP Act, its subsidiary legislation, or similar environmental protection or health-related legislation in Western Australia or elsewhere in Australia?		\boxtimes		
8.9	Has the applicant had a licence or other authority suspended or revoked due to a breach of conditions or an offence under the EP Act or similar environmental protection or health-related legislation in Western Australia or elsewhere in Australia?		\boxtimes		
8.10	If the applicant is a corporation, has any director of that corporation ever had a licence or other authority suspended or revoked due to a breach of conditions or an offence under the EP Act or similar environmental protection or health-related legislation in Western Australia or elsewhere in Australia?		\boxtimes		
8.11	If the applicant is a corporation, has any director of that corporation ever been a director of another corporation that has ever had a licence or other authorisation suspended or revoked due to a breach of conditions or an offence under the EP Act or similar environmental protection or health-related legislation in Western Australia or elsewhere in Australia?		\boxtimes		
8.12	If yes to any of 8.4 to 8.11 above, you must provide details of any charges, convict offence, and/or licences or other authorisations suspended or revoked: N/A	ions, pen	alties paid	d for an	

Part 9:	Emissio	ns. disc	harges, and	waste

INSTRUCTIONS:

- Please see <u>Guideline: Risk Assessments</u> and provide all information relating to emission sources, pathways and receptors relevant to the application.
- You must provide details on sources of emissions (for example, kiln stack, baghouses or discharge pipelines) including fugitive emissions (for example, noise, dust or odour), types of emissions (physical, chemical, or biological), and volumes, concentrations and durations of emissions.
- The potential for emissions should be considered for all stages of the proposal (where relevant), including during construction, commissioning and operation of the premises.

		No	Yes
9.1	Are there potential emissions or discharges arising from the proposed activities?		\boxtimes

If yes, identify all potential emissions and discharges arising from the proposed activities and complete Table 9.1: Emissions and discharges (below).

Part 9: Emissions, discharges, and waste							
		•	ticulate emissions (s, chimneys or bagl	-	☑ Dust (e.g. from equipment, uns ind/or stockpiles, etc.)	sealed road	s
	wash	☑ Wastewater discharges (e.g. treated sewage, wash water, or process water discharged to lands or waters)			☐ Waste and leachate (e.g. emise eepage, leaks and spills of waste process and handling areas, etc.)		-
		loise (e.g. from r cle operations)	machinery operatior	la	Odour (e.g. from wastes accep andfills, storage or processing of v dorous materials, etc.)	•	
	☐ Contaminated or potentially contaminated stormwater (e.g. stormwater with the potential to come into contact with chemicals or waste materials, etc.) ☐ Other (please specify): []						
	¹ Note that for electromagnetic radiation, copies/details of other relevant approvals (such as from the Department of Mines, Industry Regulation and Safety or the Radiological Council) must be provided where applicable.					of	
	Details of any pollution control equipment or waste treatment system, including any control mechanisms used to ensure proper operation of this equipment, must be included in the proposed controls column of the 'Emissions and discharges table' below. Details of management measures employed to control emissions should also be included. Please provide / attach any relevant documents (e.g. management plans, etc.). Additional rows may be added as required and/or further information may be included as an attachment (see Section 9.3). Table 9.1: Emissions and discharges					e sions c.).	
		Source of emission or discharge	Emission or discharge type	Volume and frequency	Proposed controls (include in Attachment 6A if extensive or complex)	Location site layou - see 3.4)	it plan
	1.						
	2.						
	3.						
	5.						
	6.						
	7.	Please refer to	Section 9 of Attach	ment 8A for de	ailed information.		
	8.						
	9.						
	10.						
	11.						
	12.						
9.2			ies at the premises or the following ques		olete Table 9.2 (below).	No	Yes
	(a)	Is waste accep	ted at the premises	?			\boxtimes
	(b)	Is waste produ	ced on the premises	s?			\boxtimes
	(c)	Is waste proces	ssed on the premise	es?			\boxtimes
(d) Is waste stored on the premises?					\boxtimes		

Part 9: Emissions, discharges, and waste						
	(e)	Is waste buried on the premises?		\boxtimes		
	(f)	Is waste recycled on the premises?	\boxtimes			
	(g)	Is any of the waste listed in Table 9.2 (below) also considered a 'dangerous go for the purposes of the Dangerous Goods Safety (Storage and Handling of Nor Explosives) Regulations 2007? ³				
		Specify, if yes: N/A				

Solid waste types must be described with reference to Landfill Waste Classification and Waste Definitions 1996 (as amended from time to time) and the Environmental Protection (Controlled Waste) Regulations 2004 (Controlled Waste Regulations).

Liquid waste types must be described with reference to the Controlled Waste Regulations.

For further guidance on the definition of waste, refer to Fact Sheet: Assessing whether material is waste.

Detail must be provided on storage type (for example, hardstand and containment infrastructure), capacity, likely storage volumes, and containment features (for example, lining and bunding).

Additional rows may be added as required and/or further information may be included as an attachment (see Section 9.4).

Table 9.2 Waste types

	Waste type	Quantity (e.g. tonnes, litres, cubic metres)	Waste activity infrastructure (including specifications)	Monitoring (if applicable)	Location (on site layout plan - see 3.4)
1.					
2.					
3.	Please refer to Sec	ction 10 of Attachmen	t 8A for more information.		
4.					
5.					

Attach	Attachments			Yes
9.3	Attachment 6A: Emissions and discharges (if required)	If required, further information for Section 9.1 has been included as an attachment labelled Attachment 6A.	\boxtimes	
9.4	Attachment 6B: Waste acceptance (if required)	If required, further information for Section 9.2 has been included as an attachment labelled Attachment 6B.	\boxtimes	

Part 10: Siting and location

10.1 Sensitive land uses

What is/are the distance(s) to the nearest sensitive land use(s)? A sensitive land use is a residence or other land use which may be affected by an emission or discharge associated with the proposed activities.

Please refer to Section 4 of Attachment 8A for more information.

10.2 Nearby environmentally sensitive receptors and aspects

Identify in Table 10.2 (below):

- all instances of environmentally sensitive receptors that are known or suspected to be present within, or within close proximity to, the proposed prescribed premises boundary;
- the nature of the sensitive receptors (e.g. type of Threatened Ecological Community, species or threatened flora or fauna, etc.);
- their actual or approximate known distance and direction from the premises boundary (at the closest point/s); and
- if applicable, what measures have been or will be taken to ensure that sensitive receptors are not adversely impacted by any emissions or discharges from the premises.

² Copies / details of any other relevant approvals (e.g. from the Department of Health) must be provided where applicable.

³ Wastes derived from the storage, handling, and use of dangerous goods may be considered hazardous and may need to be handled with the same precautions. Please refer to the Department of Mines, Industry Regulation and Safety's <u>Dangerous Goods Safety information sheet</u> for more information.

Part 10: Siting and location

Refer to the Guideline: Environmental siting for further guidance.

Table 10.2: Nearby environmentally sensitive receptors and aspects

Type / classification	Description	Distance + direction to premises boundary	Proposed controls to prevent or mitigate adverse impacts (if applicable)
Environmentally Sensitive Areas ¹	Please refer to Section 4	of Attachment 8	A for more information.
Threatened Ecological Communities			
Threatened and/or priority fauna			
Threatened and/or priority flora			
Aboriginal and other heritage sites ²			
Public drinking water source areas ³			
Rivers, lakes, oceans, and other bodies of surface water, etc.			
Acid sulfate soils			
Other			

¹ Environmentally Sensitive Areas are as declared under the *Environmental Protection (Environmentally Sensitive) Notice* 2005. Refer to DWER's website (<u>"Environmentally Sensitive Areas"</u>) for further information.

10.3 Environmental siting context details

Provide further information including details on topography, climate, geology, soil type, hydrology, and hydrogeology at the premises.

Please refer to Section 5 of Attachment 8A for more information.

Attach	iments		N/A	Yes
10.4	Attachment 7: Siting and location	You must provide details and a map describing the siting and location of the premises, including identification of distances to sensitive land uses and/or any specified ecosystems.		\boxtimes

Attach	nments		No	Yes		
11.1	Attachment 8: Additional information submitted	Applicants seeking to submit further information may include information labelled Attachment 8. If submitting multiple additional attachments, label them 8A, 8B, etc. Where additional documentation is submitted, please specify the name of documents below.		\boxtimes		
List title of additional document(s) attached:		Attachment 8A – Works Approval Supporting Document Downs 1 WWTP and Sprayfield.	t: Hope			

² Refer to the <u>Department of Planning, Lands and Heritage website</u> for further information about Aboriginal heritage and other heritage sites.

³ Refer to <u>Water Quality Protection Note No.25: Land use compatibility tables for public drinking water source areas</u> for further information.

Part 12	Part 12: Category checklist(s)				
Attach	ments		N/A	Yes	
12.1	Attachment 9: Category	DWER has developed category checklists to assist applicants with preparing their application.	\boxtimes		
	checklist(s)	These checklists are available on DWER's website .			
		The relevant category-specific checklist(s) must be completed and included with the application, labelled as Attachment 9. If attaching multiple category checklists, label them 9A, 9B, etc.			
		Do not select "N/A" unless:			
		 a relevant category checklist is not yet published on DWER's website, or 			
		 the application is for an amendment that does not propose changes to the method of operation, or change the inputs, outputs, infrastructure, equipment, emissions, or discharges of / from the premises. 			
		Note that that a category checklist(s) may still be required for renewal applications. You will be advised in your renewal notification letter (sent approximately twelve months before the licence expiry date) if you are required to provide the information identified in a category checklist.			
		Where a category checklist is submitted, please specify which checklist(s) in the space below.			
	List title(s) of category checklists attached:				

Part 13: Proposed fee calculation

INSTRUCTIONS:

Please calculate the prescribed fee using the relevant online fee calculator linked below.

- Licence: www.der.wa.gov.au/LicenceFeeCalculator
- Works approval: www.der.wa.gov.au/WorksApprovalFeeCalculator
- Amendment: https://www.wa.gov.au/government/publications/works-approval-and-licenceamendment-fee-calculator

Different fee units apply for different fee components. Fee units may also have different amounts depending on the period in which the calculation is made.

Once DWER has confirmed that the application submitted meets the relevant requirements of the EP Act, you will be issued an invoice with instructions for paying your application fee.

Further i	-urtner information on fees can be found in the <u>Fact Sneet: Industry Regulation fees</u> , and on <u>DWER's website</u> .				
13.1	Only the relevant fee calculations are to be completed as follows:	⊠ Section 13.3 for works approval applica	tions		
	[mark the box to indicate sections completed]	☐ Section 13.4 for licence / renewal applic	cations		
		☐ Section 13.5 for registration applications	S		
		☐ Section 13.6 for amendment application	าร		
		☐ Section 13.7 for applications requiring of native vegetation	learing		
13.2	All information and data used for the calculation of proposic accordance with Section 13.8.	osed fees has been provided in	\boxtimes		
13.3	Proposed works approval fee				
Proposed	works approval fee (see Schedule 3 of the EP Regulatio	ns)			
and cos	es relate to the cost of the works, including all capital costs I establishment of the works proposed under the works ap ts associated with earth works, hard stands, drainage, pla ipment and labour hire.	proval application. This includes, for example	e,		

Costs exclude:

- -the cost of land
- the cost of buildings to be used for purposes unrelated to the purposes in respect of which the premises are, or will become, prescribed premises
- costs for buildings unrelated to the prescribed premises activity or activities
- consultancy fees relating to the works.

Fee component Proposed fee

13.4 Proposed licence fee (new licences and licence renewals)

Detailed licence fee calculations

Part 1 Premises component (see r.5D and Part 1 of Schedule 4 of the EP Regulations)

The production or design capacity should be the maximum capacity of the premises. For most categories, the production or design capacity refers to an annual rate. The figure should be based on 24 hour operation for 365 days, unless there is another regulatory approval or technical reason that restricts operation.

The premises component fee applies to the category in Part 1, Schedule 4 incurring the higher or highest amount of fee units in accordance with r.5D(2) of the EP Regulations.

List all categories (insert additional rows as required). Use only the higher or highest amount of fee units to determine the Part 1 fee component.

Category	Production or design capacity	Fee units
Using the higher or highest amount of	fee units. Part 1 component subtotal	\$

Part 2 Waste (see r.5D(1a)(b) and Part 2 of Schedule 4 of the EP Regulations)

If your premises includes one or more of the following categories specify any applicable Part 2 waste amounts. Do not include Part 3 waste components of these discharges in the below calculations.

Categories: 5, 6, 7, 8, 9, 12, 14, 44, 46, 53, 54A, 70, 80, or 85B

Part 2 waste means waste consisting of -

- (a) tailings; or
- (b) bitterns; or
- (c) water to allow mining of ore; or
- (d) flyash; or
- (e) waste water from a desalination plant.

If the premises does not fall into one of the categories listed above, or there are no applicable Part 2 waste amounts, the sub total for this section will be \$0.

Insert additional rows as required. Sum all Part 2 waste fees to determine the sub total.

Discharge quantity (tonnes/year)	Fee units
Part 2 component subtotal	\$

Part 3 Waste - Discharges to air, onto land, into waters (see Part 3 of Schedule 4 of the EP Regulations)

Choose the appropriate location of the discharge and enter the discharge amount(s) in the units specified in the EP Regulations. This should be the amount of waste expected to be discharged over the next 12 months, expressed in the units and averaging period applicable for that waste kind (for example, g/minute or kg/day). Amounts can be measured, calculated, or estimated and can be based on data acquired over the previous 12 months, but should be based on the maximum premises capacity and not the forecast operating hours.

Where there are discharges, all prescribed waste types must be considered in the fee calculation. If a specified waste type is not present in the discharge, this must be justified using an appropriate emission estimation technique (for example, sampling data, industry sector guidance notes, National Pollution Inventory guides and emission factors).

Discharges to air				
Discharges to air	Discharge rate (g/min)		Discharges to air	Discharge rate (g/min)
Carbon monoxide			Nickel	
Oxides of nitrogen			Vanadium	
Sulphur oxides			Zinc	
Particulates (Total PM)			Vinyl chloride	
Volatile organic compounds			Hydrogen sulphide	
Inorganic fluoride			Benzene	
Pesticides			Carbon oxysulphide	
Aluminium			Carbon disulphide	
Arsenic			Acrylates	
Chromium			Beryllium	
Cobalt			Cadmium	
Copper			Mercury	
Lead			TDI (toluene-2, 4-di-iso-cyanate)	
Manganese			MDI (diphenyl-methane di-iso-cyanate)	
Molybdenum			Other waste	
Part 3 component subtotal			\$	
Discharges onto land or into wa	iters			Discharge rate
Liquid waste that can potentially deprive receiving waters of oxygen (for each kilogram discharged per day) —		(a)	biochemical oxygen demand (in the absence of chemical oxygen demand limit)	
		(b)	chemical oxygen demand (in the absence of total organic carbon limit)	
		(c)	total organic carbon	
2. Bio-stimulants (for each kilogr	am discharged	(a)	phosphorus	
per day) —		(b)	total nitrogen	
Liquid waste that physically all characteristics of naturally occ		` '	total suspended solids (for each kilogram discharged per day)	
waters —		(b)	surfactants (for each kilogram discharged per day)	
		(c)	colour alteration (for each platinum cobalt unit of colour above the ambient colour of the waters in each megalitre discharged per day)	
			temperature alteration (for each 1°C above the ambient temperature of the waters in each megalitre discharged per day) —	
			(i) in the sea south of the Tropic of Capricorn	
			<u> </u>	

4. Waste that can potentially accumulate	(a) aluminium			
in the environment or living tissue (for each kilogram discharged per day) —	(b) arsenic			
	(c) cadmium			
	(d) chromium			
	(e) cobalt			
	(f) copper			
	(g) lead			
	(h) mercury			
	(i) molybdenum			
	(j) nickel			
	(k) vanadium			
	(I) zinc			
	(m)pesticides			
	(n) fish tainting wastes			
	(o) manganese			
5. E. coli bacteria as indicator species (in	(a) 1,000 to 5,000 organisms per 100 ml			
each megalitre discharged per day) —	(b) 5,000 to 20,000 organisms per 100 ml			
	(c) more than 20,000 organisms per 100 ml			
6. Other waste (per kilogram discharged	(a) oil and grease			
per day) —	(b) total dissolved solids			
	(c) fluoride			
	(d) iron			
	(e) total residual chlorine			
	(f) other			
Part 3 component subtotal		\$		
Summary – Proposed licence fee				
Part 1 Component				
Part 2 Component				
Part 3 Component				
Total proposed licence fees:		\$		
13.5 Prescribed fee for registration				
A fee of 24 units applies for an application for occupier of the premises holds a licence in resaccordance with r.5B(2)(c) of the EP Regulation	spect of the premises, in	k to acknowledge)		

13.6 Amendment fee (works approval or licence)

The fee prescribed for an application for an amendment to a works approval or licence is calculated in accordance with r.5BB(1)(a) of the EP Regulations:

- for a single category of prescribed premises to which the works approval or licence relates, by using the fee
 unit number corresponding to the prescribed premises category and relevant design capacity threshold in
 Schedule 4 Part 1 of the EP Regulations.
- for multiple categories of prescribed premises to which the works approval or licence relates, by using the highest fee unit number corresponding to the prescribed premises categories and design capacity threshold in Schedule 4 Part 1 of the EP Regulations.

Fee Units	Proposed fee		
	\$		
13.7 Prescribed fee for clearing perm	it		
In accordance with the <u>Guideline: Industry Re</u> <u>Procedure: Native vegetation clearing permits</u> vegetation is sought as part of an application DWER may elect to either jointly or separatel of the application. Where DWER separately of an application, the application will be deemed permit under s.51E of the EP Act and process Note: If a clearing permit application has been by DWER, a refund for the clearing permit ap DWER determines to address clearing require approval application.	s, where approval to clear native for a works approval or licence, y determine the clearing component determines the clearing component of I to be an application for a clearing sed accordingly. In separately submitted and accepted plication will not be provided where	☐ (Tick to acknowledge)	
13.8 Information and data used to ca	lculate proposed fees		
The detailed calculations of fee components, including all information and data used for the calculations are to be provided as attachments to this application, labelled as Attachment 10 , with an appropriate suffix (for example 10A, 10B etc.). Please specify the relevant attachment number in the space/s provided below.			
Proposed fee for works approval		Attachment No.	
Details for cost of works			
Proposed fee for licence		Attachment No.	
Part 1: Premises			
Part 2: Waste types			
Part 3: Discharges to air, onto land, into water	rs		

Part 14: Commercially sensitive or confidential information

NOTE:

Information submitted as part of this application will be made publicly available. If you wish to submit commercially sensitive or confidential information, please identify the information in Attachment 11, and include a written statement of reasons why you request each item of information be kept confidential.

Information submitted later in the application process may also be made publicly available at DWER's discretion. For any commercially sensitive or confidential information, please follow the same process as described above.

DWER will take reasonable steps to protect genuinely confidential or commercially sensitive information. However, please note that DWER cannot commit to redacting all personal information from all supporting documents. You are advised to ensure that all personal information, including signatures, are removed from supporting documents prior to submitting them to the department. Please note that all submitted information may be the subject of an application for release under the *Freedom of Information Act 1992*.

All information which you would propose to be exempt from public disclosure has been	Attached	N/A
separately placed in a redacted version of the application form and its supporting documentation. Note that this is in addition to the unredacted version(s) provided to DWER for its assessment. Grounds for claiming exemption in accordance with Schedule 1 to the <i>Freedom of Information Act 1992</i> must be specified in Attachment 11 (located at the end of this form).		

Part 15: Submission of application	
INSTRUCTIONS: Check one of the boxes below to nominate how you will submit your application.	
Files larger than 50MB cannot be received via email by DWER. Files larger than 50MB can be sent via Fi Transfer. Alternatively, email DWER to make other arrangements.	le
A full, signed, electronic copy of the application form including all attachments has been submitted via email to info@dwer.wa.gov.au ; OR	\boxtimes
A signed, electronic copy of the application form has been submitted via email to info@dwer.wa.gov.au and attachments have been submitted via File Transfer, or electronically by other means as arranged with DWER; OR	
A full, signed hard copy has been sent to: APPLICATION SUBMISSIONS Department of Water and Environmental Regulation Locked Bag 10 Joondalup DC WA 6919	

Part 16: Declaration and signature

General

I / We confirm and acknowledge that:

- · the information contained in this application is true and correct;
- I / we have legal authority to sign on behalf of the applicant (where authorisation provided);
- I / we have not altered the requirements and instructions set out in this application form;
- I / we have provided a valid email address in Section 2.3 for receipt of correspondence electronically via email
 from DWER in relation to this application;
- that successful delivery to my / our server constitutes receipt of correspondence sent electronically via email from DWER in relation to this application; and
- I / we have provided a valid postal and/or business address in Section 2.4 for the service of all Part V
 documents.
- giving or causing to be given information that to my knowledge is false or misleading is an offence under s.112 of the EP Act and may incur a penalty of up to \$100,000.

Publication

I / We confirm and acknowledge:

- this application (including all attachments apart from the sections identified in Attachment 11) is a public
 document and may be published;
- marine surveys provided in accordance with Part 5 will be published and used, for the purposes of the IMSA project, in accordance with your declaration made in the Metadata and Licensing Statement;
- all necessary consents for the publication of information have been obtained from third parties;
- information considered exempt from public disclosure has been noted by redaction of a separately provided copy of the completed application form and its supporting documentation (in accordance with Part 14), with reasons as to why the information should be exempt in accordance with the grounds specified in Schedule 1 to the *Freedom of Information Act 1992* (WA) being provided in Attachment 11;
- subsequent information provided in relation to this application will be a public document and may be published unless written notice has been given to DWER by the applicant, at the time the information is provided, claiming that the information is considered exempt from public disclosure; and
- the decision to not publish information will be at the discretion of the CEO of DWER and will be made consistently with the provisions of the Freedom of Information Act 1992 (WA).

	10/09/2024	
	Date	
Signature	Date	
	Dute	
Name		
Position	-	

NOTE: This form may be signed:

- if the applicant is an individual, by the individual;
- if the applicant is a corporation, by:
 - > the common seal being affixed in accordance with the Corporations Act 2001 (Cth); or
 - > two directors; or
 - a director and a company secretary; or
 - > if a proprietary company has a sole director who is also the sole company secretary, by that director; and
- by a person with legal authority to sign on behalf of the applicant.

ATTACHMENT 11 – Confidential or commercially sensitive information

Request for	Request for exemption from publication				
	Information which you consider should not be published, on the grounds of a relevant exemption found in Schedule 1 to the <i>Freedom of Information Act 1992</i> (WA), must be specified in this Attachment. Add additional rows as required.				
NOT FOR P	UBLICATION IF GROUNDS FOR EX	EMPTION ARE DETERMINED TO BE ACCEPTABLE			
Section of this form:	Grounds for claiming exemption:				
Section of this form:	Grounds for claiming exemption:				
Section of this form:	Grounds for claiming exemption:				
Full Name					
Signature	Date				

Attachment 1A: Proof of Occupier Status



Department of Energy, Mines, Industry Regulation and Safety



Status: Live

MINING TENEMENT SUMMARY REPORT

DISCLAIMER: This is not the official Register referred to in Reg. 84C of the Mining Regulations 1981.

MINING LEASE S.A. 70/282

TENEMENT SUMMARY

Area: 57,221.50000 HA **Death Reason:**

Mark Out: N/A Death Date:

Received: 31/03/2006 13:45:00 **Commence**: 31/03/2006

Term Granted: Expiry: 30/03/2027

CURRENT HOLDER DETAILS

Name and Address

HOPE DOWNS IRON ORE PTY LTD C/- HANCOCK PROSPECTING PTY LTD, LOCKED BAG NO.2, WEST PERTH, WA, 6872

HAMERSLEY WA PTY LTD ADDRESS NOT PROVIDED

DESCRIPTION

Locality: Hope Downs

Datum: Hope Downs 1 (Area A, Section 1); Starting point located

at the south west corner of surveyed tenement ML244SA section 1, MGA94 coordinates Zone 50, 712590.724 E and 7462459.199 N. Hope Downs 2 (Area B, Section 2); Starting point located at the south west corner of surveyed tenement E47/541, MGA94 coordinates Zone 50, 697582.392 E and 7446989.811 N. Hope Down 3 (Area B, Section 3); Starting point located at the south east corner of surveyed tenement ML244SA section 10, MGA94 coordinates Zone 50, 708200.805 E and

7431007.385 N.

Boundary: Boundary Hope Downs 1: Thence along the southern boundary of ML244SA section 1 to its SE corner,

boundary of ML244SA section 1 to its SE corner, 719831.342 E and 7462355.897 N; thence along the western boundary of ML244SA section 2 to its SW corner, 719819.608 E and 7461551.172 N; thence along the southern boundary of ML244SA section 1 to its SE corner, 727864.761 E and 7461431.649 N; thence along the western boundary of ML244SA section 3 to a western corner of ML244SA section 3, 727803.870 E and 7457410.498 N; thence along the western boundary of ML244SA section 3 to its SW corner, 727755.136 E and 7454198.245 N; thence along the northern boundary of ML244SA section 8 to its NW corner, 726943.763 E and 7454210.530 N; thence along the western boundary of ML244SA section 8 to the NE corner of ML244SA section 7, 726907.183 E and 7451797.777 N; thence along the northern boundary of ML244SA section 7 to a northern corner of ML244SA section 7, 725299.851 E

and 7451821.991 N; thence along the northern boundary of ML244SA section 7 to its NW corner, 722076.670 E and 7451870.255 N; thence along the western boundary of ML244SA section 7 to the NE corner of E47/541, 722028.484 E and 7448664.479 N; thence along a northern boundary of E47/541 to a northern corner of E47/541, 715590.832 E and 7448753.340 N; thence along a northern boundary of E47/541 to a northern corner of E47/541, 707543.647 E and 7448864.124 N; thence along a northern boundary of E47/541 to its intersection with a western boundary of E47/597, 706753.931 E and 7448874.981 N; thence along the western boundary of E47/597 to its intersection with a southern boundary of ML281SA, 706810.042 E and 7452947.547 N; thence along the southern boundary ML281SA to a southern corner of ML281SA, 707627.091 E and 7452936.310 N; thence along an eastern boundary of ML281SA to an eastern corner of ML281SA, 707633.606 E and 7453406.289 N; thence along a southern boundary of ML281SA to a southern corner of ML281SA, 710233.679 E and 7453369.697 N; thence along an eastern boundary of ML281SA to an eastern corner of ML281SA, 710277.233 E and 7456485.942 N; thence along a southern boundary of ML281SA to a southern corner of ML2181SA, 712509.207 E and 7456687.380 N; thence along an eastern boundary of ML281SA to an eastern corner of ML281SA, 712545.205 E and 7459238.184 N; thence along an eastern boundary of ML281SA to an eastern corner of ML281SA, 712571.736 E and 7461116.859 N; thence along an eastern boundary of ML281 SA back to starting point. MGA94 coordinates Zone 50 (boundaries constructed in Tengraph on Datum GDA94). Land affected: being wholly within E 47/243, E47/308 and E47/597. Area of Section 1: 21466.94 hectares.

Boundary of Hope Downs 2: Thence along the southern boundary of E47/541 to the NW corner of E4/542, 707593.318 E and 7446901.600 N; thence along a western boundary of E47/542 to its SW corner, 707593.378 E and 7442763.032 N; thence along the southern boundary of E47/431 to its SW corner, 697528.406 E and 7442899.398 N; thence along a western boundary of E47/431 back to starting point. MGA94 coordinates Zone 50 (boundaries constructed in Tengraph on Datum GDA94). Land Affected: being wholly within E47/431. Area of Section 2: 4.130.41 hectares.

Boundary of Hope Downs 3: Thence along the western boundary of TR4884H to its SW corner, 708222.990 E and 7425220.565 N; thence along a southern boundary of E47/309 to the NW corner of E47/539, 704985.401 E and 7425342.962 N; thence along a southern boundary of E47/309 to its SW corner, 693707.493 E and 7425494.229 N; thence along the western boundary of E47/309 to the SW corner of ML244SA section 9, 693772.447 E and 7430476.240 N; thence along a southern boundary of ML244SA section 9 to its SE corner, 700188.402 E and 7430375.680 N; thence along an eastern boundary of ML244SA section 9 to the SW corner of ML244SA section 10, 700199.142 E and 7431179.021 N; thence along the southern boundary of ML244Sa section 10 back to starting point. MGA94 coordinates Zone 50 (boundaries constructed in Tengraph on Datum GDA94). Land Affected: being

wholly within E47/309. Area of Section 3: 7,826.04

hectares.

Area:	Туре	Dealing No	Start Date	Area
	Surveyed		27/05/2016	57,221.50000 HA
	Surveyed		21/08/2012	57,189.24000 HA
	Surveyed		20/08/2012	57,193.21000 HA
	Surveyed		18/08/2012	57,226.33000 HA
	Special Act adjustment		30/06/2011	57,219.36000 HA
	Surveyed		02/04/2009	33,376.00000 HA
	Granted		31/03/2006	33,423.42000 HA
	Applied For		31/03/2006	33,423.42000 HA

SHIRE DETAILS

Shire Shire No Start End Area 3220 02/04/2009 EAST PILBARA SHIRE 57,221.50000 HA

RENT STATUS

Due For Year End: Due For Year End:

EXPENDITURE STATUS

Expended Year End 30/03/2024:

No Expenditure Lodged

Current Year Commitment:

Attachment 1B: ASIC Extract

Current Company Extract

Name: HAMERSLEY HMS PTY LTD

ACN: 115 004 129

Date/Time: 30 November 2022 AEST 01:50:24 PM

This extract contains information derived from the Australian Securities and Investments Commission's (ASIC) database under section 1274A of the Corporations Act 2001.

Please advise ASIC of any error or omission which you may identify.

EXTRACT

IAMERSLEY HMS PTY LTD	
IAMERSLEY HMS PTY LTD	
	1E1076122
15 004 129	
1115004129	
Vestern Australia	
8/06/2005	
0/09/2023	
8/06/2005	
Registered	
ustralian Proprietary Company	
imited By Shares	
Proprietary Company	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	/estern Australia 8/06/2005 0/09/2023 8/06/2005 egistered ustralian Proprietary Company mited By Shares

Address Details		Document Number
Current		
Registered address:	'Central Park' Level 18, 152-158 St Georges Terrace PERTH WA 6000	e, 7E9776793
Start date:	29/12/2017	
Principal Place Of Business address:	'Central Park' Level 22, 152-158 St Georges Terrace PERTH WA 6000	e, 1E1076122
Start date:	28/06/2005	

Contact Address

Section 146A of the Corporations Act 2001 states 'A contact address is the address to which communications and notices are sent from ASIC to the company'.

Current

Address: GPO BOX 384D, MELBOURNE VIC 3001

Start date: 15/09/2008

Officeholders and Other Roles	Document Number
Director	
Name:	
Address:	
Born:	
Appointment date:	
Name:	
Address:	
Born:	
Appointment date:	
Name:	
Address:	
Born:	
Appointment date:	
Secretary	

Name:

Address:

Born:

Appointment date:

Ultimate Holding Company

Name:

ACN:

ABN:

Share Information

Share Structure

Class	Description	Number issued	Total amount paid	Total amount unpaid	Document number
ORD	ORDINARY	1	1.00	0.00	1E1076122

Members

Note: For each class of shares issued by a proprietary company, ASIC records the details of the top twenty members of the class (based on shareholdings). The details of any other members holding the same number of shares as the twentieth ranked member will also be recorded by ASIC on the database. Where available, historical records show that a member has ceased to be ranked amongst the top twenty members. This may, but does not necessarily mean, that they have ceased to be a member of the company.

Name: HAMERSLEY HOLDINGS LIMITED

ACN: 008 446 222

Address: 'Central Park' Level 18, 152-158 St Georges Terrace, PERTH WA 6000

Class	Number held	Beneficially held	Paid	Document number
ORD	1	yes	FULLY	7E9777875

Documents

Note: Where no Date Processed is shown, the document in question has not been processed. In these instances care should be taken in using information that may be updated by the document when it is processed. Where the Date Processed is shown but there is a zero under No Pages, the document has been processed but a copy is not yet available.

Date received	Form type	Date processed	Number of pages	Effective date	Document number
21/05/2020	484E Change To Company Details Appointment Or Cessation Of A Company Officeholder	21/05/2020	2	21/05/2020	1EJL54102
22/09/2020	484E Change To Company Details Appointment Or Cessation Of A Company	22/09/2020	2	22/09/2020	1ERU96485

	Officeholder				
13/10/2020	484E Change To Company Details Appointment Or Cessation Of A Company Officeholder	13/10/2020	2	13/10/2020	1ETJ40767
30/11/2020	484E Change To Company Details Appointment Or Cessation Of A Company Officeholder	30/11/2020	2	30/11/2020	1EWP7124 2
21/01/2021	484E Change To Company Details Appointment Or Cessation Of A Company Officeholder	21/01/2021	2	21/01/2021	1EZR32450
10/03/2021	1/03/2021 484E Change To Company Details Appointment Or Cessation Of A Company Officeholder		2	10/03/2021	7EBF46095
29/11/2022	484E Change To Company Details Appointment Or Cessation Of A Company Officeholder	29/11/2022	2	29/11/2022	7EBY94244

^{***}End of Extract of 3 Pages***

Attachment 1C: Authorisation to Act as a Representative of the Occupier



Level 18, Central Park 152-158 St Georges Terrace PERTH WA 6000

Tel: +61 (0)

Private and confidential

The Manager, Resource Industries
Department of Water and Environmental Regulation
Locked Bag 10
Joondalup DC WA 6919

29 January 2024

Our reference: RTIO-HSE-0343145

To the Manager

Agents Authority: Applications for approvals administered by the Department of Water and Environmental Regulation

As a Director of Pilbara Iron Pty Ltd, Pilbara Iron Company (Services) Pty Ltd, Hamersley Iron Pty. Limited, Hamersley HMS Pty Ltd, Hamersley Iron – Yandi Pty Limited, Hamersley Resources Limited and Hamersley WA Pty Limited, I hereby provide authorisation for the persons listed below to allow them to:

- Apply for Licences and Works Approvals (including the provision of associated documentation) administered by the Department of Water and Environmental Regulation (DWER) under the Environmental Protection Act 1986 (WA) on behalf of any of the above listed companies; and
- Apply for any other environmental approvals from the DWER on behalf of any of the above listed companies.

Persons to which this authorisation applies:

d	•					
ŕ	•					
k						
	•					
r	•					
	•					





If you have any questions in relation to this authorisation, please contact n the first instance.



Attachment 2: Project Area Map

