Application form: Works Approval / Licence / Renewal / Amendment / Registration

Part ∨ Division 3, *Environmental Protection Act 1986*Environmental Protection Regulations 1987

Part 1: Application type

INSTRUCTIONS:

- Completion of this form is a statutory requirement under s.54(1)(a) of the *Environmental Protection Act* 1986 (WA) (EP Act) for works approval applications; s.57(1)(a) for licence and licence renewal applications; s.59B(1)(a) for applications for an amendment; and under r.5B(2)(a) of the Environmental Protection Regulations 1987 (WA) (EP Regulations) for applications for registration of premises.
- . The instructions set out in this application form are general in nature.
- A reference to 'you' in these instructions is a reference to the applicant.
- The information provided to you by the Department of Water and Environmental Regulation (DWER) in relation to making applications does not constitute legal advice. DWER recommends that you obtain independent legal advice.
- Applicants seeking further information relating to requirements under the EP Act and/or EP Regulations
 are directed to the Parliamentary Counsel's Office website (www.legislation.wa.gov.au). Schedule 1 of the
 EP Regulations contains the categories of prescribed premises.
- For prescribed premises where activities fall within more than one category, ALL applicable categories
 must be identified. This applies for existing prescribed premises seeking renewal or amendment, as well
 as new prescribed premises.
- The application form must be completed with all relevant information attached. Attachments can be
 combined and submitted as one or more consolidated documents if desired, provided it is clear which
 section of the application form the information / attachments relate to. Where attachments are submitted
 separately, avoid duplicating information. Ensure that any cross-references between the application form
 and the supporting document(s) are accurate.
- If an application form has been submitted which is incomplete or materially incorrect, the Chief Executive
 Officer of DWER (CEO) will decline to deal with the application and advise the applicant accordingly.
- On completing this application form, please submit it to DWER in line with the instructions in Part 15 of the form.

1.1	This is an application for: [Select one option only. Your application may be returned if multiple options are selected.] under Part V, Division 3 of the EP Act.	 ☑ Works approval ☐ Licence Existing registration number(s): [] Existing works approval number(s): [] 			
	Please see the: • Guideline: Industry Regulation Guide to Licensing • Procedure: Prescribed premises works approvals and licences for more information to assist in understanding DWER's regulatory regime for prescribed premises.	Renewal Existing licence number: [] Amendment Number of the existing licence or works approval to be amended: [L4496/1988/11] Registration (works approval already obtained) Existing works approval number(s): []			
1.2	For a works approval amendment or licent days until the expiry of the existing works	ce amendment, are there less than 90 business approval or licence?	Yes		
		plications to amend a works approval or licence r to the existing works approval or licence expiring e amendment.			
	This application is for the following categories of prescribed premises:	5: Processing or beneficiation of metallic or non-metallic ore (2,950,000 tonnes per annual period)			
	(specify all prescribed premises category numbers)	63: Class I inert landfill site (3,000 tonnes per annua	al period)		
		64: Class II putrescible landfill site (1,000 tonnes per annual period)			

Part 1: Application type	
	All activities that meet the definition of a prescribed premises as set out in Schedule 1 of the EP Regulations have been specified above (tick, if yes).

Application form section	New application /	Renewal	Amendment			
	registration	_	_			
Part 1: Application type	_	•	•			
Part 2: Applicant details	•	•	•			
Part 3: Premises details	•	•	Δ			
Part 4: Proposed activities	•	•	•			
Part 5: Index of Biodiversity Surveys for Assessment and Index of Marine Surveys for Assessment	If required.	If required.	If required.			
Part 6: Other DWER approvals	•	•	•			
Part 7: Other approvals and consultation	•	•	•			
Part 8: Applicant history	•	•	Δ			
Part 9: Emissions, discharges, and waste	•	•	Δ			
Part 10: Siting and location	•	•	Δ			
Part 11: Submission of any other relevant information	•	•	If required.			
Part 12: Category checklist(s)	•	•	•			
Part 13: Proposed fee calculation	•	•	•			
Part 14: Commercially sensitive or confidential information	•	•	•			
Part 15: Submission of application	•	•	•			
Part 16: Declaration and signature	•	•	•			
Attachment 1A: Proof of occupier status	•	•	N/A			
Attachment 1B: ASIC company extract	•	•	N/A			
Attachment 1C: Authorisation to act as a representative of the occupier	•	•	•			
Attachment 2: Premises map/s	•	•	Δ			
Attachment 3A: Environmental commissioning plan	If required.	N/A	If required			
Attachment 3B: Proposed activities	•	•	Δ			
Attachment 3C: Map of area proposed to be cleared (only applicable if clearing is proposed)	•	•	•			
Attachment 3D: Additional information for clearing assessment	If required.	If required.	If required.			
Attachment 4: Marine surveys (only applicable if marine surveys included in application)	•	•	•			
Attachment 5: Other approvals and consultation documentation	•	•	Δ			
Attachment 6A: Emissions and discharges	If required.	If required.	If required.			
Attachment 6B: Waste acceptance	If required.	If required.	If required.			
Attachment 7: Siting and location	•	•	Δ			
Attachment 8: Additional information submitted	If required.	If required.	If required.			
Attachment 9: Category-specific checklist(s)	•	If required.	If required.			
Attachment 10: Proposed fee calculation	•	•	•			
Attachment 11: Request for exemption from publication						

Must be completed / submitted.
 ∆ To the extent changed / required in relation to the amendment.
 N/A Not required with application, but may be requested subsequently depending on DWER records.
 "If required" Sections for applicants to determine.

Part 2: Applicant details

INSTRUCTIONS:

- The applicant (the occupier of the premises) must be an individual(s), a company, body corporate, or
 public authority, but not a partnership, trust, or joint-venture name. Applications made by or on behalf of
 business names or unincorporated associations will not be accepted.
- . If applying as an individual, your full legal name must be provided.
- . If applying as a company, body corporate, or public authority, the full legal entity name must be inserted.
- Australian Company Number's (ACN) must be provided for all companies or body corporates.
- DWER prefers to send all correspondence electronically via email. We request that you consent to
 receiving all correspondence relating to instruments and notices under Part V of the EP Act (Part V
 documents) electronically via email, by indicating your consent in Section 2.3.
- Companies or body corporates making an application must nominate an authorised representative from
 within their organisation. Proof of authorisation must be submitted with the application (see Section 2.10).
 If you are applying as an individual, you are the representative.
- Details of a contact person must be provided for DWER enquiries in relation to your application. This
 contact person can be a consultant if authorised to represent the applicant. Written evidence of this
 authorisation must be provided.
- Details of the occupier of the premises must be provided. One of the options must be selected and if you
 have been asked to specify, please provide details. For example, if 'lease holder' has been selected,
 please specify the type of lease (for example, pastoral lease, mining lease, or general lease) and provide a
 copy of the lease document(s). Note that contracts for sale of land will not be sufficient evidence of
 occupancy status.

copy of the lease document(s). Note that contracts for sale of land will not be sufficient evidence of occupancy status.						
2.1	Applicant name/s (full legal name/s): The proposed holder of the works approval, licence or registration.	Big Bell Gold Operations Pty Ltd				
	ACN (if applicable):	090 642 809				
2.2	Trading as (if applicable):	Big Bell Gold Operations Pty Ltd				
2.3	Authorised representative details: The person authorised to receive correspondence and Part V documents on behalf of the applicant under the EP					
	Act. Where 'yes' is selected, all correspondence will be sent to you via email, to the email address provided in this section. Where 'no' has been selected, Part V documents will be posted to you in hard copy to the postal / business address specified in Section 2.4, below. Other general correspondence may still be sent to you via email.	I consent to all written correspondence between myself (the applicant) and DWER, regarding the subject of this application, being exclusively via email, using the email address I have provided above.	Yes	No		
2.4	Registered office address, as registered with the Australian Securities and Investments Commission (ASIC): This must be a physical address to which a Part V document may be delivered.					

Part 2: Applicant details					
2.5 Postal address for all other correspondence: If different from Section 2.4.					
2.6 Contact person details for DWER enquiries relating to the application (if different from the authorised representative): For example, could be a consultant or a site-based employee.					
2.7 Occupier status: Occupier is defined in s.3 of	Registered proprietor on certificate of title.				
the EP Act and includes a person in occupation or control of the premises, or occupying a different part of the premises whether or not that person is the owner. Note: if a lease holder, the applicant must be the holder of an executed lease, not just an agreement to lease.	Big Bell Gold Operations Pty Ltd is lease holder for all tenembelow: G51/9(22/09/2027), L51/18 (25/07/2026), L20/75 (26/03/202 (20/11/2028), L51/78 (23/02/2042), L51/79 (14/03/2043), M2 (17/04/2026), M20/45 (25/08/2028), M20/68 (17/07/2030), M (17/07/2030), M20/71 (17/07/2030), M20/73 (17/07/2030), M (17/07/2030), M20/71 (17/07/2030), M20/73 (17/07/2030), M (17/02/2030), M20/70 (9/10/2030), M20/214 (1/09/2033), M2 (1/09/2033), M20/249 (1/02/2035), M20/421 (21/11/2033), M (28/12/2024), M51/12 (28/03/2025), M51/31 (25/07/2026), M5 (4/09/2026), M51/35 (6/09/2026), M51/39 (22/10/2026), M51 (18/08/2027), M51/62 (22/09/2027), M51/75 (17/03/2028), M (24/07/2028), M51/96 (18/12/2028), M51/132 (24/09/2029), M (24/07/2028), M51/199 (18/05/2030), M51/200 (18/05/2030), M (21/09/2030), M51/209 (7/08/2030), M51/237 (21/09/2030), (21/09/2030), M51/236 (21/09/2030), M51/237 (21/09/2030), (16/01/2031), M51/320 (2/08/2031), M51/321 (24/08/2031), M (10/09/2032), M51/393 (3/11/2033), M51/437 (9/08/2035), M5 (4/02/2035), M51/443 (18/02/2034), M51/440 (9/08/2035), M5 (1/02/2036), M51/494 (1/02/2036), M51/495 (1/02/2036), M5 (1/02/2036), M51/523 (22/12/2036), M51/495 (1/02/2036), M5 (1/02/2037), M51/591 (16/10/2033), M51/572 (4/06/2034), M (16/10/2033), M51/581 (16/10/2033), M51/572 (4/06/2034), M (4/06/2034), M51/669 (4/06/2034), M51/670 (4/06/2034), M51/672 (4/06/2034), M51/757 (21/11/2033), M (27/09/2031), M51/784 (18/10/2033), M51/795 (1/12/2021), M (10/12/2021), M51/794 (1/12/2021), M51/795 (1/12/2021), M (10/12/2021), M51/794 (1/12/2021), M51/795 (1/12/2021), M (16/06/2024), M51/820 (16/06/2044), M51/795 (1/12/2021), M (16/06/2024), M51/820 (16/06/2044), M51/824 (4/06/2034), M (10/12/2021), M51/794 (1/12/2021), M51/795 (1/12/2021), M (16/06/2024), M51/820 (16/06/2044), M51/824 (4/06/2034), M (10/12/2023), M51/820 (16/06/2044), M51/824 (4/06/2034), M (16/06/2024), M51/820 (16/06/2044), M51/824 (4/06/2034), M (16/06/2024), M51/820 (16/06/2044), M51/824 (4/06/2034), M (18/10/2033)	ents listed 28), L51/5 0/12 20/70 20/77 0/219 51/6 51/33 /53 51/92 M51/203 M51/203 M51/233 M51/254 M51/374 51/438 1/459 51/486 1/493 1/504 M51/575 M51/575 M51/668 1/671 51/762 M51/793 51/819	i 1		
	Public authority that has care, control, or management of the				
	Other evidence of legal occupation or control (please specify example, joint venture operating entity, contract, letter of ope control, or other legal document or evidence of legal occupation	rational			
Attachments		N/A	Yes		

Part 2	Part 2: Applicant details					
2.8	Attachment 1A: Proof of occupier status	Copies of certificate of title, lease, or other instruments evidencing proof of occupier status, including the expiry date or confirmation that there is no expiry date, have been provided and labelled as Attachment 1A.		\boxtimes		
2.9	Attachment 1B: ASIC company extract	A current company information extract (not the company information summary) purchased from the ASIC website(s) for all new applications / registrations has been provided and labelled as Attachment 1B.	\boxtimes			
2.10	Attachment 1C: Authorisation to act as representative of the occupier	A copy of the documentation authorising the applicant to act on the occupier's behalf as their authorised agent/representative has been provided and labelled as Attachment 1C.		×		

	occupier	Attachment	1C.		
Part 3:	Premises details				
3.1	be specified): Include the land des folio number, lot, or Crown lease or rese lease number; or mi (as appropriate), of	cription (volume and location number/s); erve number; pastoral ning tenement number all properties, as shown ered with Landgate.	The Prescribed Premises Boundary (PPB) includes all tenure listed within Section 2.7.		
	Premises street ad Include the suburb.	Premises street address Include the suburb. Bluebird Gold Mine, Mee			
	Premises name (if	applicable):	Meekatharra Gold Operations		
3.2	Local Government City, Town, or Shire	•	Shire of Meekatharra		
3.3	GPS (latitude and longitude) coordinates: GPS coordinates determined using the GDA 2020 (Geographic latitude / longitude) coordinate system and datum must be provided for all points around the proposed premises boundary, where the entirety of the cadastre (land parcel) or mining tenements are not used as the premises boundary.		The PPR includes all tenure listed within Section 2.7		
Attachi	ments			N/A	Yes
3.4	Attachment 2: Premises map(s)	Attachment 2, either: 1. an aerial photograph showing the proposor 2. where available, a site plan as an ESI shp, .prj, and .shx suitable portable dhard copy form): • Geometry type • Coordinate system longitude) • Datum: GDA 20 You must also provide clearly identifying and I should be layout of key into the premises be not align with the	n attachment to this application form, labelled oh, map, and site plan of sufficient scale sed prescribed premises boundary map of the proposed premises boundary and RI shapefile (accepted file types include .dbf,) with the following properties (provided on a igital storage device, if submitting application in Polygon Shape tem: GDA 2020 (Geographic latitude / 020 (Geocentric Datum of Australia 2020). a map or maps of the prescribed premises, abelling: frastructure and buildings, clearly labelled; bundary (where the premises boundary does be entirety of the cadastral boundary, identify for which the premises is part of);		

Part 3: Premises details

- emission and discharge points (with precise GPS coordinates where available);
- monitoring points (with precise GPS coordinates where available);
- · sensitive receptors and land uses
- all areas proposed to be cleared (if applicable).

Maps must contain a north arrow, clearly marking the area in which the activities are carried out. The map or maps must be of reasonable clarity and have a visible scale.

Part 4: Proposed activities

INSTRUCTIONS:

- You must provide a description and the scope, size and scale of all prescribed activities of Schedule 1 to the EP Regulations including the maximum production or design capacity of each prescribed activity.
- If applying for a works approval or licence amendment involving the construction of new infrastructure, you must provide information on infrastructure to be constructed and how long construction is expected to take. You must confirm if commissioning is to occur and how long it will take.
- If applying for a works approval or licence amendment not involving the construction of new infrastructure, provide details of the proposed amendment.
- You must identify all emission sources on the premises map/s.
- You must also provide information on activities which directly relate to the prescribed premises category
 which have, or are likely to result in, an emission or discharge.
- If clearing activities are proposed provide a description and details. If a relevant exemption under Schedule 6 of the EP Act or r.5 of the Environmental Protection (Clearing of Native Vegetation) Regulations 2004 (WA) (Clearing Regulations) may apply, provide details.
- Note that in some cases, DWER may require that the clearing components of a works approval or licence (or amendment) application be submitted separately through the clearing permit application process.
 Refer to the <u>Procedure: Prescribed premises works approvals and licences</u> for further guidance.
- Please note that the requested information is critical to DWER's understanding of the proposed activities.
 The more accurate, specific, and complete the information provided in the application, the less uncertainty that DWER may identify in the application, therefore facilitating completion of the assessment in a more efficient and timely manner.

4.1 Prescribed premises infrastructure and equipment

In Table 4.1 (below), provide a list of all items of infrastructure and equipment within the boundary of the prescribed premises relevant to this application, and include the following details for each:

- relevant categories (if known) the categories of prescribed premises (as listed under Schedule 1
 of the EP Regulations) that relate to that infrastructure or equipment;
- **site plan reference** the location of that infrastructure or equipment (with reference to the site plan map or maps provided above in Section 3.4 and labelled as Attachment 2 e.g. use GPS coordinates or a clear description such as "labelled as [label on premises map] on Map A"):
- is it critical containment infrastructure (CCI)? indicate if the identified infrastructure or equipment would be categorised as CCI. Refer to the <u>Guideline</u>: Ind
 - ustry Regulation Guide to Licensing for further information on CCI; and
- is environmental commissioning required? indicate if environmental commissioning is intended
 to be undertaken for that item of infrastructure or equipment. Refer to the <u>Guideline: Industry</u>
 <u>Regulation Guide to Licensing</u> for further information on environmental commissioning.

Add additional rows to Table 4.1 (below) as required.

Table 4.1: Infrastructure and equipment

Part 4: F	rop	osed activities				
		Infrastructure and equipment	Relevant categories (if known)	Site plan reference	CCI? (mark if yes)	Environmental commissioning? (mark if yes)
	1.	Tailings Storage Facility (Great Northern In-Pit TSF) A) Decant pump (existing) B) Spigot C) HDPE polyline D) Monitoring bores E) Values and metering equipment	5	Location in Attachment 2	\boxtimes	
	2.	Bluebird Paste Plant – Up to 450,000, tonnes Paste Plant A) Tailings feed hopper; B) Feed conveyor C) Paste mixer D) Binder storage E) Binder slurry arrangement F) Rejects bunker G) MCC (electrical) H) Compressed air arrangement I) Dust suppression and raw water tanks; J) Access platform 1; K) General piping; L) Foundations	5	Location in Attachment 2	\boxtimes	
	3.					

4.2 Detailed description of proposed activities or proposed changes (if an amendment):

You must provide details of proposed activities relevant to this application within the boundary of the prescribed premises, identifying:

- scope, size, and scale of the project, including details as to production or design capacity (and/or frequency, if applicable);
- · key infrastructure and equipment;
- description of processes or operations (a process flow chart may be included as an attachment);
- · emission / discharge points;
- · locations of waste storage or disposal
- · activities occurring during construction, environmental commissioning, and operation (if applicable).

If assessment and imposition of conditions to allow environmental commissioning to be undertaken are requested, please provide an environmental commissioning plan as Attachment 3A (see 4.11 below).

Additional information relating to the proposed activities may be included in Attachment 3B (see 4.12 below).

Construction activities (if applicable):

Part 4: Proposed activities

Great Northern Highway In-Pit TSF (GNHPTSF)

To increase tailings storage capacity at the Meekatharra Gold Operations, Big Bell Gold Operations Pty Ltd proposes converting the Great Northern Highway pit into an in-pit tailings storage facility (GNHPTSF). This facility will be connected to the existing Bluebird East in-pit tailings storage facility (BETSF), allowing tailings to be transported from the Bluebird Processing Facility through an existing pipeline.

The GNHPTSF will have a storage area of approximately 25.90 hectares and reach a maximum height of 429.0 metres Australian Height Datum (mAHD) before connecting to the adjoining Bluebird Pit, where the deposition of tailings will continue to a height of 464.5 mAHD. With an estimated storage volume of 869,181 cubic meters, the GNHPTSF is projected to hold approximately 1.22 million tonnes of tailings.

Key design features include:

- •Freeboard compliance: The GNHPTSF is designed to withstand a 1:100-year AEP, 72-hour storm event and adhere to DEMIRS guidelines for freeboard criteria.
- •Tailings placement: Tailings will be strategically placed to stabilise the pit walls, enhancing overall facility stability.
- •Water management: Supernatant water will be recovered and reused in the processing plant, minimising environmental impacts.
- •Infrastructure development: Containment bunds will be constructed along the pipeline corridor to prevent tailings spills, and minor vegetation clearing will be managed to accommodate infrastructure development.

Geotechnical and hydrogeological studies have confirmed the feasibility of the project, with minimal environmental impacts anticipated. Two additional monitoring bores will be installed to monitor facility performance.

Bluebird Paste Plant

BBGO plans to construct and operate a paste plant at the Bluebird mine site. The plant will produce a cement-tailings slurry for injection into the Bluebird underground mine to improve stability and safety.

Tailings for the paste plant will be sourced from the adjacent Bluebird North TSF using conventional open-pit mining methods. Excavated material will be transported by dump truck to a proposed run-of-mine (ROM) pad located in a cleared area near the South Junction pit.

The plant will mix dry tailings, Minecem, or cement with water, to create a slurry suitable for underground injection. It will produce approximately 1,000 cubic metres (m3) of slurry per shift (100 m³ per hour) and an estimated 370,000 m³ or 448,559 tonnes of paste fill annually (specific gravity of 2.86). The paste fill process will consume approximately 23,608 tonnes of paste binder annually, stored in bunded areas.

Environmental commissioning activities (if applicable):

Refer to the Guideline: Industry Regulation Guide to Licensing for further guidance.

Environmental commissioning schedule and tasks for GNHPTSF are provided in Attachment 3A and 3B.

Time limited operations activities (if applicable):

Different elements of the premises may require time limited operations to commence at different times. In these circumstances, please specify the infrastructure and/or equipment for which time limited operations authorisation is being applied for.

If time limited operations are expected to differ from future licensed operations, specify how and why this would be the case.

Refer to the Guideline: Industry Regulation Guide to Licensing for further guidance.

Deposition of tailings in GNHPTSF

Operations activities (for a licence):

Following the construction of the activities described in this works approval, BBGO will submit a licence amendment application to permit the discharge of tailings into the GNHPTSF, and for the use of the Bluebird Paste Plant.

Part 4:	Part 4: Proposed activities					
4.3	Estimated operating po-	eriod of the project / premises (e.g. based on re life):	on 10 years (proposed site closure 2034)			
4.4	Proposed date(s) for c	ommencement of works (if applicable):	December 2024			
4.5	applicable): This date should coincid Environmental Compliar Infrastructure Report(s)	e with the submission to DWER of an once Report(s) and/or a Critical Containment as required. Industry Regulation Guide to Licensing.	GNHTSF: December 2024 Bluebird Paste Plant: March 2025			
4.6	applicable):	nvironmental commissioning of works (if	GNHTSF: December 2024 Bluebird Paste Plant: May 2025			
4.7	under works approval	ommencement of time limited operations (if applicable): Industry Regulation Guide to Licensing.	GNHTSF: December 2024			
4.8	for (based on infrastru week): Provide figures for all ca Units of measurement m	tegories listed in Section 1.2. nust be the same as the units of measurement vant category as identified in Schedule 1 of the	Category 6: 2,95,000 tonnes per annual period (no change to current allocation)			
4.9	4.9 Estimated / actual throughput for each category applied for: Provide figures for all categories listed in Section 1.2. Units of measurement must be the same as the units of measurement associated with the relevant category as identified in Schedule 1 of the EP Regulations. As above					
Attach	Attachments			N/A	Yes	
4.10	Attachment 2: Premises map	Emission/discharge points are clearly labelled or required for Part 3.4 (Attachment 2).	on the map/s		\boxtimes	

Attachment 3A: Environmental commissioning of the works or equipment is planned an environmental commissioning of the works or equipment is planned, an environmental commissioning plan has been included in Attachment 3A. The environmental commissioning plan is expected to include, at minimum, identification of: **	Part 4:	Proposed activities				
at minimum, identification of: • the sequence of commissioning activities to be undertaken, including details on whether they will be done in stages; • a summary of the timeframes associated with the identified sequence of commissioning activities; • the inputs and outputs that will be used in the commissioning process; • the emissions and/or discharges expected to occur during commissioning; • the emissions and/or discharges expected to occur during commissioning; • the emissions and/or discharges expected to expected and steady-state operation (e.g. identifying emissions surrogates, etc.), including a detailed emissions monitoring program for the measurement of those emissions and/or discharges; • the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; • any contingency plans for if emissions exceedances or unplanned emissions and/or discharges occur • how any of the above would differ from standard operations once commissioning is complete. Note that DWER will not include conditions on a granted instrument that authorise environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied	4.11	Environmental	environmental commissioning of the works or eplanned, an environmental commissioning plan	equipment is		
undertaken, including details on whether they will be done in stages: a summary of the timeframes associated with the identified sequence of commissioning activities; the inputs and outputs that will be used in the commissioning process; the emissions and/or discharges expected to occur during commissioning; the emissions and/or discharges that will be monitored and/or confirmed to establish or test a steady-state operation (e.g. identifying emissions surrogates, etc.), including a detailed emissions amonitoring program for the measurement of those emissions and/or discharges; the controls (including management actions) that will be put in place to address the expected emissions and/or discharges occur how any of the above would differ from standard operations once commissioning is complete. Note that DVER will not include conditions on a granted instrument that authorise environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning and activities where it is not satisfied that the risks associated with environmental commissioning and activities where it is not satisfied that the risks associated with environmental commissioning can be adequately addressed. 4.12 Attachment 3B: Additional information relating to the proposed activities has been included in Attachment 3B (if required). Clearing activities Clearing activities Additional information relating to the proposed activities has been included in Attachment 3B (if required). No clearing of native vegetation is proposed. 4.13 to 4.19 are only required if the application includes clearing of native vegetation is proposed. 4.14 Details of any relevant exemptions: Refer to DWER's A guide to the exemptions and regulations for clearing native vegetation. 4.15 Proposed method of clearing: proposed to be undertaken: For example, May 2020 – June 2020.				ected to include,		
identified sequence of commissioning activities; the inputs and outputs that will be used in the commissioning process; the emissions and/or discharges expected to occur during commissioning; the emissions and/or discharges that will be monitored and/or confirmed to establish or test a steady-state operation (e.g. identifying emissions surrogates, etc.), including a detailed emissions monitoring program for the measurement of those emissions and/or discharges; the controls (including management actions) that will be put in place to address the expected emissions and/or discharges; any contingency plans for if emissions exceedances or unplanned emissions and/or discharges occur how any of the above would differ from standard operations once commissioning is complete. Note that DWER will not include conditions on a granted instrument that authorise environmental commissioning activities where it is not satisfied that the risks associated with environmental commissioning can be adequately addressed. 4.12 Attachment 3B: Proposed activities Additional information relating to the proposed activities has been included in Attachment 3B (if required). Clearing activities 4.13 to 4.19 are only required if the application includes clearing of native vegetation. Proposed clearing area (hectares and/or number of individual trees to be removed): 1.14 Details of any relevant exemptions: Refer to DWER's A guide to the exemptions and regulations for clearing native vegetation. Proposed method of clearing: N/A 1.15 Proposed method of clearing is proposed to be undertaken: Proposed of clearing: N/A Purpose of clearing: N/A Purpose of clearing: N/A			undertaken, including details on whet	undertaken, including details on whether they will be		
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4.13 Proposed clearing area (hectares and/or number of individual trees to be removed): 4.14 Details of any relevant exemptions: Refer to DWER's A guide to the exemptions and regulations for clearing native vegetation. 4.15 Proposed method of clearing: 4.16 Period within which clearing is proposed to be undertaken: For example, May 2020 – June 2020. 4.17 Purpose of clearing: N/A		•				
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For example, May 2020 – June 2020. 4.17 Purpose of clearing: N/A	4.15	Proposed method of cl	N/A			
N/A	4.16			N/A		
	4.17	Purpose of clearing:				
Clearing activities Attachments		N/A				
Clearing activities – Attachments	Clearin	ng activities – Attachmen	its		N/A	Yes

Part 4:	Part 4: Proposed activities					
4.18	Attachment 3C:	You must provide:				
	Map of area proposed to be cleared	an aerial photograph or map of sufficient scale showing the proposed clearing area and prescribed premises boundary OR				
		if you have the facilities, a suitable portable digital storage device of the area proposed to be cleared as an ESRI shapefile with the following properties:	\boxtimes			
		Geometry type: Polygon Shape				
		 Coordinate system: GDA 2020 (Geographic latitude / longitude) 				
		Datum: 2020 1994 (Geocentric Datum of Australia 2020).				
4.19	Attachment 3D: Additional information for clearing assessment	Additional information to assist in the assessment of the clearing proposal may be attached to this application (for example, reports on salinity, fauna or flora studies or other environmental reports conducted for the site).	\boxtimes			

Part 5: Index of Biodiversity and Marine Surveys for Assessments (IBSA and IMSA)

INSTRUCTIONS:

- Biodiversity surveys should be submitted through the IBSA Submissions Portal at <u>ibsasubmissions.dwer.wa.gov.au</u>
- Biodiversity surveys submitted to support this application must meet the requirements of the EPA's
 Instructions for the preparation of data packages for the Index of Biodiversity Surveys for Assessments
 (IBSA).
- Marine surveys submitted to support this application must meet the requirements of the EPA's Instructions for the preparation of data packages for the Index of Marine Surveys for Assessments (IMSA).
- . If these requirements are not met, DWER will decline to deal with the application.

Attach	ments				N/A	Yes
5.1	Please provide the IBSA number(s) (or submission number(s) if IBSA number has not yet been issued) in the space provided. Note that a submission number is not		All biodiversity surveys submitted with this application meet the requirements of the EPA's Instructions for the preparation of data packages for the Index of Biodiversity Surveys for Assessments (IBSA).			
			Submission number(s)	N/A		
			IBSA number(s)	N/A		
5.2	Attachment 4: Marine surveys	All marine surveys submitted with this application meet the requirements of the EPA's <u>Instructions for the preparation of data packages for the Index of Marine Surveys for Assessments (IMSA)</u> .			\boxtimes	

Part 6: Other DWER approvals

INSTRUCTIONS:

- If you have applied, or intend to apply, for other approvals within DWER that may be relevant to this
 application, you must provide relevant details.
- If you have referred, or intend to refer, your proposal to the Environmental Protection Authority (EPA), you must provide the requested details.

Pre-application scoping

Environmental impact assessment (Part IV of the EP Act) Yes Provide details:	Part 6	Other DWER approvals	
the proposal to the EPA? Section 378(1) of the EPA? Section 378(1) of the EPA act defines a "significant proposal" as "a proposal likely, if implemented, to have a significant effect on the environment." If DWER consides that the proposal in this application is likely to constitute a "significant proposal" [DWER is required under \$2.95(6) of the EPA ct to refer the proposal to the EPA for assessment under Part IV, if such a referral has not already been made. If a relevant Ministerial Statement already exists, please provide the MS number in the space provided. Clearing of native vegetation (Part V Division 2 of the EPA ct and Country Area Water Supply Act 1947) for a native vegetation clearing permit? In accordance with the Guideline: Industry Regulation Clearing permits, where clearing of native vegetation: * is exempt under Schedule 6 of the EPA ct or the EPAct or the EPAct, or " * is exempt under Schedule 6 of the EPA ct or the EPAct, or " * has been referred under s.51DA of the EPAct and a determination made that a clearing permit is not required (refer to the guideline: Native vegetation) (Regulations: 2004 (WA) (refer to dand to the CPF act, or " * has been referred under s.51DA of the EPAct and a determination made that a clearing permit is not required (refer to the Guideline: Malve vegetation) (Regulations: Spring) (Relevant authority which would lead to an exemption under Schedule 6 of the EPAct and a determination made that a clearing permit is not required ferefer to the Guideline: Malve vegetation clearing active its be assessed in accordance with, or under, an Environment Protection and Biodiversity Conservation Act (Cth) (EPBC Act) accredited process, such as the assessment bialarial agreement, the clearing permit application and active the completed and attached to your clearing permit application for learner. 6.4 Have you applied or do you intend to apply for a Country Area Water Supply Act 1947 (CAWS Act) controlled actichment, of a compensation has previously been paid to retain	Enviro	referral / scoping meetings with DWER regarding any planned applications?	☐ Yes – provide details:
Have you applied or do you intend to apply for a native vegetation clearing permit? In accordance with the Guideline. Industry Regulation Guide to Licensing and Procedure. Native vegetation clearing permits, where clearing of native vegetation (searing permits), where clearing of native vegetation.	6.2	the proposal to the EPA? Section 37B(1) of the EP Act defines a 'significant proposal' as "a proposal likely, if implemented, to have a significant effect on the environment". If DWER considers that the proposal in this application is likely to constitute a 'significant proposal', DWER is required under s.38(5) of the EP Act to refer the proposal to the EPA for assessment under Part IV, if such a referral has not already been made. If a relevant Ministerial Statement already exists, please provide the MS number in the space	☐ Yes – intend to refer (proposal is a 'significant proposal') ☐ Yes – intend to refer (proposal will require a s.45C amendment to the current Ministerial Statement):
for a native vegetation clearing permit? In accordance with the Gudeline Industry Regulation Guide to Licensing and Procedure. Native vegetation: • is exempt under Schedule 6 of the EP Act or the Environmental Protection (Clearing of Native Vegetation) Regulations 2004 (WA) (refer to A guide to the exemptions and regulations for clearing native vegetation) • is being assessed by a relevant authority which would lead to an exemption under Schedule 6 of the EP Act, or • has been referred under s.51DA of the EP Act and a determination made that a clearing permit is not required (refer to the Gudeline. Native vegetation) the clearing will not be reassessed by DWER or be subject to any additional controls by DWER. If the proposed clearing action is to be assessed in accordance with the Gudeline. Native vegetation of the control of th	Cleari	ng of native vegetation (Part V Division 2 of the	EP Act and Country Area Water Supply Act 1947)
for a Country Area Water Supply Act 1947 licence? If a clearing exemption applies in a Country Area Water Supply Act 1947 (CAWS Act) controlled catchment, or if compensation has previously been paid to retain the subject vegetation, a CAWS Act clearing licence is required. If yes, contact the relevant DWER regional office for a Form 1 Application for licence.	6.3	for a native vegetation clearing permit? In accordance with the Guideline: Industry Regulation Guide to Licensing and Procedure: Native vegetation clearing permits, where clearing of native vegetation: • is exempt under Schedule 6 of the EP Act or the Environmental Protection (Clearing of Native Vegetation) Regulations 2004 (WA) (refer to A quide to the exemptions and regulations for clearing native vegetation) • is being assessed by a relevant authority which would lead to an exemption under Schedule 6 of the EP Act, or • has been referred under s.51DA of the EP Act and a determination made that a clearing permit is not required (refer to the Guideline: Native vegetation clearing referrals), the clearing will not be reassessed by DWER or be subject to any additional controls by DWER. If the proposed clearing action is to be assessed in accordance with, or under, an Environment Protection and Biodiversity Conservation Act (Cth) (EPBC Act) accredited process, such as the assessment bilateral agreement, the clearing permit application Form Annex C7 – Assessment bilateral agreement must be completed and attached to your	CPS [] Yes – a valid EP Act clearing permit already applies: CPS [] No – this application includes clearing (please complete Sections 4.13 to 4.19 above) No – permit not required (no clearing of native vegetation) No – permit not required (clearing referral decision): CPS []
Water licences and permits (Rights in Water and Irrigation Act 1914)		for a Country Area Water Supply Act 1947 licence? If a clearing exemption applies in a Country Area Water Supply Act 1947 (CAWS Act) controlled catchment, or if compensation has previously been paid to retain the subject vegetation, a CAWS Act clearing licence is required. If yes, contact the relevant DWER regional office for a Form 1 Application for licence. Map of CAWS Act controlled catchments	□ No – a valid licence applies: [] □ No – licence not required

Part 6	- Cther DMER epprovals						
	: Other DWER approvals						
6.5	Have you applied, or do you intend to apply for:	☐ Yes –application reference	(if known):			
	a licence or amendment to a licence to take water (surface water or	⊠ No – a valid licence / perm	nit applies:	GWL15625	52(13)		
	groundwater); or			vhy):			
	a licence to construct wells (including bores and soaks); or						
	3. a permit or amendment to a permit to interfere with the bed and banks of a watercourse?						
	For further guidance on water licences and permits under the <i>Rights in Water and Irrigation Act 1914</i> , refer to the <i>Procedure: Water licences and permits</i> .	☐ No – licence / permit not re	equired				
Part 7	: Other approvals and consultation						
	RUCTIONS:						
•	Please provide copies of all relevant documen exclusions, or expiry dates.	tation indicated below, includ	ing any co	nditions,			
•	"Major Project" means:						
	 A State Development Project, where the lea and Innovation (including projects to which 			urism, Sci	ence		
	> A Level 2 or 3 proposal, as defined in the D			ad Agency			
	Framework.		N/A	No	Yes		
7.1	Is the proposal a Major Project?		N/A	×			
7.2	Is the proposal subject to a State Agreement	Act?		\boxtimes			
		Hot:					
	If yes, specify which Act:				•		
7.3	Has the proposal been allocated to a "Lead A Agency Framework")?	gency" (as defined in the <u>Leac</u>	<u>d</u>	\boxtimes			
	If yes, specify Lead Agency contact details:						
7.4	Has the proposal been referred and/or assess (Commonwealth)?	sed under the EPBC Act	\boxtimes				
	If yes, please specify referral, assessment and/or approval number:						
7.5	Has the proposal obtained all relevant planning	ng approvals?	\boxtimes				
	If planning approval is necessary but has not bee	en obtained, please provide deta	ils indicatir	ng why:			
	N/A						
	If planning approval is not necessary, please pro-	vide details indicating why:					
	N/A						
7.6	For renewals or amendment applications, are approvals still valid (that is, not expired)?	the relevant planning	\boxtimes				
7.7	Has the proposal obtained all other necessary including any other DWER approvals identifie application)?			\boxtimes			
	If no, please provide details of approvals already obtaining these outstanding approvals:	obtained, outstanding approvals	s, and expe	ected dates	for		
	Revised Yaloginda Mining Proposal [Rev 2.0] and Mine Closure Plan [Rev 1.0] to be submitted in August 2024. To be assessed concurrently with this Works Approval application for approval expected December 2024						

Part 7	Part 7: Other approvals and consultation							
			N/A	No	Yes			
7.8	Has consultation been undertaken with parties considered to have a direct interest in the proposal (that is, interested parties or persons who are considered to be directly affected by the proposal)? DWER will give consideration to submissions from interested parties or persons in accordance with the Guide to Licensing .				×			
Attachments					Yes			
7.9	Attachment 5: Other approvals specified in Part 7 of this approvals and consultation consultation documentation Details of other approvals specified in Part 7 of this application, including copies of relevant decisions and any consultation undertaken with direct interest stakeholders have been provided and labelled Attachment 5.				\boxtimes			

	consultation documentation	consultation undertaken with direct interest stakehole have been provided and labelled Attachment 5.	ders		
Part 8	: Applicant history				
• If	OWER's compliance record f you wish to provide addit	ernal due diligence of the applicant's fitness and con is and the responses to Part 8 of the form. ional information for DWER to consider in making the a separate attachment (see Part 11).			
			N/A	No	Yes
8.1		ridual, has the applicant previously held, or do they or works approval under Part V of the EP Act?	\boxtimes		
8.2		ration, has any director of that corporation previously hold, a licence or works approval under Part \lor of the			\boxtimes
8.3	If yes to 8.1 or 8.2 above,	specify the name of company and/or licence or works ap	proval nu	ımber:	
	Big Bell Gold Operations	Pty Ltd – L4496/1988/11			
8.4	penalty, for an offence un	ridual, has the applicant ever been convicted, or paid a order a provision of the EP Act, its subsidiary legislation, protection or health-related legislation in Western Australia?			
8.5	convicted, or paid a pena subsidiary legislation, or s	ration, has any director of that corporation ever been lty, for an offence under a provision of the EP Act, its similar environmental protection or health-related stralia or elsewhere in Australia?		\boxtimes	
8.6	of the corporation, as refe or paid a penalty, for an o	ration, has any person concerned in the management erred to in s.118 of the EP Act, ever been convicted of, offence under a provision of the EP Act, its subsidiary ronmental protection or health-related legislation in where in Australia?		\boxtimes	
8.7	director of another corpor offence under a provision	ration, has any director of that corporation ever been a ration that has been convicted, or paid a penalty, for an of the EP Act, its subsidiary legislation, or similar or health-related legislation in Western Australia or			
8.8	proceedings been comme for an offence under a pro	ions posed in 8.4 to 8.7 above, have any legal enced, whether convicted or not, against the applicant ovision of the EP Act, its subsidiary legislation, or tection or health-related legislation in Western Australia?		\boxtimes	
8.9	a breach of conditions or	icence or other authority suspended or revoked due to an offence under the EP Act or similar environmental ed legislation in Western Australia or elsewhere in		\boxtimes	

Part 8:	: Applicant history					
8.10	If the applicant is a corporation, has any director of the licence or other authority suspended or revoked due an offence under the EP Act or similar environmental legislation in Western Australia or elsewhere in Australia	to a breach of conditions or I protection or health-related		\boxtimes		
8.11	If the applicant is a corporation, has any director of the director of another corporation that has ever had a like suspended or revoked due to a breach of conditions. Act or similar environmental protection or health-related Australia or elsewhere in Australia?					
8.12	If yes to any of 8.4 to 8.11 above, you must provide offence, and/or licences or other authorisations susp		ions, per	alties pai	d for an	
Part 9	: Emissions, discharges, and waste					
	UCTIONS:					
pi cl	ou must provide details on sources of emissions (foipelines) including fugitive emissions (for example, hemical, or biological), and volumes, concentrations he potential for emissions should be considered for icluding during construction, commissioning and o	noise, dust or odour), types s and durations of emission all stages of the proposal (of emiss	sions (ph		
				No	Yes	
9.1	Are there potential emissions or discharges arising	ng from the proposed activit	ies?		\boxtimes	
	If yes, identify all potential emissions and dischar complete Table 9.1: Emissions and discharges (b		ed activ	ities and		
	☐ Gaseous and particulate emissions (e.g. emissions from stacks, chimneys or baghouses)	☑ Dust (e.g. from equipm and/or stockpiles, etc.)	ent, unse	aled road	s	
	□ Wastewater discharges (e.g. treated sewage, wash water, or process water discharged to lands or waters)	Waste and leachate (e. seepage, leaks and spills or process and handling area.	f waste f		-	
	☐ Noise (e.g. from machinery operations and/or vehicle operations)	☐ Odour (e.g. from wastes accepted at putrescible landfills, storage or processing of waste or other odorous materials, etc.)				
	Contaminated or potentially contaminated stormwater (e.g. stormwater with the potential to come into contact with chemicals or waste materials, etc.)	☐ Electromagnetic radiati	on ¹			
	Other (please specify):					

Part 9: Emissions, discharges, and waste

Details of any pollution control equipment or waste treatment system, including any control mechanisms used to ensure proper operation of this equipment, must be included in the proposed controls column of the 'Emissions and discharges table' below. Details of management measures employed to control emissions should also be included. Please provide / attach any relevant documents (e.g. management plans, etc.). Additional rows may be added as required and/or further information may be included as an attachment (see Section 9.3).

Table 9.1: Emissions and discharges

	Source of emission or discharge	Emission or discharge type	Volume and frequency	Proposed controls (include in Attachment 6A if extensive or complex)	Location (on site layout plan – see 3.4)
1.	Discharge of tailings into GNHPTSF	Tailings from metallic ore is discharged into open pits	Up to 2,500,000 tonnes per annual per annual period	Tailings pipelines will be equipped with secondary containment capable of holding any potential spill until the next routine inspection. A minimum of 500 mm clearance will be maintained between the pipeline and the top of the embankment. Daily inspections of all tailings management infrastructure will be conducted. Water quality monitoring will be performed at surrounding monitoring bores in accordance with DWER Licence requirements.	Discharge points at GNHPTSF and supporting infrastructure (pipelines and spigots)
2.	Paste Plant	Dust	N/A	Use a water truck for dust suppression. Halt operations of the paste plant during periods of high winds.	
3.	Paste Plant	Waste and leachate	N/A	All hydrocarbons storage will be in accordance with guidelines and standards for storage and according to the SDS for each product.	
4.					

9.2		e-related activities at the premises ² er "yes" or "no" for the following questions and complete Table 9.2 (below).	No	Yes
	(a) Is waste accepted at the premises?			
	(b) Is waste produced on the premises? (c) Is waste processed on the premises? (d) Is waste stored on the premises? (e) Is waste buried on the premises? (f) Is waste recycled on the premises?			\boxtimes
			\boxtimes	
				\boxtimes
				\boxtimes
			\boxtimes	
	(g)	Is any of the waste listed in Table 9.2 (below) also considered a 'dangerous good' for the purposes of the Dangerous Goods Safety (Storage and Handling of Non-Explosives) Regulations 2007? ³	\boxtimes	

Part 9: Emissions, discharges, and waste

Specify, if yes:

Licence L4496/1988/11 has authorisation for the landfilling of specified wastes. This is not relevant to the current proposed licence amendment.

The paste plant reprocesses tailings, which are considered a waste product of ore production. The tailings are not considered to be hazardous waste.

Solid waste types must be described with reference to Landfill Waste Classification and Waste Definitions 1996 (as amended from time to time) and the Environmental Protection (Controlled Waste) Regulations 2004 (Controlled Waste Regulations).

Liquid waste types must be described with reference to the Controlled Waste Regulations.

For further guidance on the definition of waste, refer to Fact Sheet: Assessing whether material is waste.

Detail must be provided on storage type (for example, hardstand and containment infrastructure), capacity, likely storage volumes, and containment features (for example, lining and bunding).

Additional rows may be added as required and/or further information may be included as an attachment (see Section 9.4).

Table 9.2 Waste types

	Waste type	Quantity (e.g. tonnes, litres, cubic metres)	Waste activity infrastructure (including specifications)	Monitoring (if applicable)	Location (on site layout plan – see 3.4)
1.	Tyres	3,000	N/A	N/A	See Attachment 2

Attachments				Yes
9.3	Attachment 6A: Emissions and discharges (if required)	If required, further information for Section 9.1 has been included as an attachment labelled Attachment 6A.	\boxtimes	
9.4	Attachment 6B: Waste acceptance (if required)	If required, further information for Section 9.2 has been included as an attachment labelled Attachment 6B.	\boxtimes	

Part 10: Siting and location

10.1 Sensitive land uses

What is/are the distance(s) to the nearest sensitive land use(s)? A sensitive land use is a residence or other land use which may be affected by an emission or discharge associated with the proposed activities.

The nearest residence is within the townsite of Meekatharra, 12 kilometres from the Bluebird Mine Site.

10.2 Nearby environmentally sensitive receptors and aspects

Identify in Table 10.2 (below):

- all instances of environmentally sensitive receptors that are known or suspected to be present within, or within close proximity to, the proposed prescribed premises boundary;
- the nature of the sensitive receptors (e.g. type of Threatened Ecological Community, species or threatened flora or fauna, etc.);
- their actual or approximate known distance and direction from the premises boundary (at the closest point/s); and
- if applicable, what measures have been or will be taken to ensure that sensitive receptors are not
 adversely impacted by any emissions or discharges from the premises.

Refer to the **Guideline:** Environmental siting for further guidance.

Table 10.2: Nearby environmentally sensitive receptors and aspects

² Copies / details of any other relevant approvals (e.g. from the Department of Health) must be provided where applicable.

³ Wastes derived from the storage, handling, and use of dangerous goods may be considered hazardous and may need to be handled with the same precautions. Please refer to the Department of Mines, Industry Regulation and Safety's *Dangerous Goods Safety information sheet* for more information.

Type /	Description	Distance +	Proposed controls to prevent or
classification	·	direction to premises boundary	mitigate adverse impacts (if applicable)
Environmentally Sensitive Areas ¹	Lake Annean	20km south	Not applicable – The ESA will not impacted by the proposed amendments.
Threatened Ecological Communities	Priority 1 - Polelle Calcrete Groundwater Assemblage PEC	16km south	Not applicable – no Threatened Ecological Communities are locate within 20km of Bluebird mine site.
	Priority 3 - Trillbar Land System	12km east	listed Priority Ecological Communi will be not impacted by the propos amendments as no clearing of nat
	Priority 3 - Austin Land System	18km north	vegetation is applicable
	Priority 3 - Yahagong Land System	12km south- west	
Threatened and/or priority fauna	Priority 1 – West Coast Mulga Slider (Lerista eupoda)	Recorded 20km south	Potential habitat is available in the and in the surrounding region. As clearing will be undertaken, the proposed amendments are unlikelimpact on this species.
	Vulnerable – Malleefowl (Leipoa ocellata)	Not recorded within 20km of the proposed activity.	Not applicable – the vegetation of area is considered too sparse and ground cover is too rocky to be considered suitable habitat for Malleefowl mound construction.
	Other Specially Protected – Peregrine Falcon (Falco peregrinus)	2km north of the survey area.	Not applicable – the habitat within PPB is not suitable for nesting and foraging.
	Critically Endangered – Night Parrot (Pezoporus occidentalis)	Not recorded within 20km of the proposed activity.	Not applicable – suitable habitat consists of spinifex hummocks, whare not present within the PPB.
	Priority 4 – Long-tailed Dunnart (Sminthopsis Iongicaudata)	2.7km west of the survey area.	Not applicable – suitable habitat consists of rocky hills, which are n present within the PPB.
Threatened and/or	Santalum Spicatum	Identified	Not applicable – as no clearing wi
priority flora	Eremophila retropila (Priority 1)	during the 2022 Flora, Vegetation	undertaken, the proposed amendr will not impact on these species.
	Ptilotus luteolus (Priority 3)	and Fauna Survey by Western	See attachment 4
	Eremophila incisa (Priority 1)	Ecological.	
Aboriginal and other heritage sites ²	ID 11920: Norie 1 Engraving ID 11921: Norie 2 Artefacts/Scatter ID 11922: Norie 3 Artefacts/Scatter	5km west	Not applicable – as no clearing wi undertaken, the proposed amenda will not impact on Aboriginal and o heritage sites.
	ID 6212: Wadjari Mens Ritual	7km north- east	
	ID 6256: Meekatharra South Artefacts/Scatter	8km north	
	ID 11923: Norie 4: Artefacts Scatter	10km south- west	

Part 10	0: Siting and location					
	Public drinking water source areas ³	Meekatharra Water Reserve	20km north- east	Not applicable – the Meekatharra Reserve will not be impacted by the proposed amendments.		
	Rivers, lakes, oceans, and other bodies of surface water, etc.	Lake Annean	20km south	Not applicable: Lake Ann impacted by the propose amendments.		
	Acid sulfate soils	Not applicable	Not applicable	Not applicable – the PPB an acid sulphate soil risk		thin
	Other	Not applicable	Not applicable	Not applicable		
	 2005. Refer to DWER's we Refer to the <u>Department</u> other heritage sites. 	ebsite ("Environmentally Sension of Planning, Lands and Herita	itive Areas") for fur age website for furt	al Protection (Environmentally ther information. ther information about Aborigin les for public drinking water so	al heritage	e and
10.3	Environmental siting of Provide further informat hydrogeology at the pre	ion including details on top	ography, climate	e, geology, soil type, hydrol	logy, and	
	The proposed paste plant and GNHTSF are situated in an operational mining area which is historically extensively disturbed by mining. No impacts to sensitive receptors are likely to occur. Additional information is supplied within Attachment 3BA.					
Attachments					N/A	Yes
10.4	4 Attachment 7: Siting and location You must provide details and a map describing the siting and location of the premises, including identification of distances to sensitive land uses and/or any specified ecosystems.				\boxtimes	

Part 11	Part 11: Submission of any other relevant information						
Attach	Attachments		No	Yes			
11.1	Attachment 8: Additional information submitted	Applicants seeking to submit further information may include information labelled Attachment 8. If submitting multiple additional attachments, label them 8A, 8B, etc. Where additional documentation is submitted, please specify the name of documents below.	\boxtimes				
	List title of additional document(s) attached:						

Part 12: Category checklist(s) Attachments N/A			Yes	
12.1	Attachment 9:	DWER has developed category checklists to assist applicants with preparing their application.		\boxtimes
	checklist(s)	These checklists are available on <u>DWER's website</u> .		
. ,		The relevant category-specific checklist(s) must be completed and included with the application, labelled as Attachment 9. If attaching multiple category checklists, label them 9A, 9B, etc.		
		Do not select "N/A" unless:		
	 a relevant category checklist is not yet published on DWER's website, or 			
	 the application is for an amendment that does not propose changes to the method of operation, or change the inputs, outputs, infrastructure, equipment, emissions, or discharges of / from the premises. 			
		Note that that a category checklist(s) may still be required for renewal applications. You will be advised in your renewal notification letter (sent approximately twelve months before the licence expiry date) if you are required to provide the information identified in a category checklist.		
		Where a category checklist is submitted, please specify which checklist(s) in the space below.		
	List title(s) of category checklists attached:	Region application form annex: Category checklist (tailings storage completed for GNHTSF (Attachment 9A)	facilities).	

Part 13: Proposed fee calculation

INSTRUCTIONS:

Please calculate the prescribed fee using the relevant online fee calculator linked below.

- Licence: www.der.wa.qov.au/LicenceFeeCalculator
- Works approval: <u>www.der.wa.gov.au/WorksApprovalFeeCalculator</u>
- Amendment: https://www.wa.qov.au/qovernment/publications/works-approval-and-licence-amendment-fee-calculator

Different fee units apply for different fee components. Fee units may also have different amounts depending on the period in which the calculation is made.

Once DWER has confirmed that the application submitted meets the relevant requirements of the EP Act, you will be issued an invoice with instructions for paying your application fee.

Further information on fees can be found in the Fact Sheet: Industry Regulation fees, and on DWER's website.

13.1	Only the relevant fee calculations are to be completed as follows:	⊠ Section 13.3 for works approval application	ons
	[mark the box to indicate sections completed]	☐ Section 13.4 for licence / renewal application	tions
		\square Section 13.5 for registration applications	
		\square Section 13.6 for amendment applications	
	☐ Section 13.7 for applications requiring cle of native vegetation	aring	
13.2	All information and data used for the calculation of proposition accordance with Section 13.8.	osed fees has been provided in	

13.3 Proposed works approval fee

Proposed works approval fee (see Schedule 3 of the EP Regulations)

Fees relate to the cost of the works, including all capital costs (inclusive of GST) associated with the construction and establishment of the works proposed under the works approval application. This includes, for example, costs associated with earth works, hard stands, drainage, plant hire, equipment, processing plant, relocation of equipment and labour hire.

Costs exclude:

- -the cost of land
- the cost of buildings to be used for purposes unrelated to the purposes in respect of which the premises are, or will become, prescribed premises
- costs for buildings unrelated to the prescribed premises activity or activities
- consultancy fees relating to the works.

Fee component Proposed fee

13.4 Proposed licence fee (new licences and licence renewals)

Detailed licence fee calculations

Part 1 Premises component (see r.5D and Part 1 of Schedule 4 of the EP Regulations)

The production or design capacity should be the maximum capacity of the premises. For most categories, the production or design capacity refers to an annual rate. The figure should be based on 24 hour operation for 365 days, unless there is another regulatory approval or technical reason that restricts operation.

The premises component fee applies to the category in Part 1, Schedule 4 incurring the higher or highest amount of fee units in accordance with r.5D(2) of the EP Regulations.

List all categories (insert additional rows as required). Use only the higher or highest amount of fee units to determine the Part 1 fee component.

Category Production or design capacity		Fee units

Using the higher or highest amount of fee units, Part 1 component subtotal

Part 2 Waste (see r.5D(1a)(b) and Part 2 of Schedule 4 of the EP Regulations)

If your premises includes one or more of the following categories specify any applicable Part 2 waste amounts. Do not include Part 3 waste components of these discharges in the below calculations.

Categories: 5, 6, 7, 8, 9, 12, 14, 44, 46, 53, 54A, 70, 80, or 85B

Part 2 waste means waste consisting of -

- (a) tailings; or
- (b) bitterns; or
- (c) water to allow mining of ore; or
- (d) flyash; or
- (e) waste water from a desalination plant.

If the premises does not fall into one of the categories listed above, or there are no applicable Part 2 waste amounts, the sub total for this section will be \$0.

Insert additional rows as required. Sum all Part 2 waste fees to determine the sub total.

Discharge quantity (tonnes/year)	Fee units
5 - Processing or beneficiation of metallic or non-metallic ore: More than 500 000 but not more than 5 000 000 tonnes per year	300

Part 2 component subtotal

Part 3 Waste - Discharges to air, onto land, into waters (see Part 3 of Schedule 4 of the EP Regulations)

Choose the appropriate location of the discharge and enter the discharge amount(s) in the units specified in the EP Regulations. This should be the amount of waste expected to be discharged over the next 12 months, expressed in the units and averaging period applicable for that waste kind (for example, g/minute or kg/day). Amounts can be measured, calculated, or estimated and can be based on data acquired over the previous 12 months, but should be based on the maximum premises capacity and not the forecast operating hours.

Where there are discharges, all prescribed waste types must be considered in the fee calculation. If a specified waste type is not present in the discharge, this must be justified using an appropriate emission estimation technique (for example, sampling data, industry sector guidance notes, National Pollution Inventory guides and emission factors).

Discharges to air				
	Discharge rate (g/min)		Discharges to air	Discharge rate (g/min)
Carbon monoxide		Nickel		
Oxides of nitrogen			Vanadium	
Sulphur oxides			Zinc	
Particulates (Total PM)			Vinyl chloride	
Volatile organic compounds			Hydrogen sulphide	
Inorganic fluoride			Benzene	
Pesticides			Carbon oxysulphide	
Aluminium			Carbon disulphide	
Arsenic			Acrylates	
Chromium			Beryllium	
Cobalt			Cadmium	
Copper			Mercury	
Lead			TDI (toluene-2, 4-di-iso-cyanate)	
Manganese			MDI (diphenyl-methane di-iso-cyanate)	
Molybdenum			Other waste	
Part 3 component subtotal			\$	
Discharges onto land or into wat	ers			Discharge rate
Liquid waste that can potentiall receiving waters of oxygen (for kilogram discharged per day) –	each	(a)	biochemical oxygen demand (in the absence of chemical oxygen demand limit)	
		(b)	chemical oxygen demand (in the absence of total organic carbon limit)	
		(c)	total organic carbon	
2. Bio-stimulants (for each kilogra	m discharged	(a)) phosphorus	
per day) —		(b)) total nitrogen	
Liquid waste that physically alto characteristics of naturally occur		(a)) total suspended solids (for each kilogram discharged per day)	
waters —		(b)) surfactants (for each kilogram discharged per day)	
		(c)	colour alteration (for each platinum cobalt unit of colour above the ambient colour of the waters in each megalitre discharged per day)	
		(d)	temperature alteration (for each 1°C above the ambient temperature of the waters in each megalitre discharged per day) —	
			(i) in the sea south of the Tropic of Capricorn	
			(ii) in other waters	

Waste that can potentially accumulate	(a) aluminium			
in the environment or living tissue (for each kilogram discharged per day) —	(b) arsenic			
	(c) cadmium			
	(d) chromium			
	(e) cobalt			
	(f) copper			
	(g) lead			
	(h) mercury			
	(i) molybdenum			
	(j) nickel			
	(k) vanadium			
	(I) zinc			
	(m)pesticides			
	(n) fish tainting wastes			
	(o) manganese			
5. E. coli bacteria as indicator species (in	(a) 1,000 to 5,000 organisms per 100 ml			
each megalitre discharged per day) —	(b) 5,000 to 20,000 organisms per 100 ml			
	(c) more than 20,000 organisms per 100 ml			
6. Other waste (per kilogram discharged	(a) oil and grease			
per day) —	(b) total dissolved solids			
	(c) fluoride			
	(d) iron			
	(e) total residual chlorine			
	(f) other			
Part 3 component subtotal			\$	
Summary – Proposed licence fee				
Part 1 Component				
Part 2 Component				
Part 3 Component				
Total proposed licence fees:				
13.5 Prescribed fee for registration				
A fee of 24 units applies for an application for registration of premises, unless the occupier of the premises holds a licence in respect of the premises, in accordance with r.5B(2)(c) of the EP Regulations.				

13.6 Amendment fee (works approval or licence)

The fee prescribed for an application for an amendment to a works approval or licence is calculated in accordance with r.5BB(1)(a) of the EP Regulations:

- for a single category of prescribed premises to which the works approval or licence relates, by using the fee
 unit number corresponding to the prescribed premises category and relevant design capacity threshold in
 Schedule 4 Part 1 of the EP Regulations.
- for multiple categories of prescribed premises to which the works approval or licence relates, by using the highest fee unit number corresponding to the prescribed premises categories and design capacity threshold in Schedule 4 Part 1 of the EP Regulations.

In Schedule 4 Part 1 of the EP Regulations.	
Fee Units	Proposed fee
13.7 Prescribed fee for clearing permit	
In accordance with the <u>Guideline: Industry Regulation Guide to Lic Procedure: Native vegetation clearing permits</u> , where approval to vegetation is sought as part of an application for a works approval DWER may elect to either jointly or separately determine the clear of the application. Where DWER separately determines the clear an application, the application will be deemed to be an application permit under s.51E of the EP Act and processed accordingly. Note: If a clearing permit application has been separately submitted by DWER, a refund for the clearing permit application will not be publication.	clear native or licence, ring component ng component of for a clearing (Tick to acknowledge) ed and accepted provided where
13.8 Information and data used to calculate proposed fe	es
The detailed calculations of fee components, including all informat provided as attachments to this application, labelled as Attachme 10A, 10B etc.). Please specify the relevant attachment number in	nt 10, with an appropriate suffix (for example
Proposed fee for works approval	Attachment No.
Details for cost of works	Not applicable
Proposed fee for licence	Attachment No.
Part 1: Premises	Attachment 10 MGO Cost of Works Fee GNHIPTSF
Part 2: Waste types	Attachment 10 MGO Cost of Works Fee GNHIPTS
Part 3: Discharges to air onto land, into waters	Not applicable

Part 14: Commercially sensitive or confidential information

NOTE:

Information submitted as part of this application will be made publicly available. If you wish to submit commercially sensitive or confidential information, please identify the information in Attachment 11, and include a written statement of reasons why you request each item of information be kept confidential. Information submitted later in the application process may also be made publicly available at DWER's

Information submitted later in the application process may also be made publicly available at DWER's discretion. For any commercially sensitive or confidential information, please follow the same process as described above.

DWER will take reasonable steps to protect genuinely confidential or commercially sensitive information. However, please note that DWER cannot commit to redacting all personal information from all supporting documents. You are advised to ensure that all personal information, including signatures, are removed from supporting documents prior to submitting them to the department. Please note that all submitted information may be the subject of an application for release under the *Freedom of Information Act 1992*.

All information which you would propose to be exempt from public disclosure has been	Attached	N/A
separately placed in a redacted version of the application form and its supporting documentation. Note that this is in addition to the unredacted version(s) provided to DWER for its assessment. Grounds for claiming exemption in accordance with Schedule 1 to the <i>Freedom of Information Act 1992</i> must be specified in Attachment 11 (located at the end of this form).		\boxtimes

Part 15: Submission of application	
INSTRUCTIONS: Check one of the boxes below to nominate how you will submit your application. Files larger than 50MB cannot be received via email by DWER. Files larger than 50MB can be sent via Files Transfer. Alternatively, email DWER to make other arrangements.	ile
A full, signed, electronic copy of the application form including all attachments has been submitted via email to info@dwer.wa.gov.au ; OR	
A signed, electronic copy of the application form has been submitted via email to info@dwer.wa.qov.au and attachments have been submitted via File Transfer, or electronically by other means as arranged with DWER; OR	\boxtimes
A full, signed hard copy has been sent to: APPLICATION SUBMISSIONS Department of Water and Environmental Regulation Locked Bag 10 Joondalup DC WA 6919	

Part 16: Declaration and signature

General

I / We confirm and acknowledge that:

- · the information contained in this application is true and correct;
- I / we have legal authority to sign on behalf of the applicant (where authorisation provided);
- I / we have not altered the requirements and instructions set out in this application form;
- I / we have provided a valid email address in Section 2.3 for receipt of correspondence electronically via email
 from DWER in relation to this application;
- that successful delivery to my / our server constitutes receipt of correspondence sent electronically via email from DWER in relation to this application; and
- I / we have provided a valid postal and/or business address in Section 2.4 for the service of all Part V
 documents.
- giving or causing to be given information that to my knowledge is false or misleading is an offence under s.112 of the EP Act and may incur a penalty of up to \$100,000.

Publication

I / We confirm and acknowledge:

- this application (including all attachments apart from the sections identified in Attachment 11) is a public document and may be published;
- marine surveys provided in accordance with Part 5 will be published and used, for the purposes of the IMSA project, in accordance with your declaration made in the Metadata and Licensing Statement;
- all necessary consents for the publication of information have been obtained from third parties;
- information considered exempt from public disclosure has been noted by redaction of a separately provided copy of the completed application form and its supporting documentation (in accordance with Part 14), with reasons as to why the information should be exempt in accordance with the grounds specified in Schedule 1 to the Freedom of Information Act 1992 (WA) being provided in Attachment 11;
- subsequent information provided in relation to this application will be a public document and may be published
 unless written notice has been given to DWER by the applicant, at the time the information is provided, claiming
 that the information is considered exempt from public disclosure; and
- the decision to not publish information will be at the discretion of the CEO of DWER and will be made consistently with the provisions of the Freedom of Information Act 1992 (WA).

	23/08/2024
	Date
Signature	Date
Name	-
Position	-

NOTE: This form may be signed:

- if the applicant is an individual, by the individual;
- if the applicant is a corporation, by:
 - > the common seal being affixed in accordance with the Corporations Act 2001 (Cth); or
 - two directors; or
 - a director and a company secretary; or
 - > if a proprietary company has a sole director who is also the sole company secretary, by that director; and
- by a person with legal authority to sign on behalf of the applicant.