



Application for Works Approval

Part V Division 3 of the *Environmental Protection Act 1986*

Works Approval Number	W6823/2023/1
Applicant	Woodside Energy Technologies Pty Ltd
ACN	111 767 232
File number	DER2023/000421
Premises	Hydrogen Refueller @H2Perth Alumina Road, East Rockingham Part of Lot 150 on Plan 69418 As defined by the premises maps attached to the issued works approval
Date of report	25 October 2024
Decision	Works approval granted

MANAGER, PROCESS INDUSTRIES

an officer delegated under section 20 of the *Environmental Protection Act 1986* (WA)

Table of Contents

1. Decision summary	1
2. Scope of assessment	1
2.1 Regulatory framework	1
2.2 Application summary and overview of premises	1
2.2.1 Hydrogen production	1
2.3 Legislative context	5
2.3.1 Part IV of the EP Act	5
2.3.2 Planning and Land Use Agreement.....	5
2.3.3 Development Approval	5
2.3.4 Environment Protection and Biodiversity Conservation Act 1999	6
3. Risk assessment.....	6
3.1 Source-pathways and receptors	6
3.1.1 Emissions and controls	6
3.1.2 Receptors.....	8
3.2 Risk ratings.....	11
4. Consultation.....	14
5. Conclusion	15
References.....	15
Appendix 1: Summary of applicant’s comments on risk assessment and draft conditions	16
Appendix 2: Application validation summary.....	17
Table 1: Proposed applicant controls	6
Table 2: Sensitive human and environmental receptors and distance from prescribed activity .	8
Table 3: Risk assessment of potential emissions and discharges from the premises during construction, commissioning and operation.....	12
Table 4: Consultation	14
Figure 1: H2Refueller Process Overview.....	3
Figure 2: Overall Site Plan	4
Figure 3: Receptors	10

1. Decision summary

This decision report documents the assessment of potential risks to the environment and public health from emissions and discharges during the construction and operation of the premises. As a result of this assessment, works approval W6823/2023/1 has been granted.

2. Scope of assessment

2.1 Regulatory framework

In completing the assessment documented in this decision report, the Department of Water and Environmental Regulation (the department; DWER) has considered and given due regard to its regulatory framework and relevant policy documents which are available at <https://dwer.wa.gov.au/regulatory-documents>.

2.2 Application summary and overview of premises

On 28 June 2023, the applicant submitted an application for a works approval to the department under section 54 of the *Environmental Protection Act 1986* (EP Act).

The application is to undertake construction works relating to a hydrogen production facility, at the premises. The premises is approximately 3.8 km south-west of Rockingham.

The premises relates to the category 31 and assessed production capacity under Schedule 1 of the *Environmental Protection Regulations 1987* (EP Regulations) which are defined in works approval W6823/2023/1. The infrastructure and equipment relating to the premises category and any associated activities which the department has considered in line with *Guideline: Risk Assessments* (DWER 2020) are outlined in works approval W6823/2023/1.

2.2.1 Hydrogen production

The Proposed Hydrogen Refueller Project involves hydrogen production via an electrolysis process powered by renewable electricity. Figures 1 and 2 provides an overview of the production process and facility layout. Feed water is treated to high quality using a demineralization or reverse osmosis process. Treated water is then transferred to the electrolyser, and wastewater is disposed offsite.

Electrolysis splits water molecules into hydrogen and oxygen, after electrolysis the hydrogen is directed to a compressor, while oxygen is routed to an onsite vent.

Generated hydrogen undergoes compression to increase pressure and reduce volume. Compressed hydrogen is stored at various pressures within the system, with a total inventory of around 1700 kg.

A 9-metre vent stack is to be installed onsite to manage emissions during operations, startup, and shutdown. The vent stack comprises a small diameter pipe for stability to ensure proper dispersion for safety compliance. Additional fugitive vents associated with refuelling equipment will be present throughout the facility. These will result in localised fugitive level releases.

Water source and consumption

Scheme water will be used as feedstock water sources. Scheme water connection involves a single feed pipe from an adjacent water source. Water consumption estimates range at maximum production, the electrolyser is expected to consume 1100L/h of water (or approximately 26,395L/day), depending on hydrogen production levels.

The applicant is proposing to dispose of wastewater from the H2 Refueller Project to the existing Water Corporation reticulated sewer located south of the Prescribed Premises. The proposed connection to the existing system will be via a pumped sewer line extension located near

existing access chamber AE6524 at Lot 101 (No. 28) Alumina Road.

Energy source and consumption

The applicant is proposing that the primary energy source for the hydrogen production process is renewable electricity. Electricity is sourced from the South West Interconnected System (SWIS), which may provide electricity generated from renewable facilities such as photovoltaic solar or wind.

Renewable Energy Certificates (RECs) are procured to ensure that the electricity used for the hydrogen production process comes from verified renewable sources. RECs provide proof that a certain amount of renewable energy has been generated and added to the grid.

The primary energy consumption occurs during the electrolysis process, where water is split into hydrogen and oxygen via a 2.6-megawatt electrolyser.

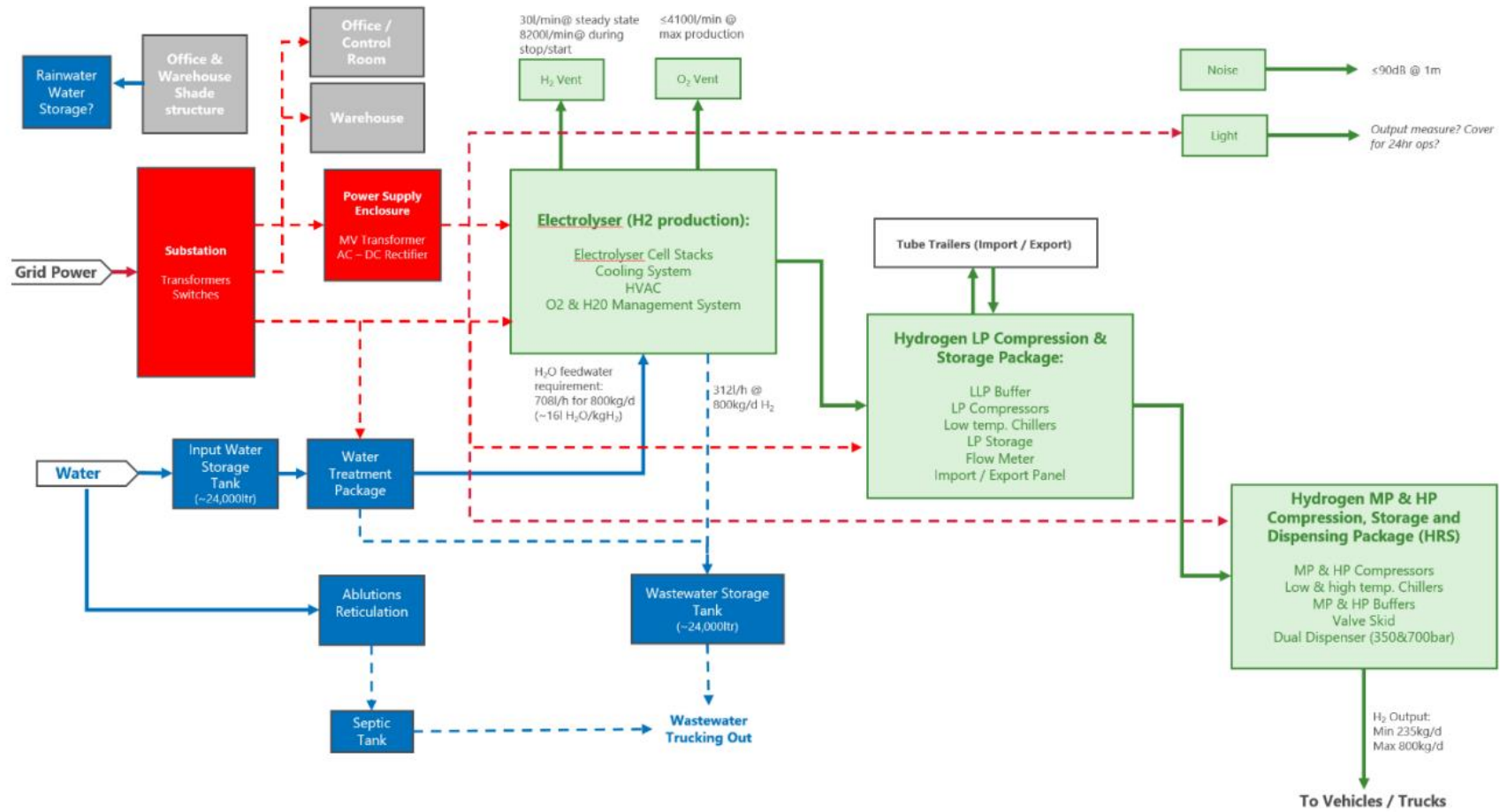


Figure 1: H2Refueller Process Overview

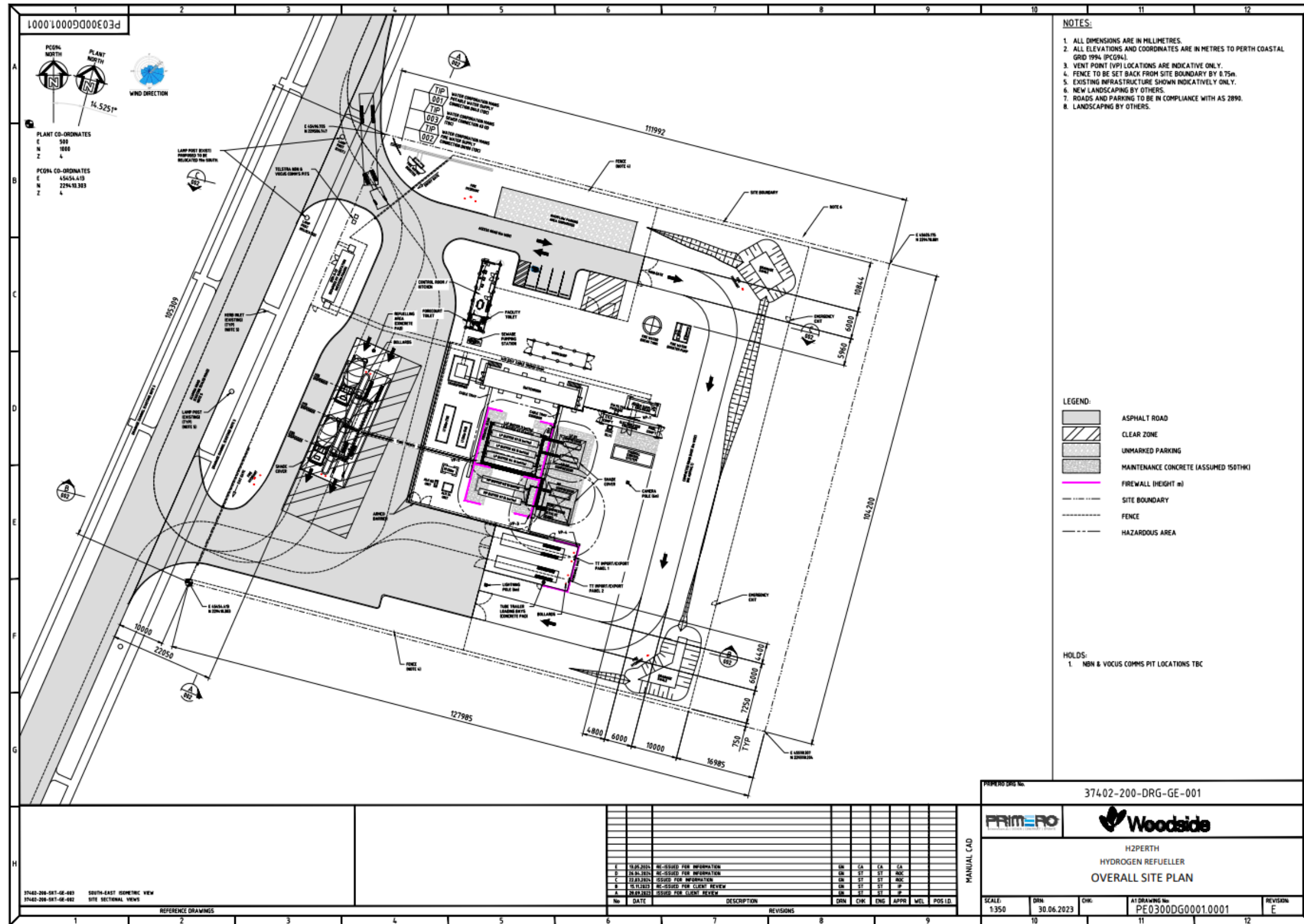


Figure 2: Overall Site Plan

2.3 Legislative context

2.3.1 Part IV of the EP Act

Hydrogen Refueller Project:

The parcel land proposed for the Hydrogen Refueller project is located on undeveloped land within the Rockingham Industrial Zone, and within the same parcel of land as the broader H2Perth Hydrogen and Ammonia Production Facility, which is currently subject to assessment under Part IV of the EP Act. The Hydrogen Refueller Project is however considered a discrete project, with different products and target market to that of the hydrogen and ammonia facility (discussed below).

On the 30 August 2023, the Environmental Protection Authority (EPA) received the referral of a proposal from Western Australian Land Authority trading as DevelopmentWA to develop areas of undeveloped land in the Rockingham Industrial Zone in the City of Rockingham and City of Kwinana. Included in the referral was a request that the EPA declare the proposal to be a derived proposal under section 38E of the *Environmental Protection Act 1986* (EP Act). This referral, the Rockingham Industry Zone Undeveloped Land derived proposal includes the parcel of land proposed for the development of the Hydrogen Refueller project.

The EPA considered the proposal and the request and on 20 December 2023 notified the Minister for Environment of a section 38E declaration. Accordingly, pursuant to section 45B(2) of the EP Act, the Minister for Environment issued the section 45B Notice 5 of the taking effect of Ministerial statement 863, published on 26 May 2011, as it relates to the derived proposal.

On the 3 April 2024 A Notice of Taking Effect of Strategic Proposal Statement in Relation to Derived Proposal, Section 45B Notice, Statement 863 – No 5 was issued for the Rockingham Industrial Zone Strategic Environmental Assessment (Formerly IP14).

The key environmental factors assessed by the EPA were clearing and subdivision to facilitate industrial development, forming 269.08 hectares (ha) in area. Conditions 1-1, 1-2, 3-1, 4-1, 4-2, 4-3, 4-4, 4-5, 4-6, 5-1, 5-2, 5-4, 5-5, 5-6 and 6-2 in Statement No. 863 dated 26 May 2011 apply to this derived proposal.

H2Perth:

Woodside Energy Technologies Pty Ltd (Woodside) is also proposing to construct and operate H2Perth a hydrogen and ammonia plant. The proposal would produce approximately 3250 megawatts of gaseous hydrogen and approximately 3.25 million tonnes per annum of anhydrous liquid ammonia. This proposal has been referred to the EPA for assessment under Part IV of the *Environmental Protection Act 1986*, Assessment Number 2366.

2.3.2 Planning and Land Use Agreement

The proposal occupies an area of approximately 1.5 ha located at Lot 149 on Plan P068599 off Alumina Road in the City of Rockingham, held by DevelopmentWA. A lease agreement between Woodside and DevelopmentWA is currently under negotiation.

The Applicant submitted a Development Lease between Western Australian Land Authority trading as Development WA and Woodside Energy Technologies Pty Ltd Woodside Energy Ltd on 29 July 2024. The lease is for Part of Lot 150 on Deposited Plan 69418 being part of the land contained in Certificate of Title Volume 4036 Folio 618. The term of lease is for 10 years and was executed on 24 July 2024.

2.3.3 Development Approval

The applicant advised that a Development Application was submitted to the City of Rockingham on 12 June 2024.

2.3.4 Environment Protection and Biodiversity Conservation Act 1999

The Rockingham Industry Zone was granted approval under the Environment Protection and Biodiversity Conservation Act 1999 in November 2011 (EPBC 2010/5337), held by the Western Australian Land Authority (DevelopmentWA).

Key Finding: The delegated officer has considered the information relating to regulatory approvals for this premises and notes that a number of approvals are required, across multiple legislative requirements and regulatory assessment pathways. It is the responsibility of the applicant to ensure that all necessary approvals are obtained for this premises, and any works undertaken are in accordance with those approvals.

The assessment for the works approvals has only considered the specific prescribed activities (Category 31) and the risks associated with emissions and discharges during construction and operations. In particular, the assessment for works approval did not assess the impacts relating to native vegetation clearing, noting the above primary approvals for the premises.

3. Risk assessment

The department assesses the risks of emissions from prescribed premises and identifies the potential source, pathway and impact to receptors in accordance with the *Guideline: Risk Assessments* (DWER 2020).

To establish a risk event there must be an emission, a receptor which may be exposed to that emission through an identified actual or likely pathway, and a potential adverse effect to the receptor from exposure to that emission.

3.1 Source-pathways and receptors

3.1.1 Emissions and controls

The key emissions and associated actual or likely pathway during premises construction / operation which have been considered in this decision report are detailed in Table 1 below. Table 1 also details the control measures the applicant has proposed to assist in controlling these emissions, where necessary.

Table 1: Proposed applicant controls

Emission	Sources	Potential pathways	Proposed controls
Construction			
Dust	Machinery and equipment operations	Air / windborne pathway	Dust suppression on site (water cart will be used as required). Grievance management system (for registering and actioning complaints).
Noise	Machinery and equipment operations (Construction activities, generator use etc.)	Air / windborne pathway	Compliance with the <i>Environmental Protection (Noise) Regulations 1997</i> Grievance management system (for registering and actioning complaints).
Plant and vehicle / equipment	Machinery and equipment	Overland runoff	A small polytene lined sump will be constructed that will contain equipment washdown water

Emission	Sources	Potential pathways	Proposed controls
washdown	operations		(such as that from the concrete trucks). Once construction activities are completed, the sump will be decommissioned, and contents and liner removed from disposal for disposal at a licensed facility.
Operation			
Atmospheric emissions - oxygen, hydrogen and nitrogen.	Operation of the refueller	Air / windborne pathway	<p>Hydrogen will be released onsite during both planned and upset conditions. During upset conditions, contents of the system will be purged to the atmosphere. Hydrogen will be vented at a height of approximately 9 metres.</p> <p>Hydrogen discharged at 30l/min at steady state, 8200l/min during stop/start.</p> <p>Oxygen is a by-product of hydrogen production via electrolysis. Oxygen will be vented at a height of approximately 3 metres.</p> <p>Oxygen discharged at <4100l/min at max production.</p> <p>During commissioning activities, the applicant will likely use nitrogen to leak-test purge the system prior to start up and periodically during facility maintenance. Nitrogen used will be released to the atmosphere during these activities.</p>
Noise	Operation of the refueller, compressor, gas vents, pressure safety valves etc.	Air / windborne pathway	<ul style="list-style-type: none"> • Electrolyser design to comply with <85dB(A) at 1 metre; • LP / MP compressor – 90dB; • GM skid approximately – 83dB; • Chiller approximately 85dB at 1 metre from the skid; • Compliance with the <i>Environmental Protection (Noise) Regulations 1997</i>; • Grievance management system (for registering and actioning complaints).
Wastewater (trace concentrations of treatment, and chemicals and higher concentrations of salt).	Water treatment plant	Overland runoff (from spills of pipe rupture)	Scheme water will be purified by an onsite reverse osmosis and demineralization plant, a portion of pure water will be sent through to the electrolyser and the remaining water and impurities that exist within the scheme water will be sent to an approximate 1500L sewerage pump tanks and pumped to the Water Corporation sewerage system or transported by truck offsite.
Wastewater	Electrolyser	Overland runoff	Wastewater from the electrolyser is expected to be high quality demineralized water with no

Emission	Sources	Potential pathways	Proposed controls
			chemicals and is suitable for onsite irrigation. Wastewater from electrolyser will be disposed of by connection into the existing Water Corporation reticulated sewer via pumped sewer line extension.

3.1.2 Receptors

In accordance with the *Guideline: Risk Assessment* (DWER 2020), the Delegated Officer has excluded the applicant’s employees, visitors, and contractors from its assessment. Protection of these parties often involves different exposure risks and prevention strategies, and is provided for under other state legislation.

Table 2 and Figure 3 below provides a summary of potential human and environmental receptors that may be impacted as a result of activities upon or emission and discharges from the prescribed premises (*Guideline: Environmental Siting* (DWER 2020)).

Table 2: Sensitive human and environmental receptors and distance from prescribed activity

Human receptors	Distance from prescribed activity
Nearest residential premises (East Rockingham)	1.5 km south south-east of the Premises.
Residential premises Rockingham	1.9 km south-west of the Premises.
Residential premises Kwinana	3.0 km east of the Premises.
Public Amenities - Heritage site – Chesterfield Inn	1.0 km south-east from the Premises
Public open space	1.1 km south-west of the Premises.
East Rockingham Pioneer Cemetery	1.4 km north-east of the Premises.
Wells Park	1.5 km north-west of the Premises.
Kwinana Beach	1.6 km west of the Premises.
Environmental receptors	Distance from prescribed activity
Marine environment - Cockburn Sound	1.6 km west of the Premises.
Underlying groundwater (non-potable purposes) - Cockburn Groundwater Area	No groundwater dependent ecosystems have been identified within the Premises. Groundwater salinity 500 – 1000 mg/L
Surface water - Lake Coo loongup	2.2 km south of the Premises.
Vegetation of Conservation Significance - <i>Eucalyptus gomphocephala</i> <i>Xanthorrhoea preissii</i> <i>Acacia rostellifera</i> <i>Banksia littoralis</i>	Within the existing Premises boundary. Vegetation condition within the Premises ranged from (primarily) Degraded (58.4%) to Completely Degraded (32%), with tracks of distinctly cleared areas (9.6%). Note: Direct disturbance to this environmental receptor assessed and approved under MS 863 as related to the derived proposal.

<p>Environmentally Sensitive Area (ESA)</p> <p>Fauna habitats - identified as occurring:</p> <ul style="list-style-type: none"> • <i>Xanthorrhoea</i> shrubland • Tuart woodland • Acacia/Melaleuca Shrubland • <i>Banksia</i> Woodland <p>Fauna - high likelihood of occurrence:</p> <ul style="list-style-type: none"> • Carnaby's Cockatoo (<i>Zanda latirostris</i>) • Forest Red-tailed Black Cockatoo (<i>Calyptorhynchus banksii naso</i>) • Pacific Swift (<i>Apus pacificus</i>) • Quenda (<i>Isoodon fusciventer</i>) • Perth Slider (<i>Lerista lineata</i>) 	<p>Intersects the existing Premises.</p> <p>Note: Direct disturbance to this environmental receptor assessed and approved under MS 863 as related to the derived proposal.</p>
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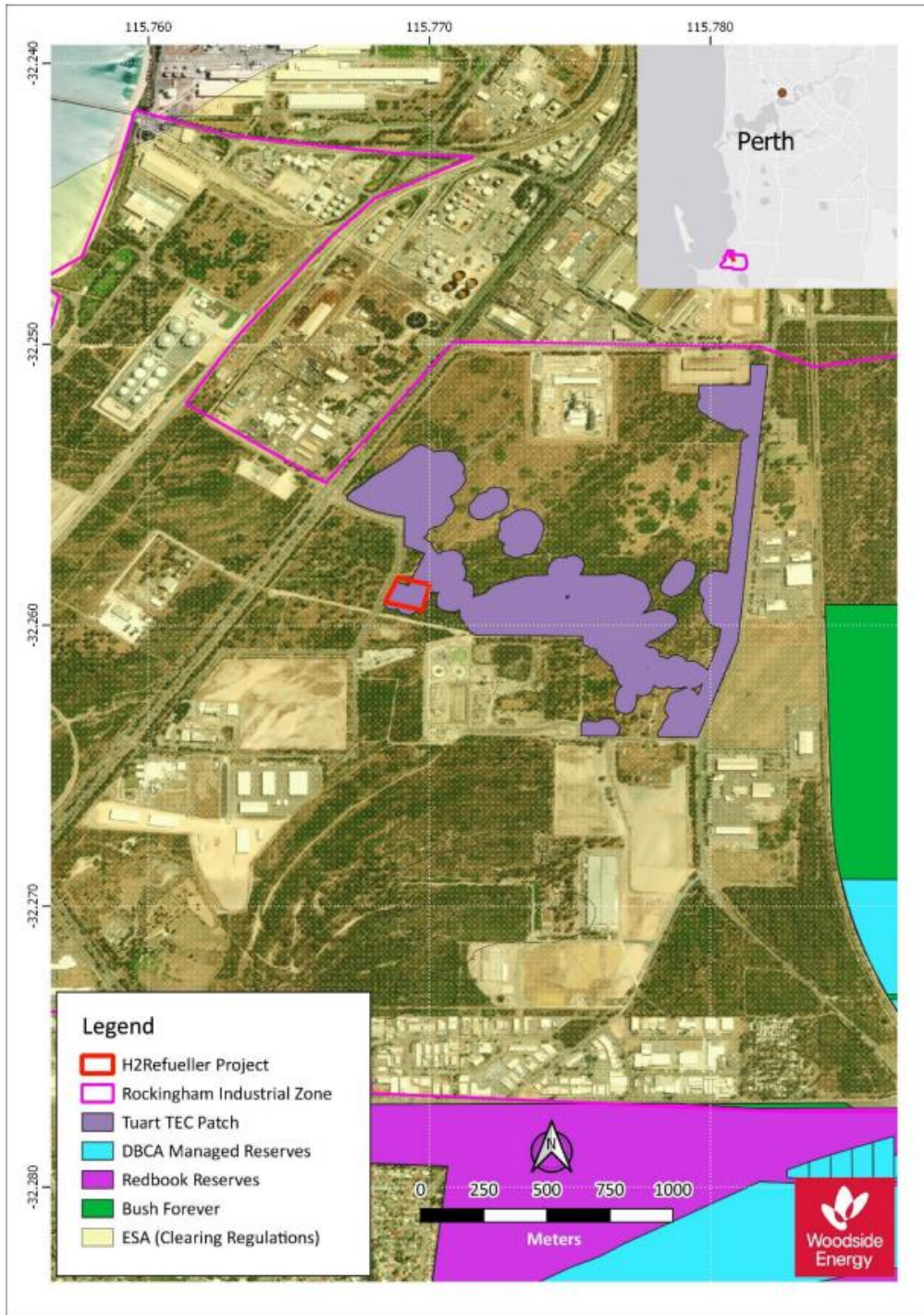


Figure 3: Environmental receptors located and adjacent to premises boundary

3.2 Risk ratings

Risk ratings have been assessed in accordance with the *Guideline: Risk Assessments* (DWER 2020) for each identified emission source and takes into account potential source-pathway and receptor linkages as identified in Section 3.1. Where linkages are in-complete they have not been considered further in the risk assessment.

Where the applicant has proposed mitigation measures/controls (as detailed in Section 3.1), these have been considered when determining the final risk rating. Where the delegated officer considers the applicant's proposed controls to be critical to maintaining an acceptable level of risk, these will be incorporated into the works approval as regulatory controls.

Additional regulatory controls may be imposed where the applicant's controls are not deemed sufficient. Where this is the case the need for additional controls will be documented and justified in Table 3.

Works approval W6823/2023/1 that accompanies this decision report authorises construction and time-limited operations. The conditions in the issued works approval, as outlined in Table 3 have been determined in accordance with *Guidance Statement: Setting Conditions* (DER 2015).

A licence is required following the time-limited operational phase authorised under the works approval to authorise emissions associated with the ongoing operation of the premises i.e. hydrogen production and associated activities. A risk assessment for the operational phase has been included in this decision report, however licence conditions will not be finalised until the department assesses the licence application.

Table 3: Risk assessment of potential emissions and discharges from the premises during construction, commissioning and operation

Risk events					Risk rating ¹ C = consequence L = likelihood	Applicant controls sufficient?	Conditions ² of works approval	Justification for additional regulatory controls
Sources / activities	Potential emission	Potential pathways and impact	Receptors	Applicant controls				
Construction								
Machinery and equipment operations.	Dust	Air / windborne pathway causing impacts to health and amenity	Nearest residential premises 1.5 km south south-east of the Premises	Refer to Section 3.1	C = Minor L = Unlikely Medium Risk	Y	N/A	The delegated officer has considered that given the separation to sensitive receptors and the works being within a large industrial area, it is unlikely that dust will cause an unreasonable impact to receptors.
	Noise			Refer to Section 3.1	C = Minor L = Rare Low Risk	Y	N/A	The delegated officer has considered that given the separation to sensitive receptors and the works being within a large industrial area, it is unlikely that noise will cause an unreasonable impact to receptors.
	Plant and vehicle/equipment washdown water.	Overland runoff potentially causing ecosystem disturbance or impacting surface water quality	Groundwater / contamination of soil ESA adjacent to the Premises. Vegetation of Conservation Significance adjacent to the Premises.	Refer to Section 3.1	C = Minor L = Unlikely Medium Risk	Y	N/A	The delegated officer considers that the controls proposed to manage the risks associated with the operation of the vehicle washdown are generally sufficient.
Commissioning and operation								
Operation of the refueller	Atmospheric emissions - oxygen, hydrogen and nitrogen.	Air / windborne pathway causing impacts to health and amenity	Nearest residential premises 1.5 km south south-east of the Premises.	Refer to Section 3.1	C = Minor L = Unlikely Medium Risk		Condition 1, 5 and 6.	The delegated officer considers that the controls proposed by the applicant is sufficient in managing the risks associated with the operation of the refueller and has included these controls as conditions on the works approval.
	Noise			Refer to Section 3.1	C = Minor L = Rare Low Risk	Y	N/A	The delegated officer has considered that given the separation to sensitive receptors and the works being within a large industrial area, it is unlikely that noise will cause an unreasonable impact to receptors.

Works Approval: W6823/2023/1

Risk events					Risk rating ¹ C = consequence L = likelihood	Applicant controls sufficient?	Conditions ² of works approval	Justification for additional regulatory controls
Sources / activities	Potential emission	Potential pathways and impact	Receptors	Applicant controls				
Water treatment plant operation. Wastewater from the electrolyser.	Wastewater - trace concentrations of treatment Chemicals used in treatment process and higher concentrations of salt. Demineralised water with no chemicals	Overland runoff potentially causing ecosystem disturbance or impacting surface water quality	Groundwater / contamination of soil ESA adjacent to the Premises. Vegetation of Conservation Significance adjacent to the Premises.	Refer to Section 3.1	C = Minor L = Unlikely Medium Risk	N	Condition 1	The delegated officer has considered the applicant's controls in managing the potential risks associated with the wastewater treatment plant. The applicant's controls have been included in the works approval conditions. An additional control is included in the works approval for the installation of an alarm system in the event of a system failure or overflow.

Note 1: Consequence ratings, likelihood ratings and risk descriptions are detailed in the *Guideline: Risk Assessments* (DWER 2020).

Note 2: Proposed applicant controls are depicted by standard text. **Bold and underline text** depicts additional regulatory controls imposed by department.

4. Consultation

Table 4 provides a summary of the consultation undertaken by the department.

Table 4: Consultation

Consultation method	Comments received	Department response
Application advertised on the department's website on 7 August 2023	None received	N/A
Local Government Authority (City of Rockingham) advised of proposal on 7 August 2023	<p>The City of Rockingham initially replied on 15 August 2023 advising that a Joint Development Assessment Panel (JDAP) application would be required for the proposal and noted that none had been received to date.</p> <p>Further advice provided 3 October 2024 confirmed that the JDAP application was withdrawn and a Development Application was being assessed, and that the application was in its final stages of assessment. No significant concerns or issues were raised.</p>	Noted. It is the responsibility of the applicant to ensure that any works comply with requirements of the Development Approval.
City of Kwinana advised of proposal on 7 August 2023	None received	N/A
Department of Mines, Industry Regulation and Safety (DMIRS) advised of proposal 7 August 2023	DMIRS Dangerous Goods Directorate replied on 18 August 2023 advising that the applicant had not engaged with the Dangerous Goods Branch regarding any approvals requirements relating to this proposal.	Noted. It is the responsibility of the applicant to ensure that all necessary approvals are obtained relating to the proposed activities at the premises, including any requirements under the <i>Dangerous Goods Safety Act 2004</i> and subsidiary Regulations.
Department of Climate Change, Energy, the Environment and Water (DCCEE) advised of proposal on 7 August 2023	None received	N/A
Department of Jobs, Tourism, Science and Innovation (JTSI) advised of proposal on 7 August 2023	None received	N/A
Applicant was provided with draft documents on 1 July 2024	Refer to Appendix 1	Refer to Appendix 1

5. Conclusion

Based on the assessment in this decision report, the delegated officer has determined that a works approval will be granted, subject to conditions commensurate with the determined controls and necessary for administration and reporting requirements.

References

1. Department of Environment Regulation (DER) 2015, *Guidance Statement: Setting Conditions*, Perth, Western Australia.
2. Department of Water and Environmental Regulation (DWER) 2020, *Guideline: Environmental Siting*, Perth, Western Australia.
3. DWER 2020, *Guideline: Risk Assessments*, Perth, Western Australia.

Appendix 1: Summary of applicant's comments on risk assessment and draft conditions

Condition	Summary of applicant's comment	Department's response
Condition 1, Table 1	Minor clarifications and updates to listed infrastructure (based on minor design changes).	The updated controls have been included in the works approval as requested by the Applicant.
Condition 2	Request minor wording change to facilitate streamlined reporting	The suggested wording has been updated in the works approval as requested by the Applicant.
Table 3 (new discharge point)	Request inclusion of additional fugitive vented emissions	The updates have not been included on the works approval as the emission points are fugitive and not considered a discharge point.
Draft Decision Report (section 2.2.1)	Minor clarifications and updates to the details of infrastructure included in the decision report (based on minor design changes).	The Applicant's requested changes have been included in the Decision Report.
Draft Decision Report (Figure 1)	Updated figure provided.	Included as requested.

Appendix 2: Application validation summary

SECTION 1: APPLICATION SUMMARY		
Application type		
Works approval	<input checked="" type="checkbox"/>	
Date application received	28/06/2023	
Applicant and Premises details		
Applicant name/s (full legal name/s)	Woodside Energy Technologies Pty Ltd	
Premises name	Hydrogen Refueller @H2Perth	
Premises location	Part of Lot 149 on Plan P068599 Volume / Folio: 2983/180 Rockingham Industrial Zone (RIZ), East Rockingham	
Local Government Authority	City of Rockingham	
Application documents		
HPCM file reference number:	DER2018/001042-9-54	
Key application documents (additional to application form):	Supporting documentation including appendixes	
Scope of application/assessment		
Summary of proposed activities or changes to existing operations.	Construction, commissioning and time limited operations of a facility that produces hydrogen via electrolysis.	
Category number/s (activities that cause the premises to become prescribed premises)		
Table 1: Prescribed premises categories		
Prescribed premises category and description	Proposed production or design capacity	Proposed changes to the production or design capacity (amendments only)
Category 31: Chemical manufacturing: premises (other than premises within category 32) on which chemical products are manufactured by a chemical process.	388 tonnes per year	
Legislative context and other approvals		
Has the applicant referred, or do they intend to refer, their proposal to the EPA under Part IV of the EP Act as a significant proposal?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Referral decision No: Managed under Part V <input checked="" type="checkbox"/> Assessed under Part IV <input type="checkbox"/>
Does the applicant hold any existing Part IV Ministerial Statements relevant to the application?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Ministerial Statement 863 (MS863) for the Rockingham Industrial Zone Strategic Environmental Assessment – Derived Proposal 5.
Has the proposal been referred and/or assessed under the EPBC Act?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Reference number not provided; application submitted in May 2023.

Has the applicant demonstrated occupancy (proof of occupier status)?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Lease Agreement in place.
Has the applicant obtained all relevant planning approvals?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A <input type="checkbox"/>	Development Approval submitted to City of Rockingham
Has the applicant applied for, or have an existing EP Act clearing permit in relation to this proposal?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Managed under MS863
Has the applicant applied for, or have an existing CAWS Act clearing licence in relation to this proposal?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	N/A
Has the applicant applied for, or have an existing RIWI Act licence or permit in relation to this proposal?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Licence / permit not required.
Does the proposal involve a discharge of waste into a designated area (as defined in section 57 of the EP Act)?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Name: Cockburn Groundwater Area Type: Proclaimed Groundwater Area Has Regulatory Services (Water) been consulted? Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/> Regional office: Kwinana Peel Groundwater is considered brackish to saline.
Is the Premises situated in a Public Drinking Water Source Area (PDWSA)?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	N/A
Is the Premises subject to any other Acts or subsidiary regulations (e.g. <i>Dangerous Goods Safety Act 2004</i> , <i>Environmental Protection (Controlled Waste) Regulations 2004</i> , <i>State Agreement Act xxxx</i>)	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Environment Protection and Biodiversity Conservation Act 1999 (EPBC Act)
Is the Premises within an Environmental Protection Policy (EPP) Area?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Kwinana EPP
Is the Premises subject to any EPP requirements?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	N/A
Is the Premises a known or suspected contaminated site under the <i>Contaminated Sites Act 2003</i> ?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	N/A