



Annual Audit Compliance Report Form

Environmental Protection Act 1986, Part V Division 3

Once completed, please submit this form either via email to info@dwer.wa.gov.au, or to the below postal address:

Department of Water and Environmental Regulation
Locked Bag 10
Joondalup DC WA 6919

Section A – Licence details

Licence number:	L6363/1995/14	Licence file number:	2010/003138
Licence holder name:	The Griffin Coal Mining Company Pty Limited		
Trading as:	Griffin Coal Mine		
ACN:	008 667 285		
Registered business address:	Coalfields Highway, Collie WA 6225		
Reporting period:	1 / 07 / 2022 to 30 / 06 / 2023		

Section B – Statement of compliance with licence conditions

Did you comply with all of your licence conditions during the reporting period?
(Please tick the appropriate box)

- ☐ Yes – please complete:
- section C.
 - section D (if required); and
 - sign the declaration in Section F.
- ☒ No – please complete:
- section C.
 - section D (if required).
 - section E; and
 - sign the declaration in Section F.

Section C – Statement of actual production

Provide the actual production quantity for this reporting period. Supporting documentation is to be attached.

Prescribed premises category	Actual production quantity
Category 9	2.13 Mt

Section D – Statement of actual Part 2 waste discharge quantity

Provide the actual Part 2 waste discharge quantity for this reporting period. Supporting documentation is to be attached.

Prescribed premises category	Actual Part 2 waste discharge quantity
Category (c) Water to allow mining of ore Category (d) Fly-ash	Water abstracted – 2,415,646 (KL) Fly-ash disposal – 178,530 (t)

Section E – Details of non-compliance with licence condition

Please use a separate page for each condition with which the licence holder was non-compliant at a time during the reporting period.

Condition no:	Table 3.4.1	Date(s) of non-compliance:	1- 11 October 2022
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Details of non-compliance: Continuous monitoring (Oct – May)

Due to factors outside of Griffin Coal's control, the monitors were not functional for a period of time due to power outages from the 1st to 11th of October, inclusive.

What was the actual (or suspected) environmental impact of the non-compliance?

NOTE – please attach maps or diagrams to provide insight into the precise location of where the non-compliance took place.

- No complaints were received by GCM pertaining to dust.
- All water carts and coal handling plant dust suppression were utilized during this time period.

Cause (or suspected cause) of non-compliance:

The exceedance was due to a power outage where Griffin Coal operates a Hi Vol and TEOM dust monitor.

Action taken to mitigate any adverse effects of non-compliance and prevent recurrence of the non-compliance:

The power outage was outside Griffin Coals control and required Synergy to re-establish power connection.

Was this non-compliance previously reported to DWER?

☒ Yes, and

☐ Reported to DWER verbally

Date: / /

☒ Reported to DWER in writing

Date: 10 October 2023

Section E – Details of non-compliance with licence condition

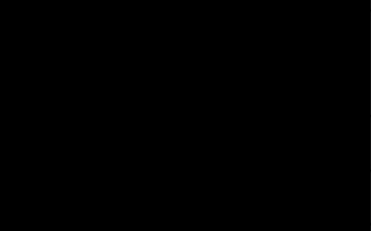
Please use a separate page for each condition with which the licence holder was non-compliant at a time during the reporting period.

Section E – Details of non-compliance with licence condition			
Condition no:	Table 3.2.1	Date(s) of non-compliance:	12 April 2023
Details of non-compliance: Target exceedance TRH site W4			
TRH concentrations recorded at 14.67 mg/L on the 12 April 2023: target criteria of 10 mg/L.			
<p>What was the actual (or suspected) environmental impact of the non-compliance?</p> <p>NOTE – please attach maps or diagrams to provide insight into the precise location of where the non-compliance took place.</p>			
<p>It is unlikely that there were any environmental impacts associated with the exceedance:</p> <ul style="list-style-type: none"> • Surface water does not discharge to the environment from the Ewington Mine site. Surface water is collected in the Pit 4 sump. • The depth to ground water is approximately 40 mbgl, the likelihood of the groundwater being impacted and a complete exposure pathway existing is considered insignificant. 			
Cause (or suspected cause) of non-compliance:			
The exceedance is believed to be due to the non-performance of one the oil water separator systems.			
Action taken to mitigate any adverse effects of non-compliance and prevent recurrence of the non-compliance:			
Griffin Coal engaged with the systems manufacturers on refinements to the operating and maintenance regimes for the oil water separators.			
Was this non-compliance previously reported to DWER?			
<input checked="" type="checkbox"/> Yes, and			
<input type="checkbox"/> Reported to DWER verbally		Date: / /	
<input checked="" type="checkbox"/> Reported to DWER in writing		Date: 28 April 2023	

Section F – Declaration

I / We declare that the information in this Annual Audit Compliance Report is true and correct and is not false or misleading in a material particular¹.

I / We consent to the Annual Audit Compliance Report being published on the Department of Water and Environmental Regulation's (DWER) website.

Signature ² :		Signature:	
Name: (printed)		Name: (printed)	
Position:		Position:	
Date:		29/09/2023	Date:
Seal (if signing under seal):			

¹ It is an offence under section 112 of the *Environmental Protection Act 1986* for a person to give information on this form that to their knowledge is false or misleading in a material particular.

² AACRs can only be signed by the licence holder or an authorised person with the legal authority to sign on behalf of the licence holder.