

## Government of Western Australia Department of Water and Environmental Regulation

#### **Annual Audit Compliance Report Form**

Environmental Protection Act 1986, Part V Division 3

Once completed, please submit this form either via email to <u>info@dwer.wa.gov.au</u>, or to the below postal address:

Department of Water and Environmental Regulation Locked Bag 10 Joondalup DC WA 6919

Section A – Licence details				
Licence number:	L7353/1996/10	Licence file number:	2010/008360	
Licence holder name:	Monadelphous Energy Services Pty Ltd			
Trading as:				
ACN:	081 037 121			
Registered business address:	59 Albany Highway Victoria Park WA 6100			
Reporting period:	01 / 01 / 2024	to 31 / 12 / 2024		

#### Section B - Statement of compliance with licence conditions

Did you comply with all of your licence conditions during the reporting period? (please tick the appropriate box)

- $\boxtimes$  Yes please complete:
  - section C;
  - section D (if required); and
  - sign the declaration in Section F.
- ☐ No please complete:
  - section C:
  - section D (if required);
  - section E; and
  - sign the declaration in Section F.

# Provide the actual production quantity for this reporting period. Supporting documentation is to be attached. Prescribed premises category Selectric Power Generation Actual production quantity Electrical Power Generation 215182 MWh Steam Production 333466 Tonnes

Section D – Statement of actual Part 2 waste discharge quantity			
Provide the actual Part 2 waste discharge quantity for this reporting period. Supporting documentation is to be attached.			
Prescribed premises category	Actual Part 2 waste discharge quantity		
52 Electric Power Generation	No Applicable Waste		

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Section E – Details of non-compliance	with licence condition
Please use a separate page for each condition at a time during the reporting period.	n with which the licence holder was non-compliant
Condition no:	Date(s) of non-compliance:
Details of non-compliance:	
What was the actual (or suspected) environment	ental impact of the non-compliance?
NOTE – please attach maps or diagrams to provide compliance took place.	e insight into the precise location of where the non-
Cause (or suspected cause) of non-compliance	e:
Action taken to mitigate any adverse effects of	non-compliance and prevent recurrence of the
non-compliance:	
Was this non-compliance previously reported t	to DWER?
Yes, and	
Reported to DWER verbally	Date: / /
Reported to DWER in writing	Date: / /

#### Department of Water and Environmental Regulation

### Section F - Declaration I / We declare that the information in this Annual Audit Compliance Report is true and correct and is not false or misleading in a material particular1. I / We consent to the Annual Audit Compliance Report being published on the Department of Water and Envir website. Signature<sup>2</sup>: Signature: Name: (printed) Name: (printed) Position: Position: Date: 22/01/2025 Date: Seal (if signing under seal):

<sup>&</sup>lt;sup>1</sup> It is an offence under section 112 of the *Environmental Protection Act 1986* for a person to give information on this form that to their knowledge is false or misleading in a material particular.

<sup>&</sup>lt;sup>2</sup> AACRs can only be signed by the licence holder or an authorised person with the legal authority to sign on behalf of the licence holder.

# KMK COGEN Facility Production Totals 2024 Form AACRs Section C (Supporting Documentation)

#### **KMK COGEN Facility Production Totals**

The KMK Cogen Facility produces both power & steam. The total production quantities for year 2024, are listed below.

#### Power Production Total

The total power production for the year, is derived from the site's GT generator's MWH meter reading. The meter is read daily, and the reading recorded in the sites reading report data base. The total for the year 2024, is calculated, by subtracting the value on the first of January 2024 from the value on the first of January 2025. The total power produced for year 2024 was **215182 MWH**.

#### **Steam Production Total**

The site produces steam for both the TRONOX Pigment Plant (Main Steam Flow) and for NOX abatement in the GT (NOx Steam Flow). The steam flows are totalised in the DCS, read, and recorded daily in the sites reading report data base.

The total steam production for the year, is derived from the DCS steam flow totaliser values, recorded in the sites reading report data base. The total for the year 2024, was calculated by subtracting the totaliser values on the first of January 2024 from the value of the first of January 2025, for both steam flows. Then adding the two steam flow totals together. The value for year 2024 was **333466 tonnes** of steam produced.