

Environment

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1 Introduction

1.1 Overview

Roy Hill includes an iron ore mine at the Roy Hill deposit, a mine process plant, a heavy haul railway system to the port and port facilities at Port Hedland.

Roy Hill situated approximately 115 kilometres (km) north of Newman, on the flat plains at the eastern end of the Chichester Range, in the Pilbara region of Western Australia.

With a defined mineralisation of more than 2.4 billion tonnes of +55% Fe iron ore, enough to sustain a mine life of more than 20 years, the Roy Hill Project will produce 60 million tonnes per annum (Mtpa) of direct ship ore as Lump and Fines Hematite.

Roy Hill comprises the construction and operation of state-of-the-art facilities including:

- Conventional open pit, bulk mining operation from multiple production benches;
- 65 Mtpa mine, process plant, airport and permanent accommodation village;
- 344 km single line heavy haul railway linking the mine and port;
- Purpose built, dedicated two berth iron ore facility at Port Hedland, capable of receiving, stockpiling, screening and exporting 70 Mtpa (wet) of iron ore as lump and fines; and
- Integrated Corporate Headquarters and Remote Operations Centre based in Perth.

Roy Hill Infrastructure Pty Ltd (RHI) is the proponent for the Roy Hill port (the port) that was approved for development in the Pilbara region of Western Australia.

1.2 Purpose and Scope

Purpose: The purpose of this Annual Environment Report (AER) is to outline compliance with conditions of the Operating Licence applicable to the Rail Terminal Yard (L8948/2016/1) (the Licence).

The AER has been prepared to meet Conditions 4.1.2, 4.2.1 and 4.2.2 of the Licence.

This AER addresses the requirements stipulated in Condition 4.2.1 of the Licence.

Table 1 outlines where each item in these conditions has been addressed in the report.

Scope: This AER covers the period 1 January 2021 to 31 December 2021 ("reporting period") and is required to be submitted to the Department of Water and Environmental Regulation (DWER) by 31 March 2022 (being 90 days after the end of the reporting period).

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Table 1 - AER parameters (Operating Licence Table 4.2.1)

Condition or Table (if relevant)	Parameter	Format of Form	Relevant Section of this Report
-	Summary of any failure or any malfunction of any pollution control equipment and any environmental incidents that have occurred during the annual report and any action taken.	None specified	Section 5.1
Table 3.2.1	Monthly records and cumulative volume for the WWTP.	None specified	Section 4.1
	Biochemical Oxygen Demand, Total Suspended Solids, pH, Total Nitrogen, Total Phosphorus, <i>E.coli</i> and Total Recoverable Hydrocarbons.	LR1	Appendix 3
4.1.2	Compliance	None specified	Section 3
4.1.4	Complaints summary	None specified	Section 5.2

1.3 Current Operations

To support the operation of the heavy haul railway system, RHI operate the Rail Terminal Yard (RTY) which includes the:

- Rolling Stock Maintenance Workshop (RSM);
- Bulk Fuel Storage and Handling Facility (BFSF) capable of storing 3,200 cubic metres (m³) of C1 combustible liquid (diesel);
- · Oily Water Separators (OWSs); and
- Wastewater Treatment Plant (WWTP) with a maximum design capacity of 25 m³ per day.

The RTY including the BFSF and WWTP is located approximately 16 kilometres (km) south of Port Hedland, within Boodarie Industrial Estate.

Throughout the reporting period, the activities undertaken at the RTY include the operation of the:

- Bulk fuel storage with two self-bunded diesel buffer tasks and a self-bunded bowser tank at the RSM;
- WWTP treated wastewater generated from staff onsite at the RTY and spray irrigation field;
- · RSM including OWS; and
- · BSFS including OWS.

2 Approval Overview

RHI is the proponent for the RTY located on the Special Rail Licence (SRL) Miscellaneous Licence 4SA issued in accordance with the requirements of the *Railway (Roy Hill Infrastructure Pty Ltd) Agreement Act 2010*. The SRL was granted under the *Mining Act 1978* on 5 July 2011 and provides approval for the Licensee to construct a railway from Port Hedland to the Roy Hill Iron Ore Mine.

RHI received approval under Part IV of the EP Act in November 2011 under the declaration of Ministerial Statement 847. Under Part V of the EP Act various Works Approvals for construction were approved following which the facility was approved to operate under Operating Licence L8948/2016/1.

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Operating Licence L8948/2016/1 was issued on 31 March 2016 and commenced on 4 April 2016. As of 31 December 2021, there have been no amendments made to the Licence.

3 Licence Compliance

An assessment of all Licence conditions has been undertaken in a Compliance Assessment Audit Table provided in Appendix 1

During the reporting period, there were two non-compliances against conditions (2.2.2 and 4.3.1) of the Operating Licence as outlined in the Audit Table in Appendix 1. An Annual Audit Compliance Report (AACR) is provided in Appendix 2.

4 Monitoring

4.1 Wastewater Treatment Plant (WWTP) Monitoring

Table 2 outlines the sample results for the quarterly sampling of the RTY WWTP during the reporting period.

These results are also provided in the LR1 forms in Appendix 3.

Table 2 - RTY WWTP sampling dates and results - RHI Rail

Parameter	Units	Results Range 2019-2020	Quarter 1	Quarter 2	Quarter 3	Quarter 4
			19/01/2021	20/04/2021	29/07/2021	25/10/2021
Number of days between events	en sampling		69*	91	100	88
Biochemical Oxygen Demand (BOD) (filtered)	mg/L	<5	<5	<5	3	<2
Total Suspended Solids (TSS)	mg/L	9-44	8	<5	<5	8
Field pH	pH units	4.3-9.6	7.2	8.9	8.81	8.12
Total Nitrogen (TN)	mg/L	13-47	13	19	19.1	42.4
Total Phosphorus (TP)	mg/L	0.95-3.3	2.7	4.3	1.97	1.08
E.coli	MPN/100ml	<1	<1	<1	<1	19

^{*}The quarter 1 2021 previous sample was from 22/10/20.

Table 3 shows the monthly cumulative wastewater inflow meter readings, along with the calculated daily average inflow volume each month.

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Table 3 – RTY WWTP cumulative wastewater inflow volume m³ per day – RHI Rail

Date of meter reading	Cumulative Inflow Meter Reading (m³)	Monthly Inflow Volume (m³)	Average Daily Inflow Volume (m³) per month
31/01/2021	9539.17	135.89	4.4
29/02/2021	9811.25	272.08	9.5
31/03/2021	9971.6	160.31	5.3
30/04/2021	10184.8	213.24	7.1
31/05/2021	10386.3	201.5	6.5
30/06/2021	10682.5	296.2	9.9
31/07/2021	10931	248	7.9
31/08/2021	11197.3	266.3	8.8
30/09/2021	11366.3	169	5.5
31/10/2021	11467	100.7	3.3
30/11/2021	11617.1	150.1	5.0
31/12/2021	11830	213	7.2
Total inflow to the WWTP during	the reporting period was 2426.	82 m ³	
The overall average daily inflow v	volume to the WWTP was 6.7 m	3	

The overall average daily inflow volume to the WWTP was 6.7 m³, as shown in Table 4, which was well below the licenced daily throughput limit of 25m³ per day.

Table 4 shows the monthly cumulative treated wastewater flow meter readings for discharge to the spray irrigation field. The total wastewater discharged during the reporting period was 1227.43 m³.

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Table 4 – RTY WWTP cumulative volume of discharge to spray field irrigation area – RHI Rail

Date of meter reading	Cumulative Outflow Meter Reading (m³)	Monthly Outflow Volume (m³)	Average Daily Outflow Volume (m³) per month
31/01/2021	4973	68	2.19
29/02/2021	5089.6	116.5	4.16
31/03/2021	5155.87	66.3	2.14
30/04/2021	5263.08	107.2	3.57
31/05/2021	5355.61	92.5	2.98
30/06/2021	5499.4	143.8	4.79
31/07/2021	5588.58	89.1	2.87
31/08/2021	5678.8	90.2	2.91
30/09/2021	5809.2	130.4	4.35
31/10/2021	5894.8	85.7	2.76
30/11/2021	6039.4	144.5	4.82
31/12/2021	6132.57	93.2	3.00

4.2 Bulk Fuel Storage and Handling Facility OWS Discharge Point

Table 5 outlines the sample results for Total Recoverable Hydrocarbons (TRH) undertaken quarterly for the BFSF OWS discharge chamber. These results are also provided in the LR1 form in Appendix 3.

Table 5 – BFSF OWS discharge chamber TRH C6-40 results – RHI Rail

Parameter	Units	Licence Limit	Results Range 2019-2020	Quarter 1	Quarter 2	Quarter 3	Quarter 4
				17/02/2021	18/05/2021	17/08/2021	22/11/2021
Number of days between sampling events		>45		100*	90	91	97
BFSF OWS	mg/L	15	1.3-13	17	9.3	7.01	2.59

^{*}The quarter 1 2021 last sample period was taken on 9/11/20

The licenced limit for TRH (15 mg/L) was exceeded quarter 1 during the reporting period.

Due to the design configuration, it is possible this OWS discharged to the environment during quarter 1. However, since the water level inside the tank was very low during sampling event in February it is also likely that the TRH levels of water discharged during the wet season was much lower than the recorded 17mg/L and potentially below the licence limit due to any dilution. Although the OWS was not immediately resampled following the exceedance, TRH soil sampling was conducted at the discharge point (10/3/21) did not indicate any hydrocarbon contamination.

All samples were conducted on a quarterly basis, and greater than 45 days apart.

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4.3 Rolling Stock Maintenance Workshop OWS Discharge Point

Table 6 outlines the sample results for TRH undertaken quarterly for the RSM OWS discharge chamber. These results are also provided in the LR1 form in Appendix 3.

Table 6 - RSM OWS discharge chamber TRH C6-40 results - RHI Rail

Parameter	Units	Licence Limit	Quarter 1	Quarter 2	Quarter 3	Quarter 4
			17/02/2021	18/05/2021	17/08/2021*	22/11/2021
Number of days between sampling events		>45	100*	90	91	N/A*
RSM OWS	mg/L	15	1.6	.77	1.66	N/A

^{*}The quarter 1 2021 last sample was taken on 9/11/2020

All samples were conducted on a quarterly basis, and greater than 45 days apart. No exceedances of the licence limit were recorded during the reporting period.

5 Records and Reporting

5.1 Failure or Malfunction of Pollution Control Equipment

There was a malfunction of the BFSF OWS during the reporting period.

Exceedances of TRH were recorded during the sampling of the discharge chambers of the BFSF OWS as outlined in Table 5. Where exceedances were recorded, investigations into the cause of the exceedances were conducted and rectification works were carried out where necessary.

An N1 form was lodged on 09/03/2021 for exceedance at BFSF on 17/02/2021.

5.2 Complaints Summary

No complaints have been received concerning the environmental impact of the activities undertaken at the Premises during the reporting period. Should any complaints be received, RHI will record these in the Roy Hill Incident Management System and address them in accordance with the Roy Hill's Incident, Non-Conformance and Action Management Procedure (OP-PRO-00702).

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^{*} Quarter 4 2021 sampling was attempted on 22/11/2021 but the OWS was dry and cleaned out prior to event

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6 Abbreviations

Table 7 – Abbreviations

Abbreviation	Definition
AACR	Annual Audit Compliance Report
AER	Annual Environmental Report
BFSF	Bulk Fuel Storage and Handling Facility
BOD	Biochemical Oxygen Demand
CEO	Chief Executive Officer of DWER
DER	Department of Environment Regulation
DWER	Department of Water and Environmental Regulation – formerly DER
ha	Hectare
L	Litre
m	Metre
m³	Cubic Metre
Mg/L	Milligrams per litre
MPN	Most Probable Number
mtpa	Million tonnes per annum
NATA	National Association of Testing Authorities, Australia
OWS	Oily Water Separator
RHI	Roy Hill Infrastructure
RSM	Rolling Stock Maintenance Workshop
RTY	Rail Terminal Yard
SRL	Special Rail Licence
TDS	Total Dissolved Solids
TN	Total Nitrogen
ТР	Total Phosphorus
TRH	Total Recoverable Hydrocarbons
TSS	Total Suspended Solids
WWTP	Wastewater Treatment Plant
yr	Year

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7 Definitions

Table 8 – Definitions

Term	Definition		
Annual period	Inclusive period from 1 January until 31 December of that year		
<i>E.coli</i>	Escherichia coli		
Operating Licence	Operating Licence for Prescribed Premises number L8948/2016/1		
Prescribed Premises	Prescribed premises as per Schedule 1 of the <i>Environmental Protection Act</i> 1986		
Reporting Period	1 January 2020 to 31 December 2020		
Roy Hill	Roy Hill Infrastructure Pty Ltd		
Spot Sample	Discrete sample representative at the time and place at which the sample is taken.		

8 References

Table 9 – References

Document number	Title
	Mining Act 1978
	Railway (Roy Hill Infrastructure Pty Ltd) Agreement Act 2010
AS/NZS 5667.1	Australian Standard AS/NZS 5667.1 Water Quality – Sampling – Guidance of the Design of sampling programs, sampling techniques and the preservation and handling of samples.
ASNZS 5667.10	Australian Standard AS/NZS 5667.10 Water Quality – Sampling – Guidance on sampling waste waters
Department of Water and Environmental Regulation	Licence, <i>Environmental Protection Act 1986,</i> Part V, Roy Hill Iron Ore Pty Ltd, L8948/2016/1

9 Appendices

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Appendix 1 – 2021 Rail Terminal Yard Operating Licence Audit Table

Item No.	Condition No.	Condition	Comments	Actions Required/Recommended	Compliant (Yes/No)
PRESCRI	BED PREMISI	ES CAPACITY			
1	NA	Category number Category description Bulk storage of chemicals, etc. premises on which acids, alkalis or chemicals that — (a) contain at least one carbon to carbon bond; and (b) are liquid at STP (standard temperature and pressure) Sewage facility: premises — (a) on which sewage is treated (excluding septic tanks); or (b) from which treated sewage is discharged onto land or into waters Category production or design capacity 1,000 cubic metres in aggregate 3,450 cubic metres in aggregate More than 20 but less than 100 cubic metres per day	Category 73 The sum of the maximum fuel tank capacities for the Rail Terminal Yard (RTY) Bulk Fuel Storage Facility (BFSF) (1,505m³), Rolling Stock Maintenance (RSM) Buffer Tanks (203m³) and RSM total is 1,708m³. This is below the limit stipulated in the Operating Licence of 3,450m³. No modifications have occurred to increase capacity. Category 85 Meter readings from the RTY WWTP are recorded in Roy Hill's Environmental Data Management System (Envirosys). The inflow meter reading is recorded monthly and a daily average calculated. The maximum daily average inflow for the audit period was 6.9 m³/day. This is below the Licence limit of 25m³/day.		Yes
1.2 PREN	MISES OPERA	TION			
2	1.2.1	The Licensee shall record and investigate the exceedance of any descriptive or numerical limit in this section.	There have been no exceedances of the limits stipulated in Section 1.2 The maximum daily average inflow for the audit period was 4.5 m³/day.		Yes
3	1.2.2	The Licence shall ensure that where waste produced on the Premises are not taken off-site for lawful use or disposal, they are managed according to the requirements in Table 1.2.1. Table 1.2.1 Management of waste Facility as Waste type Management Strategy Management Strategy Biological, physical and chemical sewer inflow(s) only. Treatment of sewage waste shall be at or below treatment 25 m³/day Note 1: Additional requirements for the acceptance of controlled waste (including asbestos and tyres) are set out in the Environmental Protection (Controlled Waste) Regulations 2004.	As per audit item 1		Yes
4	1.2.3	The Licensee shall ensure that the irrigation of treated wastewater meets the following: (a) no irrigation generated run-off, spray drift or discharge occurs beyond the boundary of the defined irrigation area; (b) treated wastewater is evenly distributed over the irrigation area; (c) soil erosion is prevented from occurring; (d) irrigation does not occur on land that is waterlogged; and (e) a vegetation cover is maintained over the irrigation area.	A site inspection confirmed the spray field shows no sign of run-off, spray drift or discharge beyond the facility boundary. There was no soil erosion within the boundary of the facility. Slight vegetation cover was evident over the irrigation area.		Yes

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5	1.2.4	The Licensee shall ensure that hydrocarbons are only stored and/or treated within the vessels or compounds provided with the infrastructure detailed in Table 1.2.2.	The BFSF, RSM buffer tanks and bowser tanks were constructed as designed and therefore the facility meets the requirements stipulated in condition 1.3.4.	Yes
		Table 1.2.2: Containment infrastructure Containment cell as depicted in Schedule 1 2 x category 6 storage tanks with a capacity of 1,600 m² each, located within a concrete and high density polyethylene lined bund with a bund wall greater than 500 mm in height.		
		C1 combustible liquid (diesel) Rolling Stock Workshop Buffer Tanks Rolling Stock Workshop Bowser Tank C1 combustible liquid (diesel) Fitted with audible high level alarms and a high level mechanical float switch. 2 x 110 m³ self bunded diesel fuel storage tanks. 1 x 30 m³ self bunded diesel tank		
6	1.2.5	The Licensee shall ensure the limits specified in Table 1.2.3 are not exceeded. Table 1.2.3: Production or design capacity limits Category¹ Category description¹ Premises production or design capacity limit 73 Bulk storage of chemicals, etc. 3,450 cubic metres in aggregate as per containment cell specified in Table 1.2.2 Note 1: Environmental Protection Regulations 1987, Schedule 1.	As per audit item 1	Yes
2.1 Gene	eral			
7	2.1.1	The Licensee shall record and investigate the exceedance of any descriptive or numerical limit or target specified in any part of section 2 of this Licence.	As per Item 9 there has been an exceedance of the TRH limit for the Bulk Fuel Facility OWS. The exceedance at the Bulk Fuel Facility was investigated and reported to the CEO. Details of the actions taken as a result of the investigation were provided via N1 Form.	Yes
	T			
8	2.2.1	The Licensee shall ensure that where waste is emitted to land from the emission points in Table 2.2.1 and identified on the map of emission points in Schedule 1 it is done so in accordance with the conditions of this Licence. Table 2.2.1: Emissions to land	WWTP discharge is directed to the WWTP Spryfield, the area of the irrigation spray field has been confirmed as 4,988m² by GIS (Hill View). The BFSF OWS system treats any potentially contaminated water from the BFSF prior to discharge into a storm water drain with a headwall and protection.	Yes
		Emission point reference and location on Map of emission points Spray Irrigation Field Discharge from the WWTP to the Treated wastewater	The RSM OWS is viewed on site as being a recirculating unit and therefore there is no discharge to the environment. Periodically when required, the oily water is pumped and removed offsite by a licenced contractor.	
		Bulk Fuel Facility OWS Discharge Point Rolling Stock Workshop OWS Discharge Point Discharge of treated water from the environment Discharge of treated water from the environment Discharge of treated water from the environment via a headwall with rock protection Water that has been treated through the OWS prior to discharge to the environment via a headwall with rock protection Water that has been treated through the OWS prior to discharge to the environment via a headwall with rock protection		

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9	2.2.2	The Licensee shall not cause the limits listed in Table 2.2		land greater than	The licence limit for TRH (15mg/L) was exceeded at the BFSF on 17/02/2021.	No further action required as OWS has been maintained and water quality is now compliant according to latest sampling.	No
		Table 2.2.2: Emission limits to land Emission point reference Parame	eter Limit (including units)	Averaging period	Actions arising from this event included undertaking all required actions/maintenance/repair to the BFSF OWS to ensure all wastewater is discharged below the Operating	compliant according to latest sampling.	
		Bulk Fuel Facility OWS Discharge Point Rolling Stock Workshop OWS Discharge Point Total Re Hydroca	ecoverable arbons 15 mg/L	Spot sample	Licence requirements and resampling the BFSF OWS following corrective works.		
	TORING eral monitor 3.1.1	ing The licensee shall ensure the	nat:		Sampling has been undertaken in accordance with the AS/NZ standards and is		Yes
		(a) all water samples are co AS/NZS 5667.1; (b) all wastewater sampling 5667.10; and (c) all laboratory samples a with current NATA accredit unless otherwise indicated	ollected and preserved in accordage is collected in accordage in a submitted to and testation for the paramete	nce with AS/NZS ted by a laboratory	 incorporated into the following work instructions: OEMP Wastewater Sampling for Port and Rail Work Instruction (OP-WIN-03667) Taking a QA/QC Water Sample Work Instruction (OP-WIN-06054) Oily Water Separator Sampling for Port & Rail Work Instruction (OP-WIN-06859) Samples are submitted to the SGS laboratory which has a NATA Accreditation #2562 (as stated on the lab reports). 		
11	3.1.2	The Licensee shall ensure the wastewater from the WWT	•	-	Sampling for the WWTP was undertaken at least 45 days apart for all quarters. Sampling was undertaken on 19/01/2021, 20/04/2021, 13/09/2021, 23/11/2021.		Yes
12	3.1.3	The Licensee shall ensure the Premises to comply with the accordance with the manuf	e conditions of this Lice	ence is calibrated in	Manufacturer's guidelines do not have any calibration recommendation for the WWTP flowmeters. The ph meter used in the WWTP has been calibrated at least monthly ahead of monitoring events.		Yes
13	3.1.4	The Licensee shall, where to practicably met, or a discre requirements, bring these is accompanied with a report the methods.	pancy exists in the intelissues to the attention of	rpretation of the of the CEO	This is not applicable as all calibration is being conducted as per condition 3.1.3		Yes

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14	3.2.1	to the specific	hall undertake the mon ations in that table.	nitoring in Tab	le 3.2.1 according	All sampling required by condition 3.2.1 has been completed for the audit period and the data is available in EnviroSys.	Yes			
		Table 3.2.1: Monit Emission point reference	oring of emissions to land Parameter	Units Frequency		WWTP lab sampling was undertaken on 19/01/2021, 20/04/2021, 13/09/2021, 23/11/2021.				
		WWTP – prior to discharge to spray irrigation field Cumulative volume m³/day Biochemical Oxygen Demand mg/L Total Suspended Solids mg/L pH nits Total Nitrogen mg/L Total Phosphorus mg/L E.coli MPN/100mL	Monthly Quarterly	Field reading (field free chlorine and field pH) was undertaken 31/01/2021, 30/04/2021, 31/07/2021, 31/08/2021, 30/09/2021 and 31/10/2021. Monitoring of the BFSF OWS was undertaken on the 17/2/21, 18/5/21, 17/8/21 and						
4. INFORI		Bulk Fuel Facility OWS Discharge Point Rolling Stock Workshop OWS Discharge Point Note 1: In field on-NAT	Total Recoverable Hydrocarbons A accredited analysis permitted.	mg/L	Quarterly (unless there is no discharge during the quarter)	the 22/11/21 during the audit period. Monitoring of the RSM OWS was undertaken only on 17/02/ 2021, 18/05/2021 and 17/08/2021. No monitoring was undertaken in Q4 as the chamber was dry.				
4. INFOR	RMATION									
15	4.1.1	(a) be legible; (b) if amended subsequent ar (c) except for from the date Licence or any (d) for those for Licence or any (i) off-site env	n and records required by the amended in such a mendments remain legil records listed in 4.1.1(d) the records were made subsequent licence; an ollowing records, be ret subsequent licence: ironmental effects; or nich affect condition of the mended in the subsequent licence:	way that the ble or are cap) be retained or until the e id ained until th	original and able of retrieval; for at least 6 years expiry of the expiry of the	All information and records covered by this audit were legible and retained in DMS or Envirosys.	Yes			
16	4.1.2	the end of the indicating the	nust submit to the CEO annual period, an Annu extent to which the Lice his Licence for the Annu	ual Audit Com ensee has cor	pliance Report	The Annual Audit Compliance Report (AACR) for 2020 was submitted with the Annual Environmental Report (AER) on 30/03/2021 within the 90 calendar days after the annual period. This document is stored in DMS.	Yes			
17	4.1.3	as a minimum received conce	hall implement a compl , records the number ar erning the environment the Premises and any a	nd details of calimpact of t	omplaints he activities	There were no complaints recorded during the audit period.	Yes			

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18	4.2.1	The report shall contain the information listed in Table 4.2.1 in the format or form specified in that table.					The Annual Environmental Report (AER) was submitted on 30/03/2021 within the 90 calendar days after the annual period containing information as per table 4.2.1. This document is stored in Roy Hill's Document Management System	Yes
		Table 4.2.2: No Condition or table (if relevant)	n-annual reporting requirements Copies of original monitoring reports submitted to the Licensee by third parties	Reporting period Not Applicable	Reporting date (after end of the reporting period) Within 30 days of the CEOs request	As received by the Licensee from third parties		
		Table 4.2.1: An Condition or table (if relevant)	nual Environmental Repo Parameter			Format or form ¹		
		Table 3.2.1	Summary of any failure or malfunction of any pollution control equipment and any environmental incidents that have occurred during the annual period and any action taken Table 3.2.1 Monthly records and cumulative volume for the WWTP None specified Biochemical Oxygen Demand, Total Suspended Solids, pH, LR1		None specified			
		4.1.2	Total Nitrogen, Total Pho Recoverable Hydrocarbo Compliance	osphorus, E.co	uspended Solids, ph,	None specified None specified		
		Note 1: Forms are				Tronc opcomed		
19	4.2.2	contains an	ensee shall ensure that the Annual Environmental Report also s an assessment of the information contained within the against previous monitoring results and Licence limits.		within the	Result tables included in the AER include a "previous results" range.	Yes	
20	4.2.3		e shall submit the the the specification			2.2 to the CEO	There have been no requests during the audit period.	Yes
4.3 Noti	1							
21	4.3.1	are notified	e shall ensure tha I to the CEO and in Its of the table.	•			N1 form was submitted on 11/03/2021 for the exceedance of the Bulk Fuel Facility OWS licence limit detected on 17/02/2021. BFSF OWS quarterly monitoring of treated wastewater confirmed TRH level above the parameter outlined in operating	No
		Table 4.3.1: No Condition or table (if relevant)	otification requirements Parameter	Notificat	tion requirement ¹	Format or form ²	licence L8948/2016/1 returning a result of 17mg/L.	
		1.2.1	Breach of any limit specified in the Licence	later than day.	s soon as practicable from of the next usua s soon as practicable	l working		
			Calibration report	As soon	as practicable.	None specified		
		Note 1: Notification Act Note 2: Forms ar	on requirements in the Licence re in Schedule 2	e shall not nega	ate the requirement to con	mply with s72 of the		

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Appendix 2 – Annual Audit Compliance Report

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Annual Audit Compliance Report Form

Environmental Protection Act 1986, Part V

Section A – Licence	e Details						
Licence number:	L8948/2016/1	6/1 Licence file number: DER2016/000017					
Licence holder:	Roy Hill Infrastructure Pty Ltd						
Trading as:	Roy Hill Infrastructure Pty Ltd						
ACN:	130 249 633						
Registered address:	28-42 Ventnor Ave, WEST PERTH WA 6005						
Reporting period:	1 January 2021	to	31 December 2021				

Section B – Statement of Compliance with Licence Conditions

Did you comply with all of your licence conditions during the reporting period? (please tick the appropriate box)

☐Yes - please complete:

- section C;
- section D if required; and
- sign the declaration in Section F.

⊠No – please complete:

- section C;
- section D if required;
- section E; and
- · sign the declaration at Section F.

Section C – Statement of Actual Production Provide the actual production quantity for this reporting period. Supporting documentation is to be attached. Prescribed Premises Category Actual Production Quantity 73 3,256 cubic metres in capacity

Section D – Statement of Actua	al Part 2 Waste Discharge Quantity				
Provide the actual Part 2 waste discharge quantity for this reporting period. Supporting documentation is to be attached.					
Prescribed Premises Category Actual Part 2 Waste Discharge Quantity					
6.7 cubic metres overall daily average during annual period					

Section E – Details of Non-Compliance with Licence Condition						
Please use a separate page for each condition with which the licence holder was non-compliant at a time during the reporting period.						
Condition no:	2.2.2	Date(s) of non- compliance: 17/02/2021				
Details of non-comp						
a result of 17 mg/l.	ter Separator exceeded the li					
What was the actua	al (or suspected) environmen	tal impact of the non-c	ompliance?			
compliance took place		and the second second				
undertaken on 10/0 reporting and there	mpact occurred due to the no 03/2021 confirmed low levels fore below commercial and in ction (Assessment of Site Co	of TRH to environment adustrial limits outlined	t were below the limit of I in the National			
Cause (or suspecte	ed cause) of non-compliance	-				
Sample was taken from the bottom of the tank as there was no other sample to collect due from a recent maintenance service on the BFSF OWS.						
Action taken to mitigate any adverse effects of non-compliance and prevent recurrence of the non-compliance:						
BFSF OWS has a weekly service schedule which includes identifying faults/repairs. If the OWS is seen to be faulty, then the OWS will be emptied by a licensed contractor.						
Was this non-compliance previously reported to DER?						
⊠ Yes, and						
☐ Reported to	DER verbally	Date: / /				
⊠ Reported to	DER in writing	Date: 11/03/2021				



Section E – Details of Non-Compliance w	ith Licence Condition
Please use a separate page for each condition vat a time during the reporting period.	vith which the licence holder was non-compliant
Condition no: 4.3.1	Date(s) of non- compliance: 17/02/2021
Details of non-compliance:	
N1 form was not submitted by 5 pm 11/03/2021 limit at the BFSF OWS.	after the breach on 17/02/2021 of the licence
What was the actual (or suspected) environment	tal impact of the non-compliance?
NOTE – please attach maps or diagrams to provide in compliance took place.	nsight into the precise location of where the non-
No environmental impact due to non-compliance	of this condition.
Cause (or suspected cause) of non-compliance:	
N1 form was submitted as soon as practicable. For working day was not possible as lab results were Rail site Environmental team was not back at working the non-compliance on 9 March, Roy Hill require under Part A of the N1 form.	e not received until 4 March 2021. The Port and ork until 8 March 2021. Following identification of
Action taken to mitigate any adverse effects of n non-compliance:	•
No action is necessary as N1 notification was su	bmitted as soon as practicable.
Was this non-compliance previously reported to	DER?
Yes, and	
☐ Reported to DER verbally	Date: / /
Reported to DER in writing	Date: / /

Section F - Declaration

I/We declare that the information in this Annual Audit Compliance Report is true and correct and is not false or misleading in a material particular¹. I/We consent to the Annual Audit Compliance Report being published on the Department of Environment Regulation's (DER) website.

Signature²:

Name: (printed)

Position:

Date:

Seal (if signing under seal):

¹ It is an offence under section 112 of the *Environmental Protection Act 1986* for a person to give information on this form that to their knowledge is false or misleading in a material particular.

² AACRs can only be signed by the licence holder or an authorised person with the legal authority to sign on behalf of the licence holder.

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Appendix 3 – LR1 Form

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Licence: L8948/2016/1 Licensee: Roy Hill Infrastructure Pty Ltd

Form: LR1 Period: 1 January 2021 to 31 December 2021

Name: Monitoring of emissions to land

Form LR1: Monitoring of emissions to land						
Emission point	Parameter	Result	Averaging period	Method	Sample date & times	
WWTP- prior to		mg/L		Laboratory	Sample dates & times	
discharge to spray irrigation field		<5			Quarter 1 – 19/01/21 (08:00)	
in igation neid	Biochemical Oxygen Demand	<5			Quarter 2 – 20/04/21 (08:20)	
		3			Quarter 3 – 29/7/21 (09:30)	
		<2	Spot sample		Quarter 4 – 25/10/21 (09:05)	
		mg/L			Sample date & times	
		8			Quarter 1 – 19/01/21 (08:00)	
	Total Suspended Solids	<5			Quarter 2 – 20/04/21 (08:20)	
		<5			Quarter 3 – 29/7/21 (09:30)	
		8			Quarter 4 – 25/10/21 (09:05)	
		pH units			Sample date & times	
	nll	7.2			Quarter 1 – 19/01/21 (08:00)	
	pH	8.9			Quarter 2 – 20/04/21 (08:20)	
		8.8			Quarter 3 – 29/7/21 (09:30)	



		8.4		Quarter 4 – 25/10/21 (
		mg/L	1	Sample date & times
		13	-	Quarter 1 – 19/01/21 (0
	Total Nitrogen	19	-	Quarter 2 – 20/04/21 (0
		19.1	-	Quarter 3 – 29/7/21 (09
		42.4	-	Quarter 4 – 25/10/21 (0
		mg/L	-	Sample date & times
		2.7		Quarter 1 – 19/01/21 (0
	Total Phosphorus	4.3	-	Quarter 2 – 20/04/21 (0
		1.97	-	Quarter 3 – 29/7/21 (09
		1.08	-	Quarter 4 – 25/10/21 (0
		cfu/100 mL		Sample date & times
		<1	-	Quarter 1 – 19/01/21 (0
	E.coli	<1		Quarter 2 – 20/04/21 (0
		<1		Quarter 3 – 29/7/21 (09
		19		Quarter 4 – 25/10/21 (0
Bulk Fuel Facility		mg/L		Sample date & times
OWS Discharge Point	Total Recoverable Hydrocarbons	17	1	Quarter 1 – 17/02/21 (0
		9.3		Quarter 2 – 18/05/21 (0
		7.01		Quarter 3 – 17/08/21 (1



		2.59		Quarter 4 – 22/11/21 (09:44)
Rolling Stock		mg/L		Sample date & times
Maintenance Workshop OWS		1.6		Quarter 1-17/2/21 (07:00)
Discharge Point	Total Recoverable Hydrocarbons	0.77		Quarter 2-18/5/21 (09:15)
	,	1.66		Quarter 3-17/8/21 (09:50)
		-		Quarter 4-22/11/21 (no sample)

d

Signed on behalf of Roy Hill Infrastructure Pty Ltd

Date:18/03/2022.....

Environmental Protection Act 1986 Licence: L8948/2016/1

File Number: DER2016/000017