



<b>Licence number</b>	L6929/1990/16
<b>Licence holder</b>	Cockatoo Island Mining Pty Ltd
<b>ACN</b>	628 239 065
<b>Registered business address</b>	PRAGMA, 'Pragma' L 1 254 Rokeby Road SUBIACO WA 6008
<b>DWER file number</b>	DER2015/000035
<b>Duration</b>	20 March 2016 to 19 March 2027
<b>Date of issue</b>	17 March 2016
<b>Premises details</b>	Cockatoo Island Iron Ore Mine and Processing Facility  Legal description - Mining Tenements M04/448, L04/49, G04/33, G04/34, G04/35, G04/36 and G04/37 COCKATOO ISLAND WA 6713

<b>Prescribed premises category description (Schedule 1, <i>Environmental Protection Regulations 1987</i>)</b>	<b>Assessed production / design capacity</b>
Category 5: Processing or beneficiation of metallic or non-metallic ore: premises on which  (a) metallic or non-metallic ore is crushed, ground, milled or otherwise processed; (b) tailings from metallic or non-metallic ore are reprocessed; or tailings or residue from metallic or non-metallic ore are discharged into a containment cell or dam	2,628,000 tonnes per annual period
Category 6: Mine dewatering: premises on which water is extracted and discharged into the environment to allow mining of ore.	38,000,000 tonnes per annual period
Category 58: Bulk material loading or unloading: premises on which clinker, coal, ore, ore concentrate or any other bulk granular material (other than salt) is loaded onto or unloaded from vessels by an open materials loading system.	43,200 tonnes per day

This licence is granted to the licence holder, subject to the attached conditions, on 21 May 2021, by:

**Christine Pustkuchen**

**A/Senior Environmental Officer – Resource Industries**

an officer delegated under section 20 of the *Environmental Protection Act 1986* (WA)

## Licence history

Date	Reference number	Summary of changes
11/10/2012	L6929/1990/14	Licence transfer to Pluto Resources Limited
14/03/2013	L6929/1990/14	Licence re-issue
05/03/2015	L6929/1990/15	Licence amendment and conversion to REFIRE format
10/03/2016	L6929/1990/16	Licence re-issue
19/08/2018	L6929/1990/16	Amendment Notice 1 Licence amendment to remove Category 64 (Class II putrescible landfill) and Category 85 (Sewage facility)
21/05/2021	L6929/1990/16	Licence transfer to Cockatoo Island Mining Pty Ltd. Amendment Notice 1 has been amalgamated into licence document.

## Introduction

This Introduction is not part of the Licence conditions.

### DWER's industry licensing role

The Department of Water and Environmental Regulation (DWER) is a government department for the state of Western Australia in the portfolio of the Minister for Environment. DWER's purpose is to advise on and implement strategies for a healthy environment for the benefit of all current and future Western Australians.

DWER has responsibilities under Part V of the *Environmental Protection Act 1986* (the Act) for the licensing of prescribed premises. Through this process DWER regulates to prevent, control and abate pollution and environmental harm to conserve and protect the environment. DWER also monitors and audits compliance with works approvals and licence conditions, takes enforcement action as appropriate and develops and implements licensing and industry regulation policy.

### Licence requirements

This Licence is issued under Part V of the Act. Conditions contained within the Licence relate to the prevention, reduction or control of emissions and discharges to the environment and to the monitoring and reporting of them.

Where other statutory instruments impose obligations on the Premises/Licence Holder the intention is not to replicate them in the licence conditions. You should therefore ensure that you are aware of all your statutory obligations under the Act and any other statutory instrument. Legislation can be accessed through the State Law Publisher website using the following link: <http://www.slp.wa.gov.au/legislation/statutes.nsf/default.html>

For your Premises relevant statutory instruments include but are not limited to obligations under the:

- *Environmental Protection (Unauthorised Discharges) Regulations 2004* – these Regulations make it an offence to discharge certain materials such as contaminated stormwater into the environment other than in the circumstances set out in the Regulations.
- *Environmental Protection (Controlled Waste) Regulations 2004* - these Regulations place obligations on you if you produce, accept, transport or dispose of controlled waste.
- *Environmental Protection (Noise) Regulations 1997* – these Regulations require noise emissions from the Premises to comply with the assigned noise levels set out in the Regulations.

You must comply with your licence. Non-compliance with your licence is an offence and strict penalties exist for those who do not comply.

Licence holders are also reminded of the requirements of section 53 of the Act which places restrictions on making certain changes to prescribed premises unless the changes are in accordance with a works approval, licence, closure notice or environmental protection notice.

## Licence fees

If you have a licence that is issued for more than one year, you are required to pay an annual licence fee prior to the anniversary date of issue of your licence. Non payment of annual licence fees will result in your licence ceasing to have effect meaning that it will no longer be valid and you will need to apply for a new licence for your Premises.

## Ministerial conditions

If your Premises has been assessed under Part IV of the Act you may have had conditions imposed by the Minister for Environment. You are required to comply with any conditions imposed by the Minister.

## Premises description and Licence summary

Cockatoo Island Iron Ore Mine and Processing Facility (Cockatoo) is located on Cockatoo Island in the West Kimberley region of Western Australia, approximately 140 kilometres (km) north of Derby. The island is approximately 6 km long by 1 km wide and lies at 16°6'S, 123°37'E.

The Licence and associated Part V approvals were transferred from the original Licence Holder HWE Cockatoo Pty Ltd (HWE) to Pluton Resources Limited (Pluton) in October 2012. At the time of the 2016 reissue, Pluton was under receivership. Pitcher Partners were appointed the Receivers and Managers of Pluton effective as of 8<sup>th</sup> September 2015. Pluton has continued to trade under the control of Pitcher Partners since this date.

Since 2002, Cockatoo has been progressively developed and mined over four stages. Stage 1 and 2 saw the construction of a seawall and two pits (Stage 1 and 2) to gain access to approximately 5 million tonnes (Mt) of iron ore up to 45 metres (m) below sea level. The shipping of these premium fines commenced in October 2002. The Stage 2 pit mine waste was backfilled into the Stage 1 pit, and the Stage 2 pit was mined until 2008. In that same year, approval to construct the Stage 3 Seawall was obtained. Stage 3 mining commenced in December 2012. In 2012 and prior to the Pluton procurement of Cockatoo, HWE applied for and received approval to construct the Stage 4 Seawall. Pluton started mining on Cockatoo on 1 October 2012 and commenced construction of the Stage 4 Seawall in June of 2013.

Infrastructure on Cockatoo includes:

- Stage 1, 2, 3 and 4 Seawalls;

- Stage 4 Settlement Pond for Category 6 dewatering operations with an operating capacity of 29,000 cubic meters (m<sup>3</sup>) and a total storage volume of 36,000m<sup>3</sup>. Two outlet pipes installed on the Settlement Pond beneath the Stage 1-2 Project embankment discharge (via gravity feed) settled dewatered pit water and stormwater from the OHP area into the ocean;
- Barge Wharf and Ship-loader for Category 58 bulk loading operations with a production design capacity of around 1,800 tonnes per hour (tph); and
- Bulk fuel storage facility (not prescribed) consisting of three x 75 kilo-liter (kL) self bunded tanks and a fourth self-bunded 62 kL tank.

On 21 May 2021, the Licence was transferred from Pluton to Cockatoo Island Mining Pty Ltd, following 100% acquisition of the mining tenements on 28 October 2020.

## Licence conditions

The licence holder must ensure that the following conditions are complied with:

### 1 General

#### 1.1 Interpretation

1.1.1 In the Licence, definitions from the *Environmental Protection Act 1986* apply unless the contrary intention appears.

1.1.2 For the purposes of this Licence, unless the contrary intention appears:

**‘Act’** means the *Environmental Protection Act 1986*;

**‘Anniversary Date’** means 31 December each year;

**‘Annual Audit Compliance Report’** means a report in a format approved by the CEO as presented by the Licence Holder or as specified by the CEO from time to time and published on the Department’s website;

**‘Annual Period’** means a 12 month period commencing from 1 January until 31 December in that year;

**‘AS/NZS 5667.1’** means the Australian Standard AS/NZS 5667.1 *Water Quality – Sampling – Guidance of the Design of sampling programs, sampling techniques and the preservation and handling of samples*;

**‘AS/NZS 5667.10’** means the Australian Standard AS/NZS 5667.10 *Water Quality – Sampling – Guidance on sampling of waste waters*;

**‘averaging period’** means the time over which a limit is measured or a monitoring result is obtained;

**‘CEO’** means Chief Executive Officer;

**‘CEO’** for the purposes of notification means;

Director General  
Department Administering the *Environmental Protection Act 1986*  
Locked Bag 10  
JOONDALUP DC WA 6919  
Email: [info@dwer.wa.gov.au](mailto:info@dwer.wa.gov.au);

**‘Department’** means the department established under section 35 of the *Public Sector Management Act 1994* and designated as responsible for the administration of Division 3 Part V of the *Environmental Protection Act 1986*;

**‘Fortnightly’** means once in every continuous fourteen days;

**‘freeboard’** means the distance between the maximum water surface elevations and the top of retaining banks or structures at their lowest point;

**‘Licence’** means this Licence numbered L6929/1990/16 and issued under the Act;

**‘Licence Holder’** means the person or organisation named as Licence Holder on page 1 of the Licence;

**‘NATA’** means the National Association of Testing Authorities, Australia;

**‘NATA accredited’** means in relation to the analysis of a sample that the laboratory is NATA accredited for the specified analysis at the time of the analysis;

**‘Premises’** means the area defined in the Premises Map in Schedule 1 and listed as the Premises address on page 1 of the Licence;

**‘Schedule 1’** means Schedule 1 of this Licence unless otherwise stated;

**‘Schedule 2’** means Schedule 2 of this Licence unless otherwise stated;

**‘spot sample’** means a discrete sample representative at the time and place at which the sample is taken;

**‘STP dry’** means standard temperature and pressure (0°Celsius and 101.325 kilopascals respectively), dry; and

**‘TRH’** means total recoverable hydrocarbons.

1.1.3 Any reference to an Australian or other standard in the Licence means the relevant parts of the standard in force from time to time during the term of this Licence.

1.1.4 Any reference to a guideline or code of practice in the Licence means the version of that guideline or code of practice in force from time to time, and shall include any amendments or replacements to that guideline or code of practice made during the term of this Licence.

1.1.5 Nothing in the Licence shall be taken to authorise any emission that is not mentioned in the Licence, where the emission amounts to:

- (a) pollution;
- (b) unreasonable emission;
- (c) discharge of waste in circumstances likely to cause pollution; or
- (d) being contrary to any written law.

## 1.2 General conditions

1.2.1 The Licence Holder shall operate and maintain all pollution control and monitoring equipment to the manufacturer’s specification or any relevant and effective internal management system.

1.2.2 The Licence Holder shall immediately recover or remove and dispose of spills of environmentally hazardous materials outside an engineered containment system.

1.2.3 The Licence Holder shall install and maintain mechanisms to ensure that stormwater from the following areas is diverted to facilities for treatment and disposal or reuse:

- (a) Ore Handling Plant;
- (b) Washdown bays;
- (c) Refuelling areas; and
- (d) Mechanical workshops.

### 1.3 Premises operation

1.3.1 The Licence Holder shall ensure that dewater effluent and process water are only discharged to the containment infrastructure specified in Table 1.3.1 and identified in Schedule 1.

Table 1.3.1: Containment infrastructure			
Containment point reference <sup>1</sup>	Vessel or compound	Material	Requirements
S1	Dewatering Settlement Pond	Dewater from dewater operations	The Licence Holder must ensure: <ul style="list-style-type: none"><li>Dewater is directed to the Settlement Pond for treatment prior to disposal via the Dewatering Discharge Outlet; and</li><li>A minimum top of embankment freeboard of 1 m is maintained.</li></ul>
A1	Lined evaporation pond	Treated water from the oil water separator	The Licence Holder shall manage the lined evaporation pond so that: <ul style="list-style-type: none"><li>All wash down and maintenance workshop wastewater is diverted to an oil water separator prior to discharge to the pond;</li><li>overtopping of the pond does not occur;</li><li>a freeboard equal to, or greater than, 300 millimetres (mm) is maintained;</li><li>stormwater runoff is prevented from entering the pond; and</li><li>there is no discernible seepage loss from the pond.</li></ul>

Note 1: Containment point reference as shown in the Map of premises operation and emission locations in Schedule 1.

1.3.2 The Licence Holder shall:

- (a) undertake inspections as detailed in Table 1.3.2;
- (b) where any inspection identifies that an appropriate level of environmental protection is not being maintained, take corrective action to mitigate adverse environmental consequences as soon as practicable; and
- (c) maintain a record of all inspections undertaken.

Table 1.3.2: Inspection of infrastructure		
Scope of inspection	Type of inspection	Frequency of inspection
Mine dewater pipelines	Visual integrity	Weekly
Above ground hydrocarbon storage facilities	Visual integrity	

1.3.3 The Licence Holder shall ensure spillage of ore or concentrate during loading operations is collected and recovered so that this material does not enter the marine

environment.

## 2 Emissions

### 2.1 General

- 2.1.1 The Licence Holder shall record and investigate the exceedance of any descriptive or numerical limit specified in any part of Section 2 of this Licence.

### 2.2 Point source emissions to surface water

- 2.2.1 The Licence Holder shall ensure that where waste is emitted to surface water from the emission points in Table 2.2.1 and identified on the map of emission points in Schedule 1, it is done so in accordance with the conditions of this licence.

Table 2.2.1: Emissions to surface water		
Emission point reference <sup>1</sup>	Description	Source including abatement
E2	Dewatering Discharge Outlet	Discharge of dewater from the settlement pond
W1	Dewatering Discharge Point (Contingency Dewatering Only)	Mine pit dewater

Note 1: Emission point reference as shown in the Map of premises operation and emission locations in Schedule 1.

- 2.2.2 The Licence Holder shall only conduct contingency dewatering discharge in the event that reuse, in pit disposal and temporary storage are not available, or have been exhausted.
- 2.2.3 The Licence Holder shall not cause or allow point source emissions to surface water greater than the limits listed in Table 2.2.2.

Table 2.2.2: Point source emission limits to surface water			
Emission point reference <sup>1</sup>	Parameter	Limit (including units)	Averaging period
E2	Total Recoverable Hydrocarbon (TRH)	5 mg/L	Spot sample

Note 1: Emission point reference as shown in the Map of premises operation and emission locations in Schedule 1.

## 3 Monitoring

### 3.1 General monitoring

- 3.1.1 The Licence Holder shall ensure that:
- all water sampling is conducted in accordance with AS/NZS 5667.1;
  - all wastewater sampling is conducted in accordance with AS/NZS 5667.10; and
  - all laboratory samples are submitted to and tested by a laboratory with current NATA accreditation for the parameters being measured unless indicated otherwise in the relevant table.
- 3.1.2 The Licence Holder shall ensure that monthly monitoring is undertaken at least 15 days apart.
- 3.1.3 The Licence Holder shall ensure that all monitoring equipment used on the Premises to comply with the conditions of this Licence is calibrated in accordance with the manufacturer's specifications.



- 3.1.4 The Licence Holder shall, where the requirements for calibration cannot be practicably met, or a discrepancy exists in the interpretation of the requirements, bring these issues to the attention of the CEO accompanied with a report comprising details of any modifications to the methods.

### 3.2 Monitoring of point source emissions to surface water

- 3.2.1 The Licence Holder shall undertake the monitoring in Table 3.2.1 according to the specifications in that table.

Table 3.2.1: Monitoring of point source emissions to surface water			
Emission point reference <sup>1</sup>	Parameter	Units	Frequency
E2	Total Suspended Solids	mg/L	Fortnightly while discharging to the ocean
	TRH		
W1	Total Suspended Solids	mg/L	Within 24 hours of discharging and thereafter as safety allows

Note 1: Emission point reference as shown in the Map of premises operation and emission locations in Schedule 1.

### 3.3 Monitoring of inputs and outputs

- 3.3.1 The Licence Holder shall undertake the monitoring in Table 3.3.1 according to the specifications in that table.

Table 3.3.1: Monitoring of inputs and outputs					
Input/output	Monitoring point reference <sup>1</sup>	Parameter	Units	Averaging period	Frequency
Dewater directed to the Settlement Pond	F1 - Flow meter devices on in-coming pipeline	Volumetric flow rate (cumulative)	m <sup>3</sup> /day	Monthly	Continuous
Dewater directed to the Settlement Pond	F2 - Flow meter devices on in-coming pipeline	Volumetric flow rate (cumulative)	m <sup>3</sup> /day	Monthly	Continuous
Dewater directed to the Settlement Pond	F3 - Flow meter devices on in-coming pipeline	Volumetric flow rate (cumulative)	m <sup>3</sup> /day	Monthly	Continuous
Dewater directed to the Settlement Pond	F4 - Flow meter devices on in-coming pipeline	Volumetric flow rate (cumulative)	m <sup>3</sup> /day	Monthly	Continuous

Note 1: Monitoring point reference as shown in the Map of premises operation and emission locations in Schedule 1.

## 4 Information

### 4.1 Records

- 4.1.1 All information and records required by the Licence shall:
- (a) be legible;
  - (b) if amended, be amended in such a way that the original and subsequent amendments remain legible or are capable of retrieval;

- (c) except for records listed in 4.1.1(d) be retained for at least 6 years from the date the records were made or until the expiry of the Licence or any subsequent licence; and
- (d) for those following records, be retained until the expiry of the Licence and any subsequent licence:
  - (i) off-site environmental effects; or
  - (ii) matters which affect the condition of the land or waters.

4.1.2 The Licence Holder shall ensure that:

- (a) any person left in charge of the Premises is aware of the conditions of the Licence and has access at all times to the Licence or copies thereof; and
- (b) any person who performs tasks on the Premises is informed of all of the conditions of the Licence that relate to the tasks which that person is performing.

4.1.3 The Licence Holder must submit to the CEO within 90 days after the Anniversary Date, an Annual Audit Compliance Report indicating the extent to which the Licence Holder has complied with the conditions in this Licence for the Annual Period.

4.1.4 The Licence Holder shall implement a complaints management system that as a minimum, records the number and details of complaints received concerning the environmental impact of the activities undertaken at the Premises and any action taken in response to the complaint.

## 4.2 Reporting

4.2.1 The Licence Holder shall submit to the CEO an Annual Environmental Report within 90 calendar days after the end of the annual period. The report shall contain the information listed in Table 4.2.1 in the format or form specified in that table.

Table 4.2.1: Annual Environmental Report		
Condition or table	Parameter	Format or form <sup>1</sup>
-	Summary of any failure or malfunction of any pollution control equipment and any environmental incidents that have occurred during the annual period and action taken	None specified
-	Actual throughput for the annual period for Categories 5, 6 and 58	
Table 2.2.2	Limit exceedance	
Table 3.2.1-	E2: TRH and Total Suspended Solids	WR1
Table 3.2.1	W1: Total Suspended Solids	WR1
Table 3.3.1-	F1 – F4: cumulative volumes	WR1
L4.1.3	Compliance	Annual Audit Compliance Report (AACR)
L4.1.4	Complaints summary	None specified

Note 1: Forms are in Schedule 2

4.2.2 The Licence Holder shall ensure that the Annual Environmental Report also contains

- (a) an assessment of the information contained within the report against previous monitoring results and Licence limits.

4.2.3 The Licence Holder shall submit the information in Table 5.2.2 to the CEO according to the specifications in that table.

<b>Table 5.2.2 Non-annual reporting requirements</b>				
<b>Condition or table (if relevant)</b>	<b>Parameter</b>	<b>Reporting period</b>	<b>Reporting date (after end of the reporting period)</b>	<b>Format or form<sup>1</sup></b>
-	Copies of original monitoring reports submitted to the Licence Holder by third parties	Not Applicable	Within 14 days of the CEO's request	As received by the Licence Holder from third parties

Note 1: Forms are in Schedule 2

### 4.3 Notification

4.3.1 The Licence Holder shall ensure that the parameters listed in Table 4.3.1 are notified to the CEO in accordance with the notification requirements of the table.

<b>Table 4.3.1: Notification requirements</b>			
<b>Condition or table</b>	<b>Parameter</b>	<b>Notification requirement<sup>1</sup></b>	<b>Format or form<sup>2</sup></b>
Table 2.2.2	Breach of any limit specified in the Licence	Part A: As soon as practicable but no later than 5pm of the next usual working day.	N1
L2.2.1 and L2.2.2	Contingency dewatering discharge	Within 24 hours of activation of a contingency dewatering discharge activity	CD1
L2.2.1 and L2.2.2	Contingency dewatering discharge	Within 7 days of cessation of a contingency dewatering discharge activity	CD1
L3.1.4	Calibration report	As soon as practicable	None specified
-	Recommencing start-up of operations (after a period of care and maintenance)	At least 90 days prior to recommencing production	None specified

Note 1: Notification requirements in the Licence shall not negate the requirement to comply with s72 of the Act

Note 2: Forms are in Schedule 2

Schedule 1: Maps

Premises map

The boundary of the prescribed premises is shown in the map below (Figure 1).

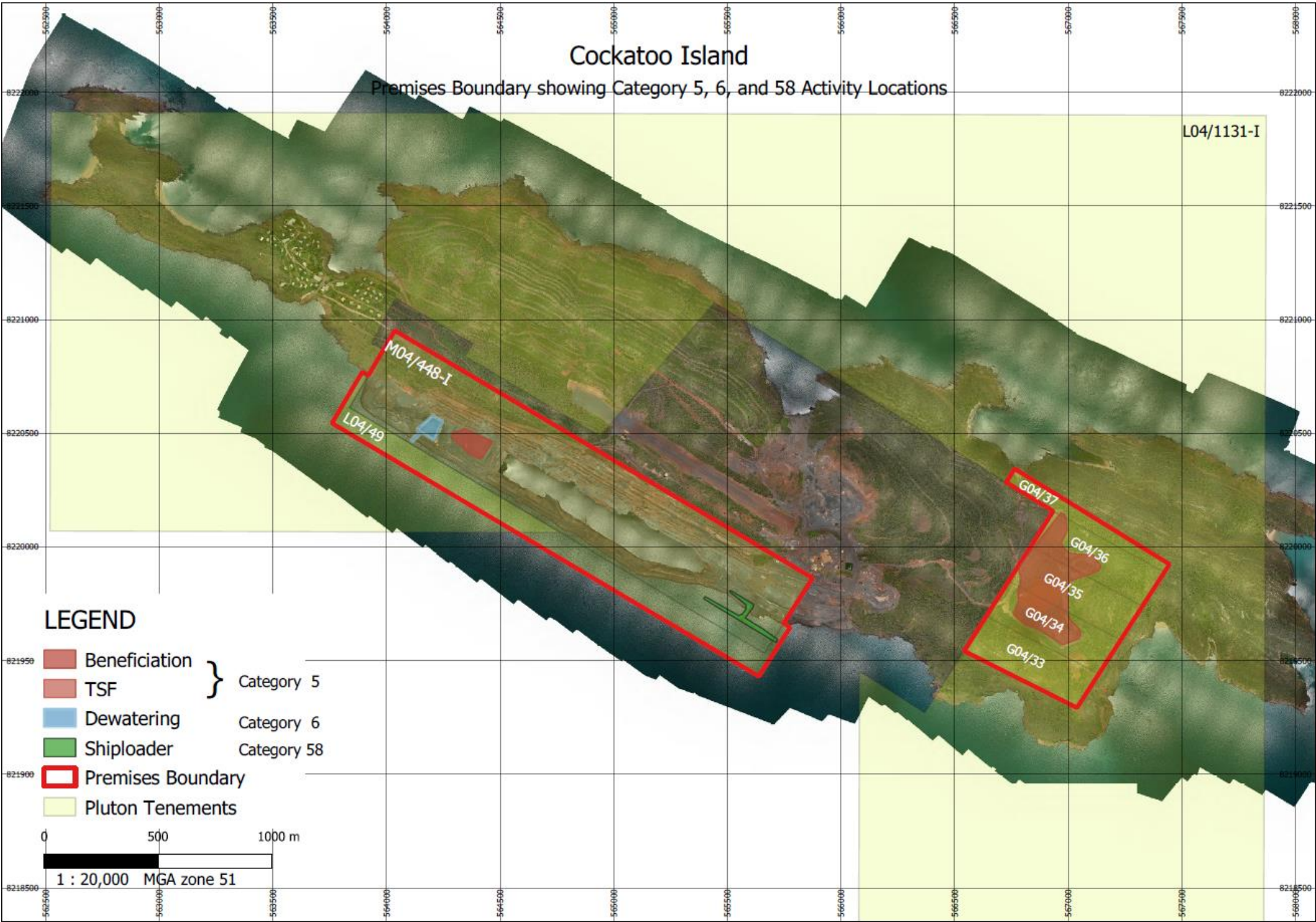
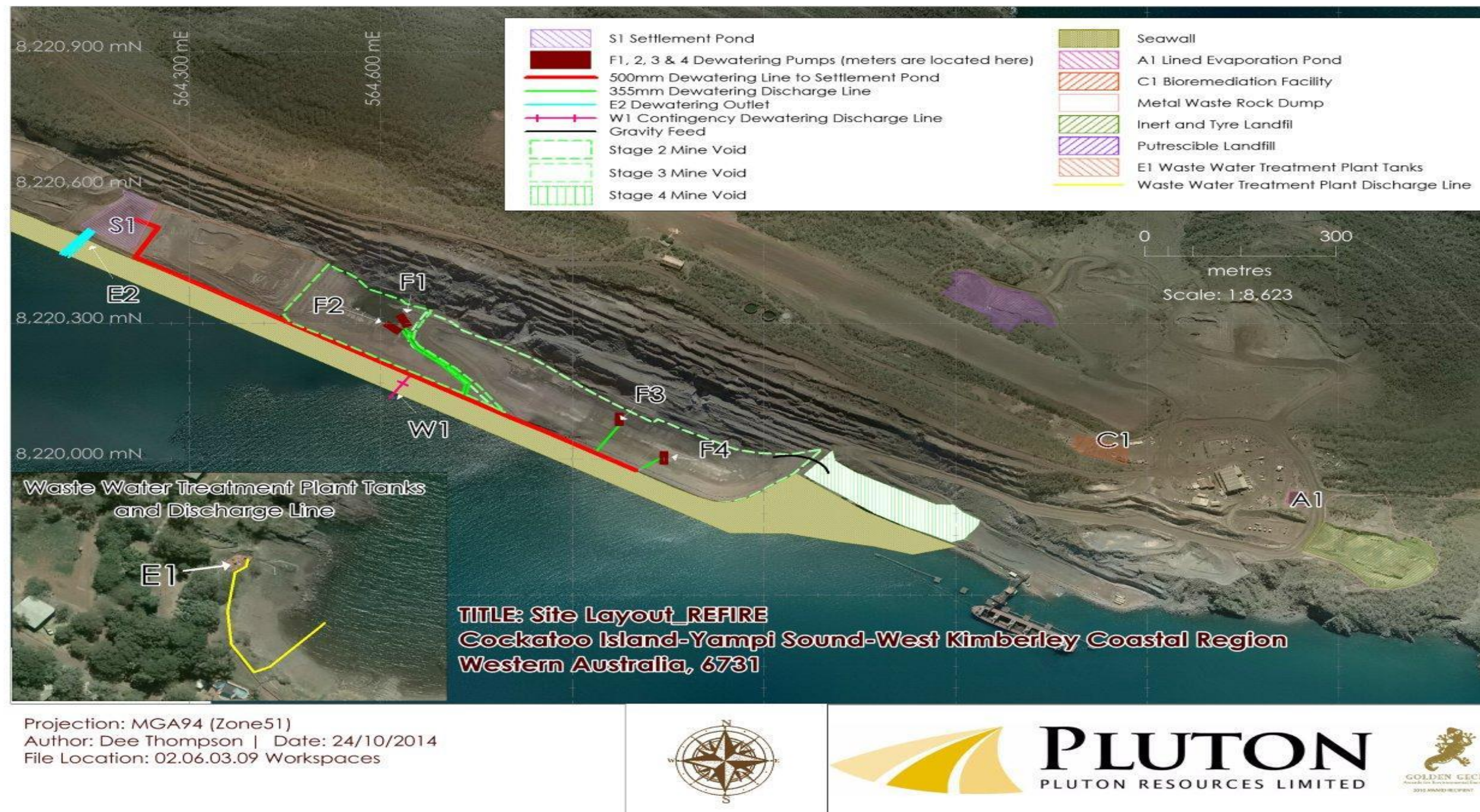


Figure 1: Map of the boundary of the prescribed premises



## Map of premises operation and emission locations

The location of the premises operation points defined in Table 1.3.1 and Table 1.3.2, emission points E1, E2 and W1 defined in Table 2.2.1, and emission points F1 - F4 defined in Table 3.3.1, is shown below.





## Schedule 2: Reporting and notification forms

Licence: L6929/1990/16 Licence Holder: Cockatoo Island Mining Pty Ltd  
Form: WR1 Period:  
Name: Monitoring of point source emissions to surface water

Form WR1: Monitoring of point source emissions to surface water						
Emission point	Parameter	Result <sup>1</sup>	Result <sup>1</sup>	Averaging period	Method	Sample date & times
E2	Total Suspended Solids	mg/L	g/day	Spot sample		
	Total Recoverable Hydrocarbons	mg/L	g/day	Spot sample		

Note 1: All units are referenced to STP dry

Signed on behalf of Pluton Resources Limited: ..... Date: .....

Licence: L6929/1990/16 Licence Holder: Cockatoo Island Mining Pty Ltd  
Form: WR1 Period:

Name: Monitoring of point source emissions to surface water

Form WR1: Monitoring of point source emissions to surface water						
Emission point	Parameter	Result <sup>1</sup>	Result <sup>1</sup>	Averaging period	Method	Sample date & times
W1	Total Suspended Solids	mg/L	g/day	Spot sample		

Note 1: All units are referenced to STP dry

Signed on behalf of Pluton Resources Limited: .....

Date: .....

Licence: L6929/1990/16

Licence Holder: Cockatoo Island Mining Pty Ltd

Form: WR1

Period :

Name: Monitoring of point source emissions to surface water

Form WR1: Monitoring of point source emissions to surface water						
Emission point	Parameter	Result <sup>1</sup>	Result <sup>1</sup>	Averaging period	Method	Sample date & times
F1	Volumetric flow rate	L/s	m <sup>3</sup> /day			
F2	Volumetric flow rate	L/s	m <sup>3</sup> /day			
F3	Volumetric flow rate	L/s	m <sup>3</sup> /day			
F4	Volumetric flow rate	L/s	m <sup>3</sup> /day			

Note 1: All units are referenced to STP dry

Signed on behalf of Pluton Resources Limited: .....

Date: .....

Licence: L6929/1990/16

Licence Holder: Cockatoo Island Mining Pty Ltd

Form: CD1

Date of discharge:

Name: Contingency Discharge Form



Form CD1: Contingency Discharge					
Emission point	Discharge Commencement Date & Time	Discharge Cessation Date & Time	Total Volume Discharged	Volumetric flow rate	Total Suspended Solids levels (average of daily analysis)
			m <sup>3</sup>	m <sup>3</sup> /day	mg/L
			m <sup>3</sup>	m <sup>3</sup> /day	mg/L
<p>Please provide details of the contingency discharge, including but not limited to:</p> <ul style="list-style-type: none"> <li>(a) Copies of daily results of Total Suspended Solids monitoring during discharge;</li> <li>(b) Other monitoring data as relevant (eg. Visual / photographic monitoring)</li> <li>(c) Reason discharge required; and</li> <li>(d) Recorded rainfall (mm) onsite during discharge period.</li> </ul>					

Signed on behalf of Cockatoo Island Mining Pty Ltd: ..... Date: .....

Licence: L6929/1990/16  
Ltd

Licence Holder: Cockatoo Island Mining Pty

Form: N1

Date of breach:

### Notification of detection of the breach of a limit.

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

### Part A

Licence Number	
Name of operator	
Location of Premises	
Time and date of the detection	

Notification requirements for the breach of a limit	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	

Name	
Post	
Signature on behalf of Pluton Resources Limited	
Date	